



# Petroleum Supply Monthly

April 2015

With Data for February 2015



Energy Information Administration

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**Energy Information Administration**

Office of Oil and Gas  
U.S. Department of Energy  
Washington, DC 20585

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# Preface

The *Petroleum Supply Monthly* (PSM) is the monthly component of a series of three publications produced by the Office of Petroleum and Biofuels Statistics of the U.S. Energy Information Administration (EIA). The other two components are the *Weekly Petroleum Status Report* (WPSR) and the *Petroleum Supply Annual* (PSA). Together these publications present comprehensive petroleum and biofuel supply data on a weekly, monthly and annual basis.

Data presented in the *PSM* describe the supply and disposition of petroleum products in the United States and major U.S. geographic regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD) District movements, and inventories by the primary suppliers of petroleum products in the United States (50 States and the District of Columbia). The reporting universe includes those petroleum sectors in primary supply. Included are: petroleum refiners, motor gasoline blenders, oxygenate producers, operators of natural gas processing plants and fractionators, inter-PAD District transporters, importers, and major inventory holders of crude oil, petroleum products, and biofuels. When aggregated, the data reported by these sectors approximately represent the consumption of petroleum products in the United States.

## Scope of data

The *PSM* presents statistics for the most current month available as well as year-to-date. In most cases, the statistics are presented for several geographic areas - - the United States (50 States and the District of Columbia), five PAD Districts, and 12 Refining Districts. At the U.S. and PAD District levels, the total volume and the daily rate of activities are presented. The statistics are developed from monthly survey forms submitted by respondents to the EIA and from data provided from other sources including federal and state agencies.

## Sections

- U.S. supply and disposition of crude oil, petroleum products, and biofuels
- Regional supply and disposition of crude oil, petroleum products, and biofuels
- Crude oil supply and disposition and production by state
- Natural Gas Processing
- Refinery Operations
- Imports of residual fuel oil by state of entry
- Imports by PADD
- Imports by country of origin
- Exports
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**Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2015**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	
<b>Crude Oil<sup>4</sup></b> .....	<b>258,662</b>	--	--	<b>199,055</b>	<b>12,435</b>	<b>26,564</b>	<b>431,604</b>	<b>11,984</b>	<b>0</b>	<b>1,138,992</b>
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b> .....	<b>86,789</b>	<b>-579</b>	<b>11,151</b>	<b>5,102</b>	--	<b>-20,883</b>	<b>15,237</b>	<b>28,570</b>	<b>79,539</b>	<b>133,210</b>
Pentanes Plus .....	10,840	-579	--	417	--	-1,671	3,898	6,243	2,208	18,897
Liquefied Petroleum Gases .....	75,949	--	11,151	4,685	--	-19,212	11,339	22,328	77,330	114,313
Ethane/Ethylene .....	29,689	--	193	8	--	-2,509	--	1,989	30,410	30,245
Propane/Propylene .....	29,985	--	14,817	4,155	--	-12,989	--	18,520	43,426	54,789
Normal Butane/Butylene .....	9,074	--	-3,768	324	--	-3,623	6,381	1,622	1,250	20,778
Isobutane/Isobutylene .....	7,201	--	-91	198	--	-91	4,958	197	2,244	8,501
<b>Other Liquids</b> .....	--	<b>29,822</b>	--	<b>28,971</b>	<b>15,011</b>	<b>1,225</b>	<b>59,691</b>	<b>12,927</b>	<b>-40</b>	<b>321,887</b>
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons .....	--	29,826	--	1,130	4,253	754	31,346	3,108	0	26,627
Hydrogen .....	--	--	--	--	5,632	--	5,632	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	1,211	--	416	-247	241	85	1,054	0	1,389
Renewable Fuels (including Fuel Ethanol) ...	--	28,615	--	654	-1,111	520	25,583	2,054	0	25,182
Fuel Ethanol .....	--	26,788	--	39	-151	436	24,209	2,031	0	20,979
Renewable Fuels Except Fuel Ethanol .....	--	1,827	--	615	-960	84	1,374	23	0	4,203
Other Hydrocarbons .....	--	--	--	60	-21	-7	46	--	0	56
Unfinished Oils .....	--	--	--	13,017	--	63	6,718	6,274	-38	85,130
Motor Gasoline Blend.Comp. (MGBC) .....	--	-4	--	14,824	10,758	413	21,620	3,545	0	210,120
Reformulated .....	--	--	--	3,540	6,313	-3,977	13,737	93	0	48,350
Conventional .....	--	-4	--	11,284	4,445	4,390	7,883	3,452	0	161,770
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	-5	7	--	-2	10
<b>Finished Petroleum Products</b> .....	--	<b>49</b>	<b>522,118</b>	<b>25,682</b>	<b>-9,496</b>	<b>-3,327</b>	--	<b>78,084</b>	<b>463,596</b>	<b>283,752</b>
Finished Motor Gasoline .....	--	49	267,288	1,429	-10,607	635	--	15,312	242,212	30,558
Reformulated .....	--	--	85,590	--	-7,002	-7	--	--	78,595	31
Conventional .....	--	49	181,698	1,429	-3,605	642	--	15,312	163,617	30,527
Finished Aviation Gasoline .....	--	--	330	3	--	98	--	--	235	1,206
Kerosene-Type Jet Fuel .....	--	--	42,483	3,381	--	95	--	5,382	40,387	38,581
Kerosene .....	--	--	233	247	--	-456	--	677	259	1,565
Distillate Fuel Oil <sup>5</sup> .....	--	--	132,880	10,941	1,111	-8,855	--	26,794	126,993	123,137
15 ppm sulfur and under <sup>6</sup> .....	--	--	123,513	6,796	1,111	-6,051	--	20,638	116,833	105,653
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	2,556	1,105	--	-1,131	--	2,729	2,063	4,862
Greater than 500 ppm sulfur .....	--	--	6,811	3,040	--	-1,673	--	3,426	8,098	12,622
Residual Fuel Oil <sup>7</sup> .....	--	--	11,799	6,213	--	2,396	--	10,112	5,504	36,663
Less than 0.31 percent sulfur .....	--	--	1,281	876	--	-400	--	NA	NA	3,673
0.31 to 1.00 percent sulfur .....	--	--	1,414	198	--	-1,725	--	NA	NA	4,856
Greater than 1.00 percent sulfur .....	--	--	9,104	5,139	--	4,521	--	NA	NA	28,128
Petrochemical Feedstocks .....	--	--	8,014	1,391	--	-171	--	--	9,576	3,065
Naphtha for Petro. Feed. Use .....	--	--	5,438	1,026	--	-97	--	--	6,561	2,112
Other Oils for Petro. Feed. Use .....	--	--	2,576	365	--	-74	--	--	3,015	953
Special Naphthas .....	--	--	1,335	674	--	78	--	--	1,931	1,462
Lubricants .....	--	--	4,835	459	--	-568	--	2,737	3,125	10,068
Waxes .....	--	--	140	152	--	-23	--	110	205	447
Petroleum Coke .....	--	--	23,655	47	--	721	--	16,258	6,723	8,793
Marketable .....	--	--	17,808	47	--	721	--	16,258	876	8,793
Catalyst .....	--	--	5,847	--	--	--	--	--	5,847	--
Asphalt and Road Oil .....	--	--	8,600	744	--	2,662	--	677	6,005	27,665
Still Gas .....	--	--	18,043	--	--	--	--	--	18,043	--
Miscellaneous Products .....	--	--	2,483	1	--	61	--	26	2,397	542
<b>Total</b> .....	<b>345,451</b>	<b>29,292</b>	<b>533,269</b>	<b>258,810</b>	<b>17,950</b>	<b>3,579</b>	<b>506,532</b>	<b>131,566</b>	<b>543,095</b>	<b>1,877,841</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 2. U.S. Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2015**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>	
<b>Crude Oil<sup>4</sup></b> .....	<b>544,309</b>	--	--	<b>420,693</b>	<b>28,410</b>	<b>54,319</b>	<b>911,881</b>	<b>27,213</b>	<b>0</b>	<b>1,138,992</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>179,179</b>	<b>-1,205</b>	<b>23,390</b>	<b>10,719</b>	--	<b>-42,143</b>	<b>33,425</b>	<b>53,646</b>	<b>167,155</b>	<b>133,210</b>
Pentanes Plus .....	22,563	-1,205	--	1,044	--	-1,691	7,892	12,079	4,122	18,897
Liquefied Petroleum Gases .....	156,616	--	23,390	9,675	--	-40,452	25,533	41,567	163,033	114,313
Ethane/Ethylene .....	61,019	--	321	17	--	-4,615	--	4,074	61,898	30,245
Propane/Propylene .....	61,931	--	32,222	8,542	--	-23,160	--	33,817	92,038	54,789
Normal Butane/Butylene .....	18,122	--	-8,695	724	--	-12,447	14,942	3,324	4,332	20,778
Isobutane/Isobutylene .....	15,544	--	-458	392	--	-230	10,591	353	4,764	8,501
<b>Other Liquids</b> .....	--	<b>63,079</b>	--	<b>65,266</b>	<b>25,982</b>	<b>12,325</b>	<b>115,071</b>	<b>29,477</b>	<b>-2,546</b>	<b>321,887</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	63,087	--	1,975	10,184	3,429	65,219	6,598	0	26,627
Hydrogen .....	--	--	--	--	11,988	--	11,988	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	3,011	--	681	-341	319	148	2,884	0	1,389
Renewable Fuels (including Fuel Ethanol) .....	--	60,076	--	1,167	-1,406	3,102	53,022	3,714	0	25,182
Fuel Ethanol .....	--	56,543	--	46	-425	2,240	50,256	3,668	0	20,979
Renewable Fuels Except Fuel Ethanol .....	--	3,533	--	1,121	-981	862	2,766	45	0	4,203
Other Hydrocarbons .....	--	--	--	127	-58	8	61	--	0	56
Unfinished Oils .....	--	--	--	30,760	--	6,636	12,950	13,718	-2,544	85,130
Motor Gasoline Blend.Comp. (MGBC) .....	--	-8	--	32,531	15,798	2,259	36,901	9,161	0	210,120
Reformulated .....	--	--	--	8,718	13,978	-3,468	26,019	145	0	48,350
Conventional .....	--	-8	--	23,813	1,820	5,727	10,882	9,016	0	161,770
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	1	1	--	-2	10
<b>Finished Petroleum Products</b> .....	--	<b>91</b>	<b>1,095,438</b>	<b>53,300</b>	<b>-13,932</b>	<b>-3,114</b>	--	<b>162,816</b>	<b>975,195</b>	<b>283,752</b>
Finished Motor Gasoline .....	--	91	556,225	3,715	-15,373	-57	--	32,249	512,465	30,558
Reformulated .....	--	--	177,732	--	-13,615	-7	--	--	164,124	31
Conventional .....	--	91	378,493	3,715	-1,759	-50	--	32,249	348,341	30,527
Finished Aviation Gasoline .....	--	--	600	6	--	123	--	--	483	1,206
Kerosene-Type Jet Fuel .....	--	--	89,142	7,482	--	1,057	--	12,790	82,777	38,581
Kerosene .....	--	--	889	248	--	-559	--	1,369	327	1,565
Distillate Fuel Oil <sup>5</sup> .....	--	--	282,545	21,754	1,441	-12,928	--	60,388	258,280	123,137
15 ppm sulfur and under <sup>6</sup> .....	--	--	263,222	14,224	1,441	-8,681	--	47,298	240,270	105,653
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	5,351	2,423	--	-1,384	--	6,298	2,860	4,862
Greater than 500 ppm sulfur .....	--	--	13,972	5,107	--	-2,863	--	6,791	15,151	12,622
Residual Fuel Oil <sup>7</sup> .....	--	--	23,477	12,116	--	2,987	--	18,655	13,951	36,663
Less than 0.31 percent sulfur .....	--	--	2,430	1,693	--	-226	--	NA	NA	3,673
0.31 to 1.00 percent sulfur .....	--	--	3,136	729	--	-1,396	--	NA	NA	4,856
Greater than 1.00 percent sulfur .....	--	--	17,911	9,694	--	4,609	--	NA	NA	28,128
Petrochemical Feedstocks .....	--	--	17,550	2,862	--	-341	--	--	20,753	3,065
Naphtha for Petro. Feed. Use .....	--	--	12,100	2,181	--	-161	--	--	14,442	2,112
Other Oils for Petro. Feed. Use .....	--	--	5,450	681	--	-180	--	--	6,311	953
Special Naphthas .....	--	--	2,744	1,266	--	19	--	--	3,991	1,462
Lubricants .....	--	--	9,746	1,745	--	-1,156	--	4,773	7,874	10,068
Waxes .....	--	--	324	296	--	4	--	234	382	447
Petroleum Coke .....	--	--	50,786	361	--	1,274	--	31,232	18,641	8,793
Marketable .....	--	--	38,104	361	--	1,274	--	31,232	5,959	8,793
Catalyst .....	--	--	12,682	--	--	--	--	--	12,682	--
Asphalt and Road Oil .....	--	--	18,210	1,446	--	6,446	--	1,070	12,140	27,665
Still Gas .....	--	--	38,003	--	--	--	--	--	38,003	--
Miscellaneous Products .....	--	--	5,197	3	--	17	--	55	5,128	542
<b>Total</b> .....	<b>723,488</b>	<b>61,965</b>	<b>1,118,828</b>	<b>549,978</b>	<b>40,460</b>	<b>21,387</b>	<b>1,060,377</b>	<b>273,152</b>	<b>1,139,803</b>	<b>1,877,841</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.



**Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2015**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>9,238</b>	--	--	<b>7,109</b>	<b>444</b>	<b>949</b>	<b>15,414</b>	<b>428</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>3,100</b>	<b>-21</b>	<b>398</b>	<b>182</b>	--	<b>-746</b>	<b>544</b>	<b>1,020</b>	<b>2,841</b>
Pentanes Plus .....	387	-21	--	15	--	-60	139	223	79
Liquefied Petroleum Gases .....	2,712	--	398	167	--	-686	405	797	2,762
Ethane/Ethylene .....	1,060	--	7	0	--	-90	--	71	1,086
Propane/Propylene .....	1,071	--	529	148	--	-464	--	661	1,551
Normal Butane/Butylene .....	324	--	-135	12	--	-129	228	58	45
Isobutane/Isobutylene .....	257	--	-3	7	--	-3	177	7	80
<b>Other Liquids</b> .....	--	<b>1,065</b>	--	<b>1,035</b>	<b>536</b>	<b>44</b>	<b>2,132</b>	<b>462</b>	<b>-1</b>
Hydrogen/Oxygenates/Renewables/									
Other Hydrocarbons .....	--	1,065	--	40	152	27	1,120	111	0
Hydrogen .....	--	--	--	--	201	--	201	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	43	--	15	-9	9	3	38	0
Renewable Fuels (including Fuel Ethanol) ..	--	1,022	--	23	-40	19	914	73	0
Fuel Ethanol .....	--	957	--	1	-5	16	865	73	0
Renewable Fuels Except Fuel Ethanol .....	--	65	--	22	-34	3	49	1	0
Other Hydrocarbons .....	--	--	--	2	-1	0	2	--	0
Unfinished Oils .....	--	--	--	465	--	2	240	224	-1
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	529	384	15	772	127	0
Reformulated .....	--	--	--	126	225	-142	491	3	0
Conventional .....	--	0	--	403	159	157	282	123	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>2</b>	<b>18,647</b>	<b>917</b>	<b>-339</b>	<b>-119</b>	--	<b>2,789</b>	<b>16,557</b>
Finished Motor Gasoline .....	--	2	9,546	51	-379	23	--	547	8,650
Reformulated .....	--	--	3,057	--	-250	0	--	--	2,807
Conventional .....	--	2	6,489	51	-129	23	--	547	5,843
Finished Aviation Gasoline .....	--	--	12	0	--	4	--	--	8
Kerosene-Type Jet Fuel .....	--	--	1,517	121	--	3	--	192	1,442
Kerosene .....	--	--	8	9	--	-16	--	24	9
Distillate Fuel Oil <sup>5</sup> .....	--	--	4,746	391	40	-316	--	957	4,535
15 ppm sulfur and under <sup>6</sup> .....	--	--	4,411	243	40	-216	--	737	4,173
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	91	39	--	-40	--	97	74
Greater than 500 ppm sulfur .....	--	--	243	109	--	-60	--	122	289
Residual Fuel Oil <sup>7</sup> .....	--	--	421	222	--	86	--	361	197
Less than 0.31 percent sulfur .....	--	--	46	31	--	-14	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	51	7	--	-62	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	325	184	--	161	--	NA	NA
Petrochemical Feedstocks .....	--	--	286	50	--	-6	--	--	342
Naphtha for Petro. Feed. Use .....	--	--	194	37	--	-3	--	--	234
Other Oils for Petro. Feed. Use .....	--	--	92	13	--	-3	--	--	108
Special Naphthas .....	--	--	48	24	--	3	--	--	69
Lubricants .....	--	--	173	16	--	-20	--	98	112
Waxes .....	--	--	5	5	--	-1	--	4	7
Petroleum Coke .....	--	--	845	2	--	26	--	581	240
Marketable .....	--	--	636	2	--	26	--	581	31
Catalyst .....	--	--	209	--	--	--	--	--	209
Asphalt and Road Oil .....	--	--	307	27	--	95	--	24	214
Still Gas .....	--	--	644	--	--	--	--	--	644
Miscellaneous Products .....	--	--	89	0	--	2	--	1	86
<b>Total</b> .....	<b>12,338</b>	<b>1,046</b>	<b>19,045</b>	<b>9,243</b>	<b>641</b>	<b>128</b>	<b>18,090</b>	<b>4,699</b>	<b>19,396</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2015**  
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments <sup>1</sup>	Stock Change <sup>2</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>3</sup>
<b>Crude Oil<sup>4</sup></b> .....	<b>9,226</b>	--	--	<b>7,130</b>	<b>482</b>	<b>921</b>	<b>15,456</b>	<b>461</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>									
<b>Refinery Gases</b> .....	<b>3,037</b>	<b>-20</b>	<b>396</b>	<b>182</b>	--	<b>-714</b>	<b>567</b>	<b>909</b>	<b>2,833</b>
Pentanes Plus .....	382	-20	--	18	--	-29	134	205	70
Liquefied Petroleum Gases .....	2,655	--	396	164	--	-686	433	705	2,763
Ethane/Ethylene .....	1,034	--	5	0	--	-78	--	69	1,049
Propane/Propylene .....	1,050	--	546	145	--	-393	--	573	1,560
Normal Butane/Butylene .....	307	--	-147	12	--	-211	253	56	73
Isobutane/Isobutylene .....	263	--	-8	7	--	-4	180	6	81
<b>Other Liquids</b> .....	--	<b>1,069</b>	--	<b>1,106</b>	<b>440</b>	<b>209</b>	<b>1,950</b>	<b>500</b>	<b>-43</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	1,069	--	33	173	58	1,105	112	0
Hydrogen .....	--	--	--	--	203	--	203	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	51	--	12	-6	5	3	49	0
Renewable Fuels (including Fuel Ethanol) .....	--	1,018	--	20	-24	53	899	63	0
Fuel Ethanol .....	--	958	--	1	-7	38	852	62	0
Renewable Fuels Except Fuel Ethanol .....	--	60	--	19	-17	15	47	1	0
Other Hydrocarbons .....	--	--	--	2	-1	0	1	--	0
Unfinished Oils .....	--	--	--	521	--	112	219	233	-43
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	551	268	38	625	155	0
Reformulated .....	--	--	--	148	237	-59	441	2	0
Conventional .....	--	0	--	404	31	97	184	153	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b> .....	--	<b>2</b>	<b>18,567</b>	<b>903</b>	<b>-236</b>	<b>-53</b>	--	<b>2,760</b>	<b>16,529</b>
Finished Motor Gasoline .....	--	2	9,428	63	-261	-1	--	547	8,686
Reformulated .....	--	--	3,012	--	-231	0	--	--	2,782
Conventional .....	--	2	6,415	63	-30	-1	--	547	5,904
Finished Aviation Gasoline .....	--	--	10	0	--	2	--	--	8
Kerosene-Type Jet Fuel .....	--	--	1,511	127	--	18	--	217	1,403
Kerosene .....	--	--	15	4	--	-9	--	23	6
Distillate Fuel Oil <sup>5</sup> .....	--	--	4,789	369	24	-219	--	1,024	4,378
15 ppm sulfur and under <sup>6</sup> .....	--	--	4,461	241	24	-147	--	802	4,072
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	91	41	--	-23	--	107	48
Greater than 500 ppm sulfur .....	--	--	237	87	--	-49	--	115	257
Residual Fuel Oil <sup>7</sup> .....	--	--	398	205	--	51	--	316	236
Less than 0.31 percent sulfur .....	--	--	41	29	--	-4	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	53	12	--	-24	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	304	164	--	78	--	NA	NA
Petrochemical Feedstocks .....	--	--	297	49	--	-6	--	--	352
Naphtha for Petro. Feed. Use .....	--	--	205	37	--	-3	--	--	245
Other Oils for Petro. Feed. Use .....	--	--	92	12	--	-3	--	--	107
Special Naphthas .....	--	--	47	21	--	0	--	--	68
Lubricants .....	--	--	165	30	--	-20	--	81	133
Waxes .....	--	--	5	5	--	0	--	4	6
Petroleum Coke .....	--	--	861	6	--	22	--	529	316
Marketable .....	--	--	646	6	--	22	--	529	101
Catalyst .....	--	--	215	--	--	--	--	--	215
Asphalt and Road Oil .....	--	--	309	25	--	109	--	18	206
Still Gas .....	--	--	644	--	--	--	--	--	644
Miscellaneous Products .....	--	--	88	0	--	0	--	1	87
<b>Total</b> .....	<b>12,263</b>	<b>1,050</b>	<b>18,963</b>	<b>9,322</b>	<b>686</b>	<b>362</b>	<b>17,972</b>	<b>4,630</b>	<b>19,319</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>3</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>4</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>5</sup> Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

**Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b> .....	1,211	--	--	12,222	13,697	-179	335	24,369	2,246	0	15,350
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	6,247	-16	617	2,120	2,332	--	-2,400	856	927	11,917	3,285
Pentanes Plus .....	735	-16	--	1	16	--	12	1	36	687	100
Liquefied Petroleum Gases .....	5,512	--	617	2,119	2,316	--	-2,412	855	890	11,231	3,185
Ethane/Ethylene .....	1,441	--	2	--	-1,579	--	0	--	--	-136	89
Propane/Propylene .....	2,820	--	791	1,991	3,913	--	-2,307	--	731	11,091	1,839
Normal Butane/Butylene .....	872	--	-130	84	-5	--	-65	675	159	52	1,057
Isobutane/Isobutylene .....	379	--	-46	44	-13	--	-40	180	0	224	200
<b>Other Liquids</b> .....	--	775	--	16,069	44,340	10,125	-921	71,406	567	258	72,982
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	778	--	201	8,629	-221	-178	9,240	325	0	8,564
Hydrogen .....	--	--	--	--	--	117	--	117	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	778	--	201	8,629	-339	-178	9,123	324	0	8,564
Fuel Ethanol .....	--	704	--	7	8,423	-55	-115	8,869	324	0	7,173
Renewable Fuels Except Fuel Ethanol .....	--	74	--	194	207	-284	-63	254	0	0	1,391
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	--	--	1,890	-55	--	-950	2,523	4	258	4,222
Motor Gasoline Blend. Comp. (MGBC) .....	--	-3	--	13,978	35,766	10,347	207	59,643	238	0	60,196
Reformulated .....	--	--	--	3,540	6,685	3,343	-2,266	15,832	2	0	19,022
Conventional .....	--	-3	--	10,438	29,081	7,003	2,473	43,811	235	0	41,174
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	97,122	17,871	45,619	-10,007	-8,275	--	3,391	155,488	60,658
Finished Motor Gasoline .....	--	--	82,733	1,402	10,563	-10,291	1,461	--	18	82,928	8,013
Reformulated .....	--	--	33,244	--	--	-3,122	-7	--	--	30,129	16
Conventional .....	--	--	49,489	1,402	10,563	-7,170	1,468	--	18	52,799	7,997
Finished Aviation Gasoline .....	--	--	--	1	97	--	10	--	--	88	205
Kerosene-Type Jet Fuel .....	--	--	1,988	2,708	10,026	--	161	--	15	14,546	9,666
Kerosene .....	--	--	51	247	--	--	-277	--	2	573	1,174
Distillate Fuel Oil <sup>6</sup> .....	--	--	7,644	9,079	24,039	284	-10,473	--	1,015	50,504	27,692
15 ppm sulfur and under <sup>7</sup> .....	--	--	5,594	6,021	20,835	284	-8,674	--	288	41,120	19,524
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	543	1,100	125	--	-1,018	--	727	2,059	2,504
Greater than 500 ppm sulfur .....	--	--	1,507	1,958	3,079	--	-781	--	0	7,325	5,664
Residual Fuel Oil <sup>8</sup> .....	--	--	1,165	3,847	436	--	136	--	1,053	4,259	7,234
Less than 0.31 percent sulfur .....	--	--	208	715	--	--	-560	--	NA	NA	840
0.31 to 1.00 percent sulfur .....	--	--	157	147	--	--	-108	--	NA	NA	1,133
Greater than 1.00 percent sulfur .....	--	--	800	2,985	436	--	804	--	NA	NA	5,261
Petrochemical Feedstocks .....	--	--	31	35	-10	--	-29	--	--	85	111
Naphtha for Petro. Feed. Use .....	--	--	31	31	--	--	-29	--	--	91	111
Other Oils for Petro. Feed. Use .....	--	--	--	4	-10	--	--	--	--	-6	--
Special Naphthas .....	--	--	17	--	--	--	-2	--	--	19	30
Lubricants .....	--	--	259	146	364	--	-221	--	170	820	977
Waxes .....	--	--	5	74	--	--	9	--	64	6	162
Petroleum Coke .....	--	--	804	1	--	--	--	--	673	132	--
Marketable .....	--	--	303	1	--	--	--	--	673	-369	--
Catalyst .....	--	--	501	--	--	--	--	--	--	501	--
Asphalt and Road Oil .....	--	--	1,239	331	104	--	950	--	360	364	5,368
Still Gas .....	--	--	1,106	--	--	--	--	--	--	1,106	--
Miscellaneous Products .....	--	--	80	--	--	--	0	--	21	59	26
<b>Total</b> .....	7,458	759	97,739	48,282	105,988	-61	-11,261	96,631	7,132	167,663	152,275

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	2,713	--	--	28,972	28,485	3,148	211	57,993	5,115	0	15,350
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	13,486	-33	1,596	4,461	3,923	--	-4,048	2,012	1,653	23,816	3,285
Pentanes Plus	1,563	-33	--	1	6	--	-10	3	351	1,193	100
Liquefied Petroleum Gases	11,923	--	1,596	4,460	3,917	--	-4,038	2,009	1,302	22,623	3,185
Ethane/Ethylene	3,221	--	7	--	-3,624	--	1	--	--	-397	89
Propane/Propylene	6,035	--	1,925	4,186	7,577	--	-3,868	--	1,138	22,453	1,839
Normal Butane/Butylene	1,861	--	-298	176	-10	--	-235	1,587	160	217	1,057
Isobutane/Isobutylene	806	--	-38	98	-26	--	64	422	4	350	200
<b>Other Liquids</b>	--	1,574	--	34,847	95,649	19,269	5,409	145,447	661	-178	72,982
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,580	--	534	19,024	-270	1,237	19,227	405	0	8,564
Hydrogen	--	--	--	--	--	257	--	257	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	1,580	--	534	19,024	-529	1,237	18,970	403	0	8,564
Fuel Ethanol	--	1,448	--	14	18,616	-156	1,087	18,433	402	0	7,173
Renewable Fuels Except Fuel Ethanol	--	132	--	520	408	-373	150	537	0	0	1,391
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	3,675	143	--	-346	4,330	12	-178	4,222
Motor Gasoline Blend. Comp. (MGBC)	--	-6	--	30,638	76,482	19,539	4,518	121,890	245	0	60,196
Reformulated	--	--	--	8,718	15,086	7,782	-478	32,061	3	0	19,022
Conventional	--	-6	--	21,920	61,396	11,756	4,996	89,829	241	0	41,174
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	206,641	38,050	91,156	-19,010	-7,255	--	5,118	318,974	60,658
Finished Motor Gasoline	--	--	173,072	3,600	21,679	-19,383	2,611	--	51	176,306	8,013
Reformulated	--	--	69,631	--	--	-6,039	-10	--	--	63,602	16
Conventional	--	--	103,441	3,600	21,679	-13,344	2,621	--	51	112,704	7,997
Finished Aviation Gasoline	--	--	--	2	133	--	36	--	--	99	205
Kerosene-Type Jet Fuel	--	--	5,164	5,990	20,934	--	888	--	92	31,108	9,666
Kerosene	--	--	120	248	--	--	-383	--	4	747	1,174
Distillate Fuel Oil <sup>6</sup>	--	--	17,999	19,367	46,844	373	-11,684	--	1,397	94,870	27,692
15 ppm sulfur and under <sup>7</sup>	--	--	14,321	13,312	38,540	373	-7,987	--	294	74,239	19,524
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	1,469	2,415	420	--	-1,126	--	1,102	4,328	2,504
Greater than 500 ppm sulfur	--	--	2,209	3,640	7,884	--	-2,571	--	0	16,304	5,664
Residual Fuel Oil <sup>8</sup>	--	--	2,319	7,636	541	--	-489	--	1,621	9,364	7,234
Less than 0.31 percent sulfur	--	--	256	1,211	--	--	-919	--	NA	NA	840
0.31 to 1.00 percent sulfur	--	--	331	538	--	--	-311	--	NA	NA	1,133
Greater than 1.00 percent sulfur	--	--	1,732	5,887	541	--	741	--	NA	NA	5,261
Petrochemical Feedstocks	--	--	164	88	-71	--	37	--	--	144	111
Naphtha for Petro. Feed. Use	--	--	164	82	-25	--	37	--	--	184	111
Other Oils for Petro. Feed. Use	--	--	--	6	-46	--	--	--	--	-40	--
Special Naphthas	--	--	39	--	--	--	4	--	--	35	30
Lubricants	--	--	650	318	810	--	-228	--	311	1,695	977
Waxes	--	--	22	165	--	--	20	--	145	22	162
Petroleum Coke	--	--	1,812	2	--	--	--	--	950	864	--
Marketable	--	--	648	2	--	--	--	--	950	-300	--
Catalyst	--	--	1,164	--	--	--	--	--	--	1,164	--
Asphalt and Road Oil	--	--	2,677	634	286	--	1,938	--	509	1,150	5,368
Still Gas	--	--	2,437	--	--	--	--	--	--	2,437	--
Miscellaneous Products	--	--	166	--	--	--	-5	--	40	131	26
<b>Total</b>	<b>16,199</b>	<b>1,541</b>	<b>208,237</b>	<b>106,330</b>	<b>219,213</b>	<b>3,408</b>	<b>-5,683</b>	<b>205,452</b>	<b>12,547</b>	<b>342,612</b>	<b>152,275</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 7. PAD District 1 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2015**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	<b>43</b>	<b>--</b>	<b>--</b>	<b>437</b>	<b>489</b>	<b>-6</b>	<b>12</b>	<b>870</b>	<b>80</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b> .....	<b>223</b>	<b>-1</b>	<b>22</b>	<b>76</b>	<b>83</b>	<b>--</b>	<b>-86</b>	<b>31</b>	<b>33</b>	<b>426</b>
Pentanes Plus .....	26	-1	--	0	1	--	0	0	1	25
Liquefied Petroleum Gases .....	197	--	22	76	83	--	-86	31	32	401
Ethane/Ethylene .....	51	--	0	--	-56	--	0	--	--	-5
Propane/Propylene .....	101	--	28	71	140	--	-82	--	26	396
Normal Butane/Butylene .....	31	--	-5	3	0	--	-2	24	6	2
Isobutane/Isobutylene .....	14	--	-2	2	0	--	-1	6	0	8
<b>Other Liquids</b> .....	<b>--</b>	<b>28</b>	<b>--</b>	<b>574</b>	<b>1,584</b>	<b>362</b>	<b>-33</b>	<b>2,550</b>	<b>20</b>	<b>9</b>
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons .....	--	28	--	7	308	-8	-6	330	12	0
Hydrogen .....	--	--	--	--	--	4	--	4	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) .....	--	28	--	7	308	-12	-6	326	12	0
Fuel Ethanol .....	--	25	--	0	301	-2	-4	317	12	0
Renewable Fuels Except Fuel Ethanol .....	--	3	--	7	7	-10	-2	9	0	0
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	--	--	68	-2	--	-34	90	0	9
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	499	1,277	370	7	2,130	8	0
Reformulated .....	--	--	--	126	239	119	-81	565	0	0
Conventional .....	--	0	--	373	1,039	250	88	1,565	8	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>--</b>	<b>3,469</b>	<b>638</b>	<b>1,629</b>	<b>-357</b>	<b>-296</b>	<b>--</b>	<b>121</b>	<b>5,553</b>
Finished Motor Gasoline .....	--	--	2,955	50	377	-368	52	--	1	2,962
Reformulated .....	--	--	1,187	--	--	-111	0	--	--	1,076
Conventional .....	--	--	1,767	50	377	-256	52	--	1	1,886
Finished Aviation Gasoline .....	--	--	--	0	3	--	0	--	--	3
Kerosene-Type Jet Fuel .....	--	--	71	97	358	--	6	--	1	519
Kerosene .....	--	--	2	9	--	--	-10	--	0	20
Distillate Fuel Oil <sup>6</sup> .....	--	--	273	324	859	10	-374	--	36	1,804
15 ppm sulfur and under <sup>7</sup> .....	--	--	200	215	744	10	-310	--	10	1,469
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	19	39	4	--	-36	--	26	74
Greater than 500 ppm sulfur .....	--	--	54	70	110	--	-28	--	0	262
Residual Fuel Oil <sup>8</sup> .....	--	--	42	137	16	--	5	--	38	152
Less than 0.31 percent sulfur .....	--	--	7	26	--	--	-20	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	6	5	--	--	-4	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	29	107	16	--	29	--	NA	NA
Petrochemical Feedstocks .....	--	--	1	1	0	--	-1	--	--	3
Naphtha for Petro. Feed. Use .....	--	--	1	1	--	--	-1	--	--	3
Other Oils for Petro. Feed. Use .....	--	--	--	0	0	--	--	--	--	0
Special Naphthas .....	--	--	1	--	--	--	0	--	--	1
Lubricants .....	--	--	9	5	13	--	-8	--	6	29
Waxes .....	--	--	0	3	--	--	0	--	2	0
Petroleum Coke .....	--	--	29	0	--	--	--	--	24	5
Marketable .....	--	--	11	0	--	--	--	--	24	-13
Catalyst .....	--	--	18	--	--	--	--	--	--	18
Asphalt and Road Oil .....	--	--	44	12	4	--	34	--	13	13
Still Gas .....	--	--	40	--	--	--	--	--	--	40
Miscellaneous Products .....	--	--	3	--	--	--	0	--	1	2
<b>Total</b> .....	<b>266</b>	<b>27</b>	<b>3,491</b>	<b>1,724</b>	<b>3,785</b>	<b>-2</b>	<b>-402</b>	<b>3,451</b>	<b>255</b>	<b>5,988</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

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**Table 8. PAD District 1 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2015**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	<b>46</b>	--	--	<b>491</b>	<b>483</b>	<b>53</b>	<b>4</b>	<b>983</b>	<b>87</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>229</b>	<b>-1</b>	<b>27</b>	<b>76</b>	<b>66</b>	--	<b>-69</b>	<b>34</b>	<b>28</b>	<b>404</b>
Pentanes Plus .....	26	-1	--	0	0	--	0	0	6	20
Liquefied Petroleum Gases .....	202	--	27	76	66	--	-68	34	22	383
Ethane/Ethylene .....	55	--	0	--	-61	--	0	--	--	-7
Propane/Propylene .....	102	--	33	71	128	--	-66	--	19	381
Normal Butane/Butylene .....	32	--	-5	3	0	--	-4	27	3	4
Isobutane/Isobutylene .....	14	--	-1	2	0	--	1	7	0	6
<b>Other Liquids</b> .....	--	<b>27</b>	--	<b>591</b>	<b>1,621</b>	<b>327</b>	<b>92</b>	<b>2,465</b>	<b>11</b>	<b>-3</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	27	--	9	322	-5	21	326	7	0
Hydrogen .....	--	--	--	--	--	4	--	4	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) .....	--	27	--	9	322	-9	21	322	7	0
Fuel Ethanol .....	--	25	--	0	316	-3	18	312	7	0
Renewable Fuels Except Fuel Ethanol .....	--	2	--	9	7	-6	3	9	0	0
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	--	--	62	2	--	-6	73	0	-3
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	519	1,296	331	77	2,066	4	0
Reformulated .....	--	--	--	148	256	132	-8	543	0	0
Conventional .....	--	0	--	372	1,041	199	85	1,523	4	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	<b>3,502</b>	<b>645</b>	<b>1,545</b>	<b>-322</b>	<b>-123</b>	--	<b>87</b>	<b>5,406</b>
Finished Motor Gasoline .....	--	--	2,933	61	367	-329	44	--	1	2,988
Reformulated .....	--	--	1,180	--	--	-102	0	--	--	1,078
Conventional .....	--	--	1,753	61	367	-226	44	--	1	1,910
Finished Aviation Gasoline .....	--	--	--	0	2	--	1	--	--	2
Kerosene-Type Jet Fuel .....	--	--	88	102	355	--	15	--	2	527
Kerosene .....	--	--	2	4	--	--	-6	--	0	13
Distillate Fuel Oil <sup>6</sup> .....	--	--	305	328	794	6	-198	--	24	1,608
15 ppm sulfur and under <sup>7</sup> .....	--	--	243	226	653	6	-135	--	5	1,258
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	25	41	7	--	-19	--	19	73
Greater than 500 ppm sulfur .....	--	--	37	62	134	--	-44	--	0	276
Residual Fuel Oil <sup>8</sup> .....	--	--	39	129	9	--	-8	--	27	159
Less than 0.31 percent sulfur .....	--	--	4	21	--	--	-16	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	6	9	--	--	-5	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	29	100	9	--	13	--	NA	NA
Petrochemical Feedstocks .....	--	--	3	1	-1	--	1	--	--	2
Naphtha for Petro. Feed. Use .....	--	--	3	1	0	--	1	--	--	3
Other Oils for Petro. Feed. Use .....	--	--	--	0	-1	--	--	--	--	-1
Special Naphthas .....	--	--	1	--	--	--	0	--	--	1
Lubricants .....	--	--	11	5	14	--	-4	--	5	29
Waxes .....	--	--	0	3	--	--	0	--	2	0
Petroleum Coke .....	--	--	31	0	--	--	--	--	16	15
Marketable .....	--	--	11	0	--	--	--	--	16	-5
Catalyst .....	--	--	20	--	--	--	--	--	--	20
Asphalt and Road Oil .....	--	--	45	11	5	--	33	--	9	19
Still Gas .....	--	--	41	--	--	--	--	--	--	41
Miscellaneous Products .....	--	--	3	--	--	--	0	--	1	2
<b>Total</b> .....	<b>275</b>	<b>26</b>	<b>3,529</b>	<b>1,802</b>	<b>3,715</b>	<b>58</b>	<b>-96</b>	<b>3,482</b>	<b>213</b>	<b>5,807</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	<b>50,144</b>	<b>--</b>	<b>--</b>	<b>64,775</b>	<b>-13,309</b>	<b>11,342</b>	<b>10,194</b>	<b>99,743</b>	<b>3,015</b>	<b>0</b>	<b>132,481</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>17,790</b>	<b>-529</b>	<b>1,305</b>	<b>2,202</b>	<b>2,637</b>	<b>--</b>	<b>-7,144</b>	<b>2,804</b>	<b>8,648</b>	<b>19,097</b>	<b>37,372</b>
Pentanes Plus .....	2,092	-529	--	4	3,387	--	-1	211	6,021	-1,277	9,109
Liquefied Petroleum Gases .....	15,698	--	1,305	2,198	-750	--	-7,143	2,593	2,627	20,374	28,263
Ethane/Ethylene .....	4,908	--	--	8	-142	--	-196	--	1,989	2,981	4,121
Propane/Propylene .....	7,218	--	3,052	1,848	-1,338	--	-5,526	--	161	16,145	16,475
Normal Butane/Butylene .....	2,416	--	-1,725	204	154	--	-1,614	1,215	470	978	5,545
Isobutane/Isobutylene .....	1,156	--	-22	138	576	--	193	1,378	7	270	2,122
<b>Other Liquids</b> .....	<b>--</b>	<b>25,870</b>	<b>--</b>	<b>370</b>	<b>-11,280</b>	<b>401</b>	<b>726</b>	<b>14,547</b>	<b>653</b>	<b>-565</b>	<b>67,972</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	25,871	--	56	-17,973	638	319	7,949	324	0	7,988
Hydrogen .....	--	--	--	--	--	1,015	--	1,015	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	25,871	--	--	-17,973	-360	326	6,888	324	0	7,932
Fuel Ethanol .....	--	24,531	--	--	-17,372	-41	219	6,576	323	0	7,184
Renewable Fuels Except Fuel Ethanol .....	--	1,340	--	--	-602	-319	107	312	1	0	748
Other Hydrocarbons .....	--	--	--	56	--	-17	-7	46	--	0	56
Unfinished Oils .....	--	--	--	--	-332	--	738	-512	7	-565	13,488
Motor Gasoline Blend. Comp. (MGBC) .....	--	-1	--	314	7,025	-238	-331	7,110	321	0	46,496
Reformulated .....	--	--	--	--	1,009	-301	332	376	--	0	6,307
Conventional .....	--	-1	--	314	6,016	63	-663	6,734	321	0	40,189
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	<b>--</b>	<b>49</b>	<b>121,523</b>	<b>745</b>	<b>3,994</b>	<b>628</b>	<b>1,892</b>	<b>--</b>	<b>1,486</b>	<b>123,561</b>	<b>64,514</b>
Finished Motor Gasoline .....	--	49	69,304	18	1,162	279	293	--	36	70,483	6,839
Reformulated .....	--	--	10,375	--	--	324	--	--	--	10,699	--
Conventional .....	--	49	58,929	18	1,162	-45	293	--	36	59,784	6,839
Finished Aviation Gasoline .....	--	--	66	--	--	--	28	--	--	38	230
Kerosene-Type Jet Fuel .....	--	--	6,251	--	692	--	159	--	383	6,401	6,717
Kerosene .....	--	--	145	--	--	--	-94	--	31	208	110
Distillate Fuel Oil .....	--	--	30,479	146	2,807	349	27	--	49	33,704	32,363
15 ppm sulfur and under <sup>6</sup> .....	--	--	30,614	102	2,743	349	184	--	2	33,621	31,637
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	189	4	64	--	-30	--	37	250	390
Greater than 500 ppm sulfur .....	--	--	-324	40	--	--	-127	--	10	-167	336
Residual Fuel Oil <sup>7</sup> .....	--	--	1,324	29	-809	--	-187	--	380	351	1,047
Less than 0.31 percent sulfur .....	--	--	--	3	--	--	-155	--	NA	NA	21
0.31 to 1.00 percent sulfur .....	--	--	137	26	--	--	-38	--	NA	NA	92
Greater than 1.00 percent sulfur .....	--	--	1,187	--	-809	--	6	--	NA	NA	934
Petrochemical Feedstocks .....	--	--	890	129	-96	--	27	--	--	896	712
Naphtha for Petro. Feed. Use .....	--	--	670	79	-55	--	24	--	--	670	597
Other Oils for Petro. Feed. Use .....	--	--	220	50	-41	--	3	--	--	226	115
Special Naphthas .....	--	--	51	35	39	--	13	--	--	112	157
Lubricants .....	--	--	249	181	199	--	19	--	133	477	539
Waxes .....	--	--	42	7	--	--	5	--	21	23	45
Petroleum Coke .....	--	--	4,924	14	--	--	247	--	372	4,319	2,229
Marketable .....	--	--	3,684	14	--	--	247	--	372	3,079	2,229
Catalyst .....	--	--	1,240	--	--	--	--	--	--	1,240	--
Asphalt and Road Oil .....	--	--	3,806	186	--	--	1,349	--	81	2,562	13,410
Still Gas .....	--	--	3,552	--	--	--	--	--	--	3,552	--
Miscellaneous Products .....	--	--	440	--	--	--	6	--	0	434	116
<b>Total</b> .....	<b>67,934</b>	<b>25,390</b>	<b>122,828</b>	<b>68,092</b>	<b>-17,958</b>	<b>12,370</b>	<b>5,668</b>	<b>117,094</b>	<b>13,802</b>	<b>142,093</b>	<b>302,339</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil</b>	106,655	--	--	133,284	-29,452	24,559	21,881	206,036	7,129	0	132,481
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	36,875	-1,099	2,111	4,175	5,958	--	-15,172	5,679	16,395	41,118	37,372
Pentanes Plus	4,360	-1,099	--	8	7,603	--	-31	270	11,262	-629	9,109
Liquefied Petroleum Gases	32,515	--	2,111	4,167	-1,645	--	-15,141	5,409	5,133	41,747	28,263
Ethane/Ethylene	10,161	--	--	17	-635	--	-504	--	4,074	5,973	4,121
Propane/Propylene	14,923	--	6,407	3,437	-2,276	--	-10,258	--	318	32,431	16,475
Normal Butane/Butylene	5,085	--	-4,182	450	352	--	-4,570	2,759	722	2,794	5,545
Isobutane/Isobutylene	2,346	--	-114	263	914	--	191	2,650	19	549	2,122
<b>Other Liquids</b>	--	54,446	--	784	-23,617	3,048	3,963	29,666	1,821	-790	67,972
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	54,448	--	119	-37,961	1,537	854	16,536	752	0	7,988
Hydrogen	--	--	--	--	--	2,128	--	2,128	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	54,448	--	--	-37,961	-542	846	14,347	752	0	7,932
Fuel Ethanol	--	51,819	--	--	-36,709	-116	548	13,695	751	0	7,184
Renewable Fuels Except Fuel Ethanol	--	2,629	--	--	-1,252	-426	298	652	1	0	748
Other Hydrocarbons	--	--	--	119	--	-50	8	61	--	0	56
Unfinished Oils	--	--	--	--	-1,408	--	1,960	-2,594	16	-790	13,488
Motor Gasoline Blend. Comp. (MGBC)	--	-2	--	665	15,752	1,511	1,149	15,724	1,053	0	46,496
Reformulated	--	--	--	--	2,133	-665	318	1,150	0	0	6,307
Conventional	--	-2	--	665	13,619	2,176	831	14,574	1,053	0	40,189
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	91	251,181	1,497	9,306	-940	2,719	--	4,315	254,101	64,514
Finished Motor Gasoline	--	91	143,801	28	1,927	-1,395	-231	--	83	144,600	6,839
Reformulated	--	--	21,497	--	--	615	--	--	--	22,112	--
Conventional	--	91	122,304	28	1,927	-2,011	-231	--	83	122,487	6,839
Finished Aviation Gasoline	--	--	99	1	38	--	57	--	--	81	230
Kerosene-Type Jet Fuel	--	--	12,565	--	1,500	--	730	--	1,370	11,965	6,717
Kerosene	--	--	353	--	78	--	-97	--	535	-7	110
Distillate Fuel Oil	--	--	62,752	222	6,818	456	-822	--	167	70,903	32,363
15 ppm sulfur and under <sup>6</sup>	--	--	62,907	128	6,745	456	-639	--	3	70,871	31,637
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup>	--	--	331	5	73	--	-107	--	148	368	390
Greater than 500 ppm sulfur	--	--	-486	89	--	--	-76	--	15	-336	336
Residual Fuel Oil <sup>7</sup>	--	--	2,690	80	-1,465	--	-299	--	1,347	257	1,047
Less than 0.31 percent sulfur	--	--	--	4	--	--	-217	--	NA	NA	21
0.31 to 1.00 percent sulfur	--	--	227	66	--	--	-51	--	NA	NA	92
Greater than 1.00 percent sulfur	--	--	2,463	10	-1,465	--	-31	--	NA	NA	934
Petrochemical Feedstocks	--	--	1,740	263	-132	--	-88	--	--	1,959	712
Naphtha for Petro. Feed. Use	--	--	1,285	152	-127	--	-62	--	--	1,372	597
Other Oils for Petro. Feed. Use	--	--	455	111	-5	--	-26	--	--	587	115
Special Naphthas	--	--	106	74	129	--	4	--	--	305	157
Lubricants	--	--	517	387	425	--	-15	--	237	1,107	539
Waxes	--	--	85	14	--	--	12	--	37	50	45
Petroleum Coke	--	--	10,269	20	--	--	515	--	419	9,355	2,229
Marketable	--	--	7,699	20	--	--	515	--	419	6,785	2,229
Catalyst	--	--	2,570	--	--	--	--	--	--	2,570	--
Asphalt and Road Oil	--	--	8,103	408	-12	--	2,976	--	121	5,402	13,410
Still Gas	--	--	7,214	--	--	--	--	--	--	7,214	--
Miscellaneous Products	--	--	887	--	--	--	-23	--	0	910	116
<b>Total</b>	<b>143,530</b>	<b>53,438</b>	<b>253,292</b>	<b>139,740</b>	<b>-37,805</b>	<b>26,667</b>	<b>13,391</b>	<b>241,381</b>	<b>29,661</b>	<b>294,429</b>	<b>302,339</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.



**Table 11. PAD District 2 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2015**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	<b>1,791</b>	--	--	<b>2,313</b>	<b>-475</b>	<b>405</b>	<b>364</b>	<b>3,562</b>	<b>108</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b> .....	<b>635</b>	<b>-19</b>	<b>47</b>	<b>79</b>	<b>94</b>	--	<b>-255</b>	<b>100</b>	<b>309</b>	<b>682</b>
Pentanes Plus .....	75	-19	--	0	121	--	0	8	215	-46
Liquefied Petroleum Gases .....	561	--	47	79	-27	--	-255	93	94	728
Ethane/Ethylene .....	175	--	--	0	-5	--	-7	--	71	106
Propane/Propylene .....	258	--	109	66	-48	--	-197	--	6	577
Normal Butane/Butylene .....	86	--	-62	7	6	--	-58	43	17	35
Isobutane/Isobutylene .....	41	--	-1	5	21	--	7	49	0	10
<b>Other Liquids</b> .....	--	<b>924</b>	--	<b>13</b>	<b>-403</b>	<b>14</b>	<b>26</b>	<b>520</b>	<b>23</b>	<b>-20</b>
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons .....	--	924	--	2	-642	23	11	284	12	0
Hydrogen .....	--	--	--	--	--	36	--	36	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) .....	--	924	--	--	-642	-13	12	246	12	0
Fuel Ethanol .....	--	876	--	--	-620	-1	8	235	12	0
Renewable Fuels Except Fuel Ethanol .....	--	48	--	--	-21	-11	4	11	0	0
Other Hydrocarbons .....	--	--	--	2	--	-1	0	2	--	0
Unfinished Oils .....	--	--	--	--	-12	--	26	-18	0	-20
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	11	251	-8	-12	254	11	0
Reformulated .....	--	--	--	--	36	-11	12	13	--	0
Conventional .....	--	0	--	11	215	2	-24	241	11	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	<b>2</b>	<b>4,340</b>	<b>27</b>	<b>143</b>	<b>22</b>	<b>68</b>	--	<b>53</b>	<b>4,413</b>
Finished Motor Gasoline .....	--	2	2,475	1	42	10	10	--	1	2,517
Reformulated .....	--	--	371	--	--	12	--	--	--	382
Conventional .....	--	2	2,105	1	42	-2	10	--	1	2,135
Finished Aviation Gasoline .....	--	--	2	--	--	--	1	--	--	1
Kerosene-Type Jet Fuel .....	--	--	223	--	25	--	6	--	14	229
Kerosene .....	--	--	5	--	--	--	-3	--	1	7
Distillate Fuel Oil .....	--	--	1,089	5	100	12	1	--	2	1,204
15 ppm sulfur and under <sup>6</sup> .....	--	--	1,093	4	98	12	7	--	0	1,201
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	7	0	2	--	-1	--	1	9
Greater than 500 ppm sulfur .....	--	--	-12	1	--	--	-5	--	0	-6
Residual Fuel Oil <sup>7</sup> .....	--	--	47	1	-29	--	-7	--	14	13
Less than 0.31 percent sulfur .....	--	--	--	0	--	--	-6	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	5	1	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	42	--	-29	--	0	--	NA	NA
Petrochemical Feedstocks .....	--	--	32	5	-3	--	1	--	--	32
Naphtha for Petro. Feed. Use .....	--	--	24	3	-2	--	1	--	--	24
Other Oils for Petro. Feed. Use .....	--	--	8	2	-1	--	0	--	--	8
Special Naphthas .....	--	--	2	1	1	--	0	--	--	4
Lubricants .....	--	--	9	6	7	--	1	--	5	17
Waxes .....	--	--	2	0	--	--	0	--	1	1
Petroleum Coke .....	--	--	176	1	--	--	9	--	13	154
Marketable .....	--	--	132	1	--	--	9	--	13	110
Catalyst .....	--	--	44	--	--	--	--	--	--	44
Asphalt and Road Oil .....	--	--	136	7	--	--	48	--	3	91
Still Gas .....	--	--	127	--	--	--	--	--	--	127
Miscellaneous Products .....	--	--	16	--	--	--	0	--	0	15
<b>Total</b> .....	<b>2,426</b>	<b>907</b>	<b>4,387</b>	<b>2,432</b>	<b>-641</b>	<b>442</b>	<b>202</b>	<b>4,182</b>	<b>493</b>	<b>5,075</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 12. PAD District 2 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2015**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	<b>1,808</b>	--	--	<b>2,259</b>	<b>-499</b>	<b>416</b>	<b>371</b>	<b>3,492</b>	<b>121</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b> .....	<b>625</b>	<b>-19</b>	<b>36</b>	<b>71</b>	<b>101</b>	--	<b>-257</b>	<b>96</b>	<b>278</b>	<b>697</b>
Pentanes Plus .....	74	-19	--	0	129	--	-1	5	191	-11
Liquefied Petroleum Gases .....	551	--	36	71	-28	--	-257	92	87	708
Ethane/Ethylene .....	172	--	--	0	-11	--	-9	--	69	101
Propane/Propylene .....	253	--	109	58	-39	--	-174	--	5	550
Normal Butane/Butylene .....	86	--	-71	8	6	--	-77	47	12	47
Isobutane/Isobutylene .....	40	--	-2	4	15	--	3	45	0	9
<b>Other Liquids</b> .....	--	<b>923</b>	--	<b>13</b>	<b>-400</b>	<b>52</b>	<b>67</b>	<b>503</b>	<b>31</b>	<b>-13</b>
Hydrogen/Oxygenates/Renewables/										
Other Hydrocarbons .....	--	923	--	2	-643	26	14	280	13	0
Hydrogen .....	--	--	--	--	--	36	--	36	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) .....	--	923	--	--	-643	-9	14	243	13	0
Fuel Ethanol .....	--	878	--	--	-622	-2	9	232	13	0
Renewable Fuels Except Fuel Ethanol .....	--	45	--	--	-21	-7	5	11	0	0
Other Hydrocarbons .....	--	--	--	2	--	-1	0	1	--	0
Unfinished Oils .....	--	--	--	--	-24	--	33	-44	0	-13
Motor Gasoline Blend.Comp. (MGBC) .....	--	0	--	11	267	26	19	267	18	0
Reformulated .....	--	--	--	--	36	-11	5	19	0	0
Conventional .....	--	0	--	11	231	37	14	247	18	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	<b>2</b>	<b>4,257</b>	<b>25</b>	<b>158</b>	<b>-16</b>	<b>46</b>	--	<b>73</b>	<b>4,307</b>
Finished Motor Gasoline .....	--	2	2,437	0	33	-24	-4	--	1	2,451
Reformulated .....	--	--	364	--	--	10	--	--	--	375
Conventional .....	--	2	2,073	0	33	-34	-4	--	1	2,076
Finished Aviation Gasoline .....	--	--	2	0	1	--	1	--	--	1
Kerosene-Type Jet Fuel .....	--	--	213	--	25	--	12	--	23	203
Kerosene .....	--	--	6	--	1	--	-2	--	9	0
Distillate Fuel Oil .....	--	--	1,064	4	116	8	-14	--	3	1,202
15 ppm sulfur and under <sup>6</sup> .....	--	--	1,066	2	114	8	-11	--	0	1,201
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	6	0	1	--	-2	--	3	6
Greater than 500 ppm sulfur .....	--	--	-8	2	--	--	-1	--	0	-6
Residual Fuel Oil <sup>7</sup> .....	--	--	46	1	-25	--	-5	--	23	4
Less than 0.31 percent sulfur .....	--	--	--	0	--	--	-4	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	4	1	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	42	0	-25	--	-1	--	NA	NA
Petrochemical Feedstocks .....	--	--	29	4	-2	--	-1	--	--	33
Naphtha for Petro. Feed. Use .....	--	--	22	3	-2	--	-1	--	--	23
Other Oils for Petro. Feed. Use .....	--	--	8	2	0	--	0	--	--	10
Special Naphthas .....	--	--	2	1	2	--	0	--	--	5
Lubricants .....	--	--	9	7	7	--	0	--	4	19
Waxes .....	--	--	1	0	--	--	0	--	1	1
Petroleum Coke .....	--	--	174	0	--	--	9	--	7	159
Marketable .....	--	--	130	0	--	--	9	--	7	115
Catalyst .....	--	--	44	--	--	--	--	--	--	44
Asphalt and Road Oil .....	--	--	137	7	0	--	50	--	2	92
Still Gas .....	--	--	122	--	--	--	--	--	--	122
Miscellaneous Products .....	--	--	15	--	--	--	0	--	0	15
<b>Total</b> .....	<b>2,433</b>	<b>906</b>	<b>4,293</b>	<b>2,368</b>	<b>-641</b>	<b>452</b>	<b>227</b>	<b>4,091</b>	<b>503</b>	<b>4,990</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	156,273	--	--	83,355	2,884	3,585	13,204	226,604	6,288	0	915,527
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	51,793	-14	8,587	448	2,348	--	-10,445	8,936	18,353	46,318	86,710
Pentanes Plus	5,671	-14	--	412	-2,255	--	-1,669	2,892	24	2,567	9,349
Liquefied Petroleum Gases	46,122	--	8,587	36	4,603	--	-8,776	6,044	18,328	43,752	77,361
Ethane/Ethylene	21,043	--	191	--	3,627	--	-2,279	--	--	27,140	25,445
Propane/Propylene	16,212	--	9,584	--	64	--	-4,708	--	17,265	13,303	34,198
Normal Butane/Butylene	4,002	--	-1,047	36	823	--	-1,439	3,410	884	959	12,444
Isobutane/Isobutylene	4,865	--	-141	--	89	--	-350	2,634	179	2,350	5,274
<b>Other Liquids</b>	--	2,102	--	10,208	-41,941	3,103	2,032	-40,667	11,328	778	120,417
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	2,102	--	631	4,629	2,904	381	7,468	2,417	0	6,226
Hydrogen	--	--	--	--	--	3,263	--	3,263	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,211	--	416	--	-249	241	85	1,052	0	1,389
Renewable Fuels (including Fuel Ethanol)	--	891	--	211	4,629	-106	140	4,120	1,365	0	4,837
Fuel Ethanol	--	630	--	32	4,600	-23	133	3,741	1,365	0	3,605
Renewable Fuels Except Fuel Ethanol	--	261	--	179	29	-82	7	379	0	0	1,232
Other Hydrocarbons	--	--	--	4	--	-4	--	--	--	0	--
Unfinished Oils	--	--	--	9,280	387	--	-723	3,541	6,069	780	43,847
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	297	-46,957	199	2,379	-51,683	2,843	0	70,334
Reformulated	--	--	--	--	-9,948	2,963	-919	-6,157	91	0	9,717
Conventional	--	--	--	297	-37,009	-2,764	3,298	-45,526	2,752	0	60,617
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-5	7	--	-2	10
<b>Finished Petroleum Products</b>	--	--	200,848	3,219	-50,853	36	3,358	--	63,078	86,814	112,614
Finished Motor Gasoline	--	--	61,471	--	-11,573	-175	-979	--	13,948	36,754	10,654
Reformulated	--	--	11,397	--	--	-3,782	--	--	--	7,615	--
Conventional	--	--	50,074	--	-11,573	3,607	-979	--	13,948	29,139	10,654
Finished Aviation Gasoline	--	--	164	--	-97	--	-21	--	--	88	490
Kerosene-Type Jet Fuel	--	--	21,451	--	-11,616	--	-570	--	4,019	6,386	11,853
Kerosene	--	--	27	--	--	--	-80	--	484	-377	208
Distillate Fuel Oil	--	--	73,312	--	-27,533	211	1,653	--	22,758	21,579	44,447
15 ppm sulfur and under <sup>7</sup>	--	--	66,746	--	-24,265	211	2,521	--	19,143	21,028	37,317
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	1,586	--	-189	--	-71	--	1,032	436	1,454
Greater than 500 ppm sulfur	--	--	4,980	--	-3,079	--	-797	--	2,582	116	5,676
Residual Fuel Oil <sup>8</sup>	--	--	5,694	1,253	373	--	3,182	--	7,412	-3,274	23,273
Less than 0.31 percent sulfur	--	--	873	93	--	--	175	--	NA	NA	2,273
0.31 to 1.00 percent sulfur	--	--	432	--	--	--	-1,557	--	NA	NA	2,981
Greater than 1.00 percent sulfur	--	--	4,389	1,160	373	--	4,564	--	NA	NA	18,019
Petrochemical Feedstocks	--	--	7,087	1,145	106	--	-167	--	--	8,505	2,241
Naphtha for Petro. Feed. Use	--	--	4,731	834	55	--	-90	--	--	5,710	1,403
Other Oils for Petro. Feed. Use	--	--	2,356	311	51	--	-77	--	--	2,795	838
Special Naphthas	--	--	1,213	639	-39	--	66	--	--	1,747	1,220
Lubricants	--	--	3,794	128	-370	--	-357	--	2,132	1,777	7,434
Waxes	--	--	93	46	--	--	-37	--	19	157	240
Petroleum Coke	--	--	13,499	8	--	--	483	--	12,126	898	4,725
Marketable	--	--	10,484	8	--	--	483	--	12,126	-2,117	4,725
Catalyst	--	--	3,015	--	--	--	--	--	--	3,015	--
Asphalt and Road Oil	--	--	2,113	--	-104	--	132	--	177	1,700	5,514
Still Gas	--	--	9,443	--	--	--	--	--	--	9,443	--
Miscellaneous Products	--	--	1,487	--	--	--	53	--	3	1,431	315
<b>Total</b>	<b>208,066</b>	<b>2,088</b>	<b>209,435</b>	<b>97,230</b>	<b>-87,562</b>	<b>6,723</b>	<b>8,149</b>	<b>194,873</b>	<b>99,048</b>	<b>133,910</b>	<b>1,235,268</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>327,494</b>	--	--	<b>175,281</b>	<b>8,050</b>	<b>5,479</b>	<b>26,170</b>	<b>476,072</b>	<b>14,063</b>	<b>0</b>	<b>915,527</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>106,158</b>	<b>-30</b>	<b>18,363</b>	<b>1,180</b>	<b>4,984</b>	--	<b>-20,452</b>	<b>19,225</b>	<b>33,552</b>	<b>98,330</b>	<b>86,710</b>
Pentanes Plus	11,654	-30	--	1,035	-5,251	--	-1,625	5,822	63	3,148	9,349
Liquefied Petroleum Gases	94,504	--	18,363	145	10,235	--	-18,827	13,403	33,488	95,183	77,361
Ethane/Ethylene	43,220	--	314	--	7,919	--	-4,184	--	--	55,637	25,445
Propane/Propylene	33,166	--	20,904	47	209	--	-7,753	--	31,524	30,555	34,198
Normal Butane/Butylene	7,505	--	-2,355	98	1,662	--	-6,253	7,578	1,649	3,936	12,444
Isobutane/Isobutylene	10,613	--	-500	--	445	--	-637	5,825	315	5,055	5,274
<b>Other Liquids</b>	--	<b>4,795</b>	--	<b>24,523</b>	<b>-90,307</b>	<b>1,314</b>	<b>1,767</b>	<b>-86,223</b>	<b>26,227</b>	<b>-1,446</b>	<b>120,417</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	4,795	--	900	9,301	6,716	757	15,634	5,321	0	6,226
Hydrogen	--	--	--	--	--	6,964	--	6,964	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	3,011	--	681	--	-346	319	148	2,879	0	1,389
Renewable Fuels (including Fuel Ethanol)	--	1,784	--	211	9,301	106	438	8,522	2,442	0	4,837
Fuel Ethanol	--	1,335	--	32	9,117	-66	192	7,784	2,442	0	3,605
Renewable Fuels Except Fuel Ethanol	--	449	--	179	185	172	246	738	0	0	1,232
Other Hydrocarbons	--	--	--	8	--	-8	--	--	--	0	--
Unfinished Oils	--	--	--	23,041	1,265	--	1,283	11,030	13,437	-1,444	43,847
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	582	-100,873	-5,402	-274	-112,888	7,469	0	70,334
Reformulated	--	--	--	--	-21,793	7,010	-831	-14,093	141	0	9,717
Conventional	--	--	--	582	-79,080	-12,413	557	-98,795	7,327	0	60,617
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	1	1	--	-2	10
<b>Finished Petroleum Products</b>	--	--	<b>423,059</b>	<b>7,251</b>	<b>-103,175</b>	<b>5,734</b>	<b>623</b>	--	<b>131,469</b>	<b>200,777</b>	<b>112,614</b>
Finished Motor Gasoline	--	--	128,189	--	-23,188	5,468	-2,196	--	29,114	83,551	10,654
Reformulated	--	--	23,831	--	--	-8,232	--	--	--	15,599	--
Conventional	--	--	104,358	--	-23,188	13,700	-2,196	--	29,114	67,952	10,654
Finished Aviation Gasoline	--	--	396	--	-171	--	-4	--	--	229	490
Kerosene-Type Jet Fuel	--	--	44,417	--	-24,593	--	-1,638	--	9,777	11,685	11,853
Kerosene	--	--	385	--	-78	--	-38	--	667	-322	208
Distillate Fuel Oil	--	--	155,998	315	-54,886	266	401	--	51,553	49,739	44,447
15 ppm sulfur and under <sup>7</sup>	--	--	142,030	--	-46,509	266	424	--	42,465	52,898	37,317
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	3,040	--	-493	--	-5	--	3,467	-915	1,454
Greater than 500 ppm sulfur <sup>7</sup>	--	--	10,928	315	-7,884	--	-18	--	5,621	-2,244	5,676
Residual Fuel Oil <sup>8</sup>	--	--	11,289	2,038	924	--	3,676	--	13,439	-2,864	23,273
Less than 0.31 percent sulfur	--	--	1,735	413	--	--	733	--	NA	NA	2,273
0.31 to 1.00 percent sulfur	--	--	1,229	3	--	--	-965	--	NA	NA	2,981
Greater than 1.00 percent sulfur	--	--	8,325	1,622	924	--	3,908	--	NA	NA	18,019
Petrochemical Feedstocks	--	--	15,635	2,392	203	--	-289	--	--	18,519	2,241
Naphtha for Petro. Feed. Use	--	--	10,640	1,828	152	--	-135	--	--	12,755	1,403
Other Oils for Petro. Feed. Use	--	--	4,995	564	51	--	-154	--	--	5,764	838
Special Naphthas	--	--	2,528	1,192	-129	--	12	--	--	3,579	1,220
Lubricants	--	--	7,449	972	-983	--	-800	--	3,696	4,542	7,434
Waxes	--	--	217	59	--	--	-28	--	43	261	240
Petroleum Coke	--	--	28,793	283	--	--	581	--	22,833	5,662	4,725
Marketable	--	--	22,140	283	--	--	581	--	22,833	-991	4,725
Catalyst	--	--	6,653	--	--	--	--	--	--	6,653	--
Asphalt and Road Oil	--	--	4,356	--	-274	--	905	--	333	2,844	5,514
Still Gas	--	--	20,261	--	--	--	--	--	--	20,261	--
Miscellaneous Products	--	--	3,146	--	--	--	41	--	13	3,092	315
<b>Total</b>	<b>433,652</b>	<b>4,765</b>	<b>441,422</b>	<b>208,235</b>	<b>-180,448</b>	<b>12,527</b>	<b>8,108</b>	<b>409,074</b>	<b>205,311</b>	<b>297,661</b>	<b>1,235,268</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 15. PAD District 3 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2015**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>5,581</b>	<b>--</b>	<b>--</b>	<b>2,977</b>	<b>103</b>	<b>128</b>	<b>472</b>	<b>8,093</b>	<b>225</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b>	<b>1,850</b>	<b>-1</b>	<b>307</b>	<b>16</b>	<b>84</b>	<b>--</b>	<b>-373</b>	<b>319</b>	<b>655</b>	<b>1,654</b>
Pentanes Plus	203	-1	--	15	-81	--	-60	103	1	92
Liquefied Petroleum Gases	1,647	--	307	1	164	--	-313	216	655	1,563
Ethane/Ethylene	752	--	7	--	130	--	-81	--	--	969
Propane/Propylene	579	--	342	--	2	--	-168	--	617	475
Normal Butane/Butylene	143	--	-37	1	29	--	-51	122	32	34
Isobutane/Isobutylene	174	--	-5	--	3	--	-13	94	6	84
<b>Other Liquids</b>	<b>--</b>	<b>75</b>	<b>--</b>	<b>365</b>	<b>-1,498</b>	<b>111</b>	<b>73</b>	<b>-1,452</b>	<b>405</b>	<b>28</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	75	--	23	165	104	14	267	86	0
Hydrogen	--	--	--	--	--	117	--	117	--	0
Oxygenates (excluding Fuel Ethanol)	--	43	--	15	--	-9	9	3	38	0
Renewable Fuels (including Fuel Ethanol)	--	32	--	8	165	-4	5	147	49	0
Fuel Ethanol	--	23	--	1	164	-1	5	134	49	0
Renewable Fuels Except Fuel Ethanol	--	9	--	6	1	-3	0	14	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	331	14	--	-26	126	217	28
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	11	-1,677	7	85	-1,846	102	0
Reformulated	--	--	--	--	-355	106	-33	-220	3	0
Conventional	--	--	--	11	-1,322	-99	118	-1,626	98	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>7,173</b>	<b>115</b>	<b>-1,816</b>	<b>1</b>	<b>120</b>	<b>--</b>	<b>2,253</b>	<b>3,100</b>
Finished Motor Gasoline	--	--	2,195	--	-413	-6	-35	--	498	1,313
Reformulated	--	--	407	--	--	-135	--	--	--	272
Conventional	--	--	1,788	--	-413	129	-35	--	498	1,041
Finished Aviation Gasoline	--	--	6	--	-3	--	-1	--	--	3
Kerosene-Type Jet Fuel	--	--	766	--	-415	--	-20	--	144	228
Kerosene	--	--	1	--	--	--	-3	--	17	-13
Distillate Fuel Oil	--	--	2,618	--	-983	8	59	--	813	771
15 ppm sulfur and under <sup>7</sup>	--	--	2,384	--	-867	8	90	--	684	751
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	57	--	-7	--	-3	--	37	16
Greater than 500 ppm sulfur	--	--	178	--	-110	--	-28	--	92	4
Residual Fuel Oil <sup>8</sup>	--	--	203	45	13	--	114	--	265	-117
Less than 0.31 percent sulfur	--	--	31	3	--	--	6	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	15	--	--	--	-56	--	NA	NA
Greater than 1.00 percent sulfur	--	--	157	41	13	--	163	--	NA	NA
Petrochemical Feedstocks	--	--	253	41	4	--	-6	--	--	304
Naphtha for Petro. Feed. Use	--	--	169	30	2	--	-3	--	--	204
Other Oils for Petro. Feed. Use	--	--	84	11	2	--	-3	--	--	100
Special Naphthas	--	--	43	23	-1	--	2	--	--	62
Lubricants	--	--	136	5	-13	--	-13	--	76	63
Waxes	--	--	3	2	--	--	-1	--	1	6
Petroleum Coke	--	--	482	0	--	--	17	--	433	32
Marketable	--	--	374	0	--	--	17	--	433	-76
Catalyst	--	--	108	--	--	--	--	--	--	108
Asphalt and Road Oil	--	--	75	--	-4	--	5	--	6	61
Still Gas	--	--	337	--	--	--	--	--	--	337
Miscellaneous Products	--	--	53	--	--	--	2	--	0	51
<b>Total</b>	<b>7,431</b>	<b>75</b>	<b>7,480</b>	<b>3,473</b>	<b>-3,127</b>	<b>240</b>	<b>291</b>	<b>6,960</b>	<b>3,537</b>	<b>4,783</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.



**Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2015**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	5,551	--	--	2,971	136	93	444	8,069	238	0
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	1,799	-1	311	20	84	--	-347	326	569	1,667
Pentanes Plus	198	-1	--	18	-89	--	-28	99	1	53
Liquefied Petroleum Gases	1,602	--	311	2	173	--	-319	227	568	1,613
Ethane/Ethylene	733	--	5	--	134	--	-71	--	--	943
Propane/Propylene	562	--	354	1	4	--	-131	--	534	518
Normal Butane/Butylene	127	--	-40	2	28	--	-106	128	28	67
Isobutane/Isobutylene	180	--	-8	--	8	--	-11	99	5	86
<b>Other Liquids</b>	--	81	--	416	-1,531	22	30	-1,461	445	-25
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	81	--	15	158	114	13	265	90	0
Hydrogen	--	--	--	--	--	118	--	118	--	0
Oxygenates (excluding Fuel Ethanol)	--	51	--	12	--	-6	5	3	49	0
Renewable Fuels (including Fuel Ethanol)	--	30	--	4	158	2	7	144	41	0
Fuel Ethanol	--	23	--	1	155	-1	3	132	41	0
Renewable Fuels Except Fuel Ethanol	--	8	--	3	3	3	4	13	0	0
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	391	21	--	22	187	228	-24
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	10	-1,710	-92	-5	-1,913	127	0
Reformulated	--	--	--	--	-369	119	-14	-239	2	0
Conventional	--	--	--	10	-1,340	-210	9	-1,674	124	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	--	--	7,170	123	-1,749	97	11	--	2,228	3,403
Finished Motor Gasoline	--	--	2,173	--	-393	93	-37	--	493	1,416
Reformulated	--	--	404	--	--	-140	--	--	--	264
Conventional	--	--	1,769	--	-393	232	-37	--	493	1,152
Finished Aviation Gasoline	--	--	7	--	-3	--	0	--	--	4
Kerosene-Type Jet Fuel	--	--	753	--	-417	--	-28	--	166	198
Kerosene	--	--	7	--	-1	--	-1	--	11	-5
Distillate Fuel Oil	--	--	2,644	5	-930	5	7	--	874	843
15 ppm sulfur and under <sup>7</sup>	--	--	2,407	--	-788	5	7	--	720	897
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup>	--	--	52	--	-8	--	0	--	59	-16
Greater than 500 ppm sulfur	--	--	185	5	-134	--	0	--	95	-38
Residual Fuel Oil <sup>8</sup>	--	--	191	35	16	--	62	--	228	-49
Less than 0.31 percent sulfur	--	--	29	7	--	--	12	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	21	0	--	--	-16	--	NA	NA
Greater than 1.00 percent sulfur	--	--	141	27	16	--	66	--	NA	NA
Petrochemical Feedstocks	--	--	265	41	3	--	-5	--	--	314
Naphtha for Petro. Feed. Use	--	--	180	31	3	--	-2	--	--	216
Other Oils for Petro. Feed. Use	--	--	85	10	1	--	-3	--	--	98
Special Naphthas	--	--	43	20	-2	--	0	--	--	61
Lubricants	--	--	126	16	-17	--	-14	--	63	77
Waxes	--	--	4	1	--	--	0	--	1	4
Petroleum Coke	--	--	488	5	--	--	10	--	387	96
Marketable	--	--	375	5	--	--	10	--	387	-17
Catalyst	--	--	113	--	--	--	--	--	--	113
Asphalt and Road Oil	--	--	74	--	-5	--	15	--	6	48
Still Gas	--	--	343	--	--	--	--	--	--	343
Miscellaneous Products	--	--	53	--	--	--	1	--	0	52
<b>Total</b>	<b>7,350</b>	<b>81</b>	<b>7,482</b>	<b>3,529</b>	<b>-3,058</b>	<b>212</b>	<b>137</b>	<b>6,933</b>	<b>3,480</b>	<b>5,045</b>

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	19,766	--	--	9,835	-9,673	-2,305	-51	17,240	434	0	21,237
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	9,157	-9	205	275	-7,317	--	-134	534	183	1,728	2,801
Pentanes Plus .....	1,521	-9	--	--	-1,148	--	13	111	89	151	284
Liquefied Petroleum Gases .....	7,636	--	205	275	-6,169	--	-147	423	94	1,577	2,517
Ethane/Ethylene .....	2,294	--	--	--	-1,906	--	-34	--	--	422	590
Propane/Propylene .....	3,396	--	280	259	-2,639	--	-59	--	--	1,355	1,173
Normal Butane/Butylene .....	1,394	--	-60	--	-972	--	-52	231	92	91	488
Isobutane/Isobutylene .....	552	--	-15	16	-652	--	-2	192	2	-291	266
<b>Other Liquids</b> .....	--	418	--	7	71	-150	-76	290	1	132	8,418
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	418	--	--	407	141	-38	1,004	0	0	335
Hydrogen .....	--	--	--	--	--	184	--	184	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol) .....	--	418	--	--	407	-43	-38	820	0	0	335
Fuel Ethanol .....	--	397	--	--	354	-5	-40	786	0	0	315
Renewable Fuels Except Fuel Ethanol .....	--	21	--	--	53	-38	2	34	--	0	20
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	--	--	--	--	--	-11	-121	0	132	2,840
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	7	-336	-291	-27	-593	--	0	5,243
Reformulated .....	--	--	--	--	--	--	--	--	--	--	--
Conventional .....	--	--	--	--	-336	-291	-27	-593	--	0	5,243
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	18,792	83	58	334	689	--	21	18,557	9,805
Finished Motor Gasoline .....	--	--	9,129	--	-462	296	147	--	--	8,816	2,528
Reformulated .....	--	--	--	--	--	--	--	--	--	--	--
Conventional .....	--	--	9,129	--	-462	296	147	--	--	8,816	2,528
Finished Aviation Gasoline .....	--	--	7	2	--	--	-2	--	--	11	6
Kerosene-Type Jet Fuel .....	--	--	830	--	624	--	147	--	--	1,307	768
Kerosene .....	--	--	--	--	--	--	0	--	--	0	2
Distillate Fuel Oil .....	--	--	6,034	11	-104	38	198	--	0	5,781	4,321
15 ppm sulfur and under <sup>6</sup> .....	--	--	6,067	11	-104	38	213	--	0	5,799	3,986
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	28	--	--	--	20	--	--	8	217
Greater than 500 ppm sulfur .....	--	--	-61	--	--	--	-35	--	--	-26	118
Residual Fuel Oil <sup>7</sup> .....	--	--	329	19	--	--	0	--	12	336	223
Less than 0.31 percent sulfur .....	--	--	170	--	--	--	-2	--	NA	NA	31
0.31 to 1.00 percent sulfur .....	--	--	16	19	--	--	-8	--	NA	NA	17
Greater than 1.00 percent sulfur .....	--	--	143	--	--	--	10	--	NA	NA	175
Petrochemical Feedstocks .....	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	--	--	--	--	--	--	--	--	--
Lubricants .....	--	--	--	--	--	--	--	--	8	-8	--
Waxes .....	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke .....	--	--	743	--	--	--	29	--	1	713	103
Marketable .....	--	--	510	--	--	--	29	--	1	480	103
Catalyst .....	--	--	233	--	--	--	--	--	--	233	--
Asphalt and Road Oil .....	--	--	902	50	--	--	172	--	0	780	1,841
Still Gas .....	--	--	716	--	--	--	--	--	--	716	--
Miscellaneous Products .....	--	--	102	1	--	--	-2	--	0	105	13
<b>Total</b> .....	28,923	409	18,997	10,200	-16,861	-2,121	428	18,064	639	20,416	42,261

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	<b>41,170</b>	--	--	<b>20,715</b>	<b>-19,423</b>	<b>-5,495</b>	<b>926</b>	<b>35,136</b>	<b>905</b>	<b>0</b>	<b>21,237</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>18,632</b>	<b>-18</b>	<b>303</b>	<b>678</b>	<b>-14,865</b>	--	<b>-434</b>	<b>1,152</b>	<b>431</b>	<b>3,581</b>	<b>2,801</b>
Pentanes Plus .....	3,131	-18	--	--	-2,358	--	-6	247	227	287	284
Liquefied Petroleum Gases .....	15,501	--	303	678	-12,507	--	-428	905	204	3,294	2,517
Ethane/Ethylene .....	4,411	--	--	--	-3,660	--	72	--	--	679	590
Propane/Propylene .....	7,068	--	597	647	-5,510	--	-191	--	3	2,990	1,173
Normal Butane/Butylene .....	2,881	--	-256	--	-2,004	--	-301	539	195	188	488
Isobutane/Isobutylene .....	1,141	--	-38	31	-1,333	--	-8	366	6	-563	266
<b>Other Liquids</b> .....	--	<b>877</b>	--	<b>7</b>	<b>-7</b>	<b>173</b>	<b>-544</b>	<b>1,215</b>	<b>12</b>	<b>367</b>	<b>8,418</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	877	--	--	827	309	-49	2,059	3	0	335
Hydrogen .....	--	--	--	--	--	372	--	372	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	877	--	--	827	-64	-49	1,687	3	0	335
Fuel Ethanol .....	--	832	--	--	740	-14	-60	1,615	3	0	315
Renewable Fuels Except Fuel Ethanol .....	--	45	--	--	87	-50	11	72	--	0	20
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	--	--	--	--	--	-383	16	0	367	2,840
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	7	-834	-136	-112	-860	9	0	5,243
Reformulated .....	--	--	--	--	--	--	--	--	--	--	--
Conventional .....	--	--	--	--	-834	-136	-112	-860	9	0	5,243
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	<b>39,030</b>	<b>197</b>	<b>-173</b>	<b>200</b>	<b>325</b>	--	<b>44</b>	<b>38,885</b>	<b>9,805</b>
Finished Motor Gasoline .....	--	--	19,226	3	-1,140	150	-19	--	1	18,257	2,528
Reformulated .....	--	--	--	--	--	--	--	--	--	--	--
Conventional .....	--	--	19,226	3	-1,140	150	-19	--	1	18,257	2,528
Finished Aviation Gasoline .....	--	--	12	3	--	--	-3	--	--	18	6
Kerosene-Type Jet Fuel .....	--	--	1,716	--	1,483	--	223	--	--	2,976	768
Kerosene .....	--	--	1	--	--	--	1	--	--	0	2
Distillate Fuel Oil .....	--	--	12,288	12	-516	50	-253	--	0	12,087	4,321
15 ppm sulfur and under <sup>6</sup> .....	--	--	12,289	12	-516	50	-201	--	0	12,036	3,986
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	70	--	--	--	-23	--	--	93	217
Greater than 500 ppm sulfur .....	--	--	-71	--	--	--	-29	--	--	-42	118
Residual Fuel Oil <sup>7</sup> .....	--	--	698	42	--	--	-51	--	21	770	223
Less than 0.31 percent sulfur .....	--	--	365	--	--	--	-28	--	NA	NA	31
0.31 to 1.00 percent sulfur .....	--	--	55	42	--	--	-19	--	NA	NA	17
Greater than 1.00 percent sulfur .....	--	--	278	--	--	--	-4	--	NA	NA	175
Petrochemical Feedstocks .....	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	--	--	--	--	--	--	--	--	--
Lubricants .....	--	--	--	--	--	--	--	--	19	-19	--
Waxes .....	--	--	--	--	--	--	--	--	1	-1	--
Petroleum Coke .....	--	--	1,493	--	--	--	-7	--	1	1,499	103
Marketable .....	--	--	1,015	--	--	--	-7	--	1	1,021	103
Catalyst .....	--	--	478	--	--	--	--	--	--	478	--
Asphalt and Road Oil .....	--	--	1,942	134	--	--	434	--	1	1,641	1,841
Still Gas .....	--	--	1,448	--	--	--	--	--	--	1,448	--
Miscellaneous Products .....	--	--	206	3	--	--	0	--	0	209	13
<b>Total</b> .....	<b>59,802</b>	<b>859</b>	<b>39,333</b>	<b>21,597</b>	<b>-34,468</b>	<b>-5,123</b>	<b>273</b>	<b>37,503</b>	<b>1,392</b>	<b>42,832</b>	<b>42,261</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.



**Table 19. PAD District 4 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2015**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>706</b>	--	--	<b>351</b>	<b>-345</b>	<b>-82</b>	<b>-2</b>	<b>616</b>	<b>15</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b>	<b>327</b>	<b>0</b>	<b>7</b>	<b>10</b>	<b>-261</b>	--	<b>-5</b>	<b>19</b>	<b>7</b>	<b>62</b>
Pentanes Plus	54	0	--	--	-41	--	0	4	3	5
Liquefied Petroleum Gases	273	--	7	10	-220	--	-5	15	3	56
Ethane/Ethylene	82	--	--	--	-68	--	-1	--	--	15
Propane/Propylene	121	--	10	9	-94	--	-2	--	--	48
Normal Butane/Butylene	50	--	-2	--	-35	--	-2	8	3	3
Isobutane/Isobutylene	20	--	-1	1	-23	--	0	7	0	-10
<b>Other Liquids</b>	<b>--</b>	<b>15</b>	<b>--</b>	<b>0</b>	<b>3</b>	<b>-5</b>	<b>-3</b>	<b>10</b>	<b>0</b>	<b>5</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	15	--	--	15	5	-1	36	0	0
Hydrogen	--	--	--	--	--	7	--	7	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	15	--	--	15	-2	-1	29	0	0
Fuel Ethanol	--	14	--	--	13	0	-1	28	0	0
Renewable Fuels Except Fuel Ethanol	--	1	--	--	2	-1	0	1	--	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	0	-4	0	5
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	0	-12	-10	-1	-21	--	0
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-12	-10	-1	-21	--	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>671</b>	<b>3</b>	<b>2</b>	<b>12</b>	<b>25</b>	<b>--</b>	<b>1</b>	<b>663</b>
Finished Motor Gasoline	--	--	326	--	-17	11	5	--	--	315
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	326	--	-17	11	5	--	--	315
Finished Aviation Gasoline	--	--	0	0	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	30	--	22	--	5	--	--	47
Kerosene	--	--	--	--	--	--	0	--	--	0
Distillate Fuel Oil	--	--	216	0	-4	1	7	--	0	206
15 ppm sulfur and under <sup>6</sup>	--	--	217	0	-4	1	8	--	0	207
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup>	--	--	1	--	--	--	1	--	--	0
Greater than 500 ppm sulfur	--	--	-2	--	--	--	-1	--	--	-1
Residual Fuel Oil <sup>7</sup>	--	--	12	1	--	--	0	--	0	12
Less than 0.31 percent sulfur	--	--	6	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	1	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	5	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	27	--	--	--	1	--	0	25
Marketable	--	--	18	--	--	--	1	--	0	17
Catalyst	--	--	8	--	--	--	--	--	--	8
Asphalt and Road Oil	--	--	32	2	--	--	6	--	0	28
Still Gas	--	--	26	--	--	--	--	--	--	26
Miscellaneous Products	--	--	4	0	--	--	0	--	0	4
<b>Total</b>	<b>1,033</b>	<b>15</b>	<b>678</b>	<b>364</b>	<b>-602</b>	<b>-76</b>	<b>15</b>	<b>645</b>	<b>23</b>	<b>729</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 20. PAD District 4 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2015**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b>	<b>698</b>	--	--	<b>351</b>	<b>-329</b>	<b>-93</b>	<b>16</b>	<b>596</b>	<b>15</b>	<b>0</b>
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b>	<b>316</b>	<b>0</b>	<b>5</b>	<b>11</b>	<b>-252</b>	--	<b>-7</b>	<b>20</b>	<b>7</b>	<b>61</b>
Pentanes Plus	53	0	--	--	-40	--	0	4	4	5
Liquefied Petroleum Gases	263	--	5	11	-212	--	-7	15	3	56
Ethane/Ethylene	75	--	--	--	-62	--	1	--	--	12
Propane/Propylene	120	--	10	11	-93	--	-3	--	0	51
Normal Butane/Butylene	49	--	-4	--	-34	--	-5	9	3	3
Isobutane/Isobutylene	19	--	-1	1	-23	--	0	6	0	-10
<b>Other Liquids</b>	<b>--</b>	<b>15</b>	<b>--</b>	<b>0</b>	<b>0</b>	<b>3</b>	<b>-9</b>	<b>21</b>	<b>0</b>	<b>6</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	15	--	--	14	5	-1	35	0	0
Hydrogen	--	--	--	--	--	6	--	6	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol)	--	15	--	--	14	-1	-1	29	0	0
Fuel Ethanol	--	14	--	--	13	0	-1	27	0	0
Renewable Fuels Except Fuel Ethanol	--	1	--	--	1	-1	0	1	--	0
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	-6	0	0	6
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	0	-14	-2	-2	-15	0	0
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-14	-2	-2	-15	0	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	<b>--</b>	<b>--</b>	<b>662</b>	<b>3</b>	<b>-3</b>	<b>3</b>	<b>6</b>	<b>--</b>	<b>1</b>	<b>659</b>
Finished Motor Gasoline	--	--	326	0	-19	3	0	--	0	309
Reformulated	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	326	0	-19	3	0	--	0	309
Finished Aviation Gasoline	--	--	0	0	--	--	0	--	--	0
Kerosene-Type Jet Fuel	--	--	29	--	25	--	4	--	--	50
Kerosene	--	--	0	--	--	--	0	--	--	0
Distillate Fuel Oil	--	--	208	0	-9	1	-4	--	0	205
15 ppm sulfur and under <sup>6</sup>	--	--	208	0	-9	1	-3	--	0	204
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup>	--	--	1	--	--	--	0	--	--	2
Greater than 500 ppm sulfur	--	--	-1	--	--	--	0	--	--	-1
Residual Fuel Oil <sup>7</sup>	--	--	12	1	--	--	-1	--	0	13
Less than 0.31 percent sulfur	--	--	6	--	--	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	1	1	--	--	0	--	NA	NA
Greater than 1.00 percent sulfur	--	--	5	--	--	--	0	--	NA	NA
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	0	0
Waxes	--	--	--	--	--	--	--	--	0	0
Petroleum Coke	--	--	25	--	--	--	0	--	0	25
Marketable	--	--	17	--	--	--	0	--	0	17
Catalyst	--	--	8	--	--	--	--	--	--	8
Asphalt and Road Oil	--	--	33	2	--	--	7	--	0	28
Still Gas	--	--	25	--	--	--	--	--	--	25
Miscellaneous Products	--	--	3	0	--	--	0	--	0	4
<b>Total</b>	<b>1,014</b>	<b>15</b>	<b>667</b>	<b>366</b>	<b>-584</b>	<b>-87</b>	<b>5</b>	<b>636</b>	<b>24</b>	<b>726</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	<b>31,269</b>	--	--	<b>28,868</b>	<b>6,401</b>	<b>-8</b>	<b>2,882</b>	<b>63,648</b>	--	<b>0</b>	<b>54,397</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>1,802</b>	<b>-11</b>	<b>437</b>	<b>57</b>	--	--	<b>-760</b>	<b>2,107</b>	<b>461</b>	<b>477</b>	<b>3,042</b>
Pentanes Plus .....	821	-11	--	--	--	--	-26	683	72	81	55
Liquefied Petroleum Gases .....	981	--	437	57	--	--	-734	1,424	388	397	2,987
Ethane/Ethylene .....	3	--	--	--	--	--	--	--	--	3	--
Propane/Propylene .....	339	--	1,110	57	--	--	-389	--	363	1,532	1,104
Normal Butane/Butylene .....	390	--	-806	--	--	--	-453	850	18	-831	1,244
Isobutane/Isobutylene .....	249	--	133	--	--	--	108	574	8	-308	639
<b>Other Liquids</b> .....	--	<b>657</b>	--	<b>2,317</b>	<b>8,809</b>	<b>1,532</b>	<b>-536</b>	<b>14,115</b>	<b>378</b>	<b>-642</b>	<b>52,098</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	657	--	242	4,307	791	270	5,685	42	0	3,514
Hydrogen .....	--	--	--	--	--	1,053	--	1,053	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	657	--	242	4,307	-264	270	4,632	41	0	3,514
Fuel Ethanol .....	--	526	--	--	3,995	-26	239	4,237	18	0	2,702
Renewable Fuels Except Fuel Ethanol .....	--	131	--	242	313	-237	31	395	22	0	812
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	--	--	1,847	--	--	1,009	1,287	193	-642	20,733
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	228	4,502	741	-1,815	7,143	143	0	27,851
Reformulated .....	--	--	--	--	2,254	308	-1,124	3,686	--	0	13,304
Conventional .....	--	--	--	228	2,248	433	-691	3,457	143	0	14,547
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	<b>83,833</b>	<b>3,764</b>	<b>1,182</b>	<b>-486</b>	<b>-991</b>	--	<b>10,108</b>	<b>79,176</b>	<b>36,161</b>
Finished Motor Gasoline .....	--	--	44,651	9	310	-715	-287	--	1,311	43,231	2,524
Reformulated .....	--	--	30,574	--	--	-422	0	--	--	30,152	15
Conventional .....	--	--	14,077	9	310	-293	-287	--	1,311	13,079	2,509
Finished Aviation Gasoline .....	--	--	93	--	--	--	83	--	--	10	275
Kerosene-Type Jet Fuel .....	--	--	11,963	673	274	--	198	--	964	11,748	9,577
Kerosene .....	--	--	10	--	--	--	-5	--	159	-144	71
Distillate Fuel Oil .....	--	--	15,411	1,705	791	229	-260	--	2,972	15,425	14,314
15 ppm sulfur and under <sup>6</sup> .....	--	--	14,492	662	791	229	-295	--	1,205	15,264	13,189
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	210	1	--	--	-32	--	933	-690	297
Greater than 500 ppm sulfur .....	--	--	709	1,042	--	--	67	--	834	850	828
Residual Fuel Oil <sup>7</sup> .....	--	--	3,287	1,065	--	--	-735	--	1,256	3,831	4,886
Less than 0.31 percent sulfur .....	--	--	30	65	--	--	142	--	NA	NA	508
0.31 to 1.00 percent sulfur .....	--	--	672	6	--	--	-14	--	NA	NA	633
Greater than 1.00 percent sulfur .....	--	--	2,585	994	--	--	-863	--	NA	NA	3,739
Petrochemical Feedstocks .....	--	--	6	82	--	--	-2	--	--	90	1
Naphtha for Petro. Feed. Use .....	--	--	6	82	--	--	-2	--	--	90	1
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	54	--	--	--	1	--	--	53	55
Lubricants .....	--	--	533	4	-193	--	-9	--	295	58	1,118
Waxes .....	--	--	--	25	--	--	--	--	5	20	--
Petroleum Coke .....	--	--	3,685	24	--	--	-38	--	3,086	661	1,736
Marketable .....	--	--	2,827	24	--	--	-38	--	3,086	-197	1,736
Catalyst .....	--	--	858	--	--	--	--	--	--	858	--
Asphalt and Road Oil .....	--	--	540	177	--	--	59	--	58	600	1,532
Still Gas .....	--	--	3,226	--	--	--	--	--	--	3,226	--
Miscellaneous Products .....	--	--	374	--	--	--	4	--	2	368	72
<b>Total</b> .....	<b>33,071</b>	<b>646</b>	<b>84,270</b>	<b>35,006</b>	<b>16,392</b>	<b>1,038</b>	<b>595</b>	<b>79,870</b>	<b>10,946</b>	<b>79,012</b>	<b>145,698</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2015**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>66,276</b>	--	--	<b>62,441</b>	<b>12,340</b>	<b>719</b>	<b>5,131</b>	<b>136,644</b>	<b>1</b>	<b>0</b>	<b>54,397</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>4,028</b>	<b>-25</b>	<b>1,017</b>	<b>225</b>	--	--	<b>-2,037</b>	<b>5,357</b>	<b>1,616</b>	<b>309</b>	<b>3,042</b>
Pentanes Plus	1,855	-25	--	--	--	--	-19	1,550	176	123	55
Liquefied Petroleum Gases	2,173	--	1,017	225	--	--	-2,018	3,807	1,440	186	2,987
Ethane/Ethylene	6	--	--	--	--	--	--	--	--	6	--
Propane/Propylene	739	--	2,389	225	--	--	-1,090	--	833	3,610	1,104
Normal Butane/Butylene	790	--	-1,604	--	--	--	-1,088	2,479	597	-2,802	1,244
Isobutane/Isobutylene	638	--	232	--	--	--	160	1,328	9	-627	639
<b>Other Liquids</b>	--	<b>1,387</b>	--	<b>5,105</b>	<b>18,282</b>	<b>2,179</b>	<b>1,730</b>	<b>24,966</b>	<b>756</b>	<b>-499</b>	<b>52,098</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,387	--	422	8,809	1,892	630	11,763	116	0	3,514
Hydrogen	--	--	--	--	--	2,267	--	2,267	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	3	--	--	3	0	--
Renewable Fuels (including Fuel Ethanol)	--	1,387	--	422	8,809	-378	630	9,496	114	0	3,514
Fuel Ethanol	--	1,109	--	--	8,237	-74	473	8,729	70	0	2,702
Renewable Fuels Except Fuel Ethanol	--	278	--	422	572	-304	157	767	44	0	812
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	4,044	--	--	4,122	168	253	-499	20,733
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	639	9,473	287	-3,022	13,035	386	0	27,851
Reformulated	--	--	--	--	4,574	-150	-2,477	6,901	0	0	13,304
Conventional	--	--	--	639	4,899	437	-545	6,134	386	0	14,547
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>175,527</b>	<b>6,305</b>	<b>2,886</b>	<b>83</b>	<b>474</b>	--	<b>21,869</b>	<b>162,458</b>	<b>36,161</b>
Finished Motor Gasoline	--	--	91,937	84	722	-213	-222	--	3,000	89,752	2,524
Reformulated	--	--	62,773	--	--	40	3	--	--	62,810	15
Conventional	--	--	29,164	84	722	-254	-225	--	3,000	26,941	2,509
Finished Aviation Gasoline	--	--	93	--	--	--	37	--	--	56	275
Kerosene-Type Jet Fuel	--	--	25,280	1,492	676	--	854	--	1,551	25,043	9,577
Kerosene	--	--	30	--	--	--	-42	--	164	-92	71
Distillate Fuel Oil	--	--	33,508	1,838	1,740	296	-570	--	7,271	30,681	14,314
15 ppm sulfur and under <sup>6</sup>	--	--	31,675	772	1,740	296	-278	--	4,536	30,225	13,189
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup>	--	--	441	3	--	--	-123	--	1,580	-1,013	297
Greater than 500 ppm sulfur	--	--	1,392	1,063	--	--	-169	--	1,155	1,469	828
Residual Fuel Oil <sup>7</sup>	--	--	6,481	2,320	--	--	150	--	2,227	6,424	4,886
Less than 0.31 percent sulfur	--	--	74	65	--	--	205	--	NA	NA	508
0.31 to 1.00 percent sulfur	--	--	1,294	80	--	--	-50	--	NA	NA	633
Greater than 1.00 percent sulfur	--	--	5,113	2,175	--	--	-5	--	NA	NA	3,739
Petrochemical Feedstocks	--	--	11	119	--	--	-1	--	--	131	1
Naphtha for Petro. Feed. Use	--	--	11	119	--	--	-1	--	--	131	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	71	--	--	--	-1	--	--	72	55
Lubricants	--	--	1,130	68	-252	--	-113	--	510	549	1,118
Waxes	--	--	--	58	--	--	--	--	9	49	--
Petroleum Coke	--	--	8,419	56	--	--	185	--	7,030	1,260	1,736
Marketable	--	--	6,602	56	--	--	185	--	7,030	-557	1,736
Catalyst	--	--	1,817	--	--	--	--	--	--	1,817	--
Asphalt and Road Oil	--	--	1,132	270	--	--	193	--	105	1,104	1,532
Still Gas	--	--	6,643	--	--	--	--	--	--	6,643	--
Miscellaneous Products	--	--	792	--	--	--	4	--	2	786	72
<b>Total</b>	<b>70,304</b>	<b>1,362</b>	<b>176,544</b>	<b>74,076</b>	<b>33,508</b>	<b>2,981</b>	<b>5,298</b>	<b>166,967</b>	<b>24,241</b>	<b>162,268</b>	<b>145,698</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 23. PAD District 5 - Daily Average Supply and Disposition of Crude Oil and Petroleum Products, February 2015**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	1,117	--	--	1,031	229	0	103	2,273	--	0
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b> .....	64	0	16	2	--	--	-27	75	16	17
Pentanes Plus .....	29	0	--	--	--	--	-1	24	3	3
Liquefied Petroleum Gases .....	35	--	16	2	--	--	-26	51	14	14
Ethane/Ethylene .....	0	--	--	--	--	--	--	--	--	0
Propane/Propylene .....	12	--	40	2	--	--	-14	--	13	55
Normal Butane/Butylene .....	14	--	-29	--	--	--	-16	30	1	-30
Isobutane/Isobutylene .....	9	--	5	--	--	--	4	21	0	-11
<b>Other Liquids</b> .....	--	23	--	83	315	55	-19	504	14	-23
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	23	--	9	154	28	10	203	1	0
Hydrogen .....	--	--	--	--	--	38	--	38	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) .....	--	23	--	9	154	-9	10	165	1	0
Fuel Ethanol .....	--	19	--	--	143	-1	9	151	1	0
Renewable Fuels Except Fuel Ethanol .....	--	5	--	9	11	-8	1	14	1	0
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	--	--	66	--	--	36	46	7	-23
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	8	161	26	-65	255	5	0
Reformulated .....	--	--	--	--	81	11	-40	132	--	0
Conventional .....	--	--	--	8	80	15	-25	123	5	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	2,994	134	42	-17	-35	--	361	2,828
Finished Motor Gasoline .....	--	--	1,595	0	11	-26	-10	--	47	1,544
Reformulated .....	--	--	1,092	--	--	-15	0	--	--	1,077
Conventional .....	--	--	503	0	11	-10	-10	--	47	467
Finished Aviation Gasoline .....	--	--	3	--	--	--	3	--	--	0
Kerosene-Type Jet Fuel .....	--	--	427	24	10	--	7	--	34	420
Kerosene .....	--	--	0	--	--	--	0	--	6	-5
Distillate Fuel Oil .....	--	--	550	61	28	8	-9	--	106	551
15 ppm sulfur and under <sup>6</sup> .....	--	--	518	24	28	8	-11	--	43	545
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	8	0	--	--	-1	--	33	-25
Greater than 500 ppm sulfur .....	--	--	25	37	--	--	2	--	30	30
Residual Fuel Oil <sup>7</sup> .....	--	--	117	38	--	--	-26	--	45	137
Less than 0.31 percent sulfur .....	--	--	1	2	--	--	5	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	24	0	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	92	36	--	--	-31	--	NA	NA
Petrochemical Feedstocks .....	--	--	0	3	--	--	0	--	--	3
Naphtha for Petro. Feed. Use .....	--	--	0	3	--	--	0	--	--	3
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	2	--	--	--	0	--	--	2
Lubricants .....	--	--	19	0	-7	--	0	--	11	2
Waxes .....	--	--	--	1	--	--	--	--	0	1
Petroleum Coke .....	--	--	132	1	--	--	-1	--	110	24
Marketable .....	--	--	101	1	--	--	-1	--	110	-7
Catalyst .....	--	--	31	--	--	--	--	--	--	31
Asphalt and Road Oil .....	--	--	19	6	--	--	2	--	2	21
Still Gas .....	--	--	115	--	--	--	--	--	--	115
Miscellaneous Products .....	--	--	13	--	--	--	0	--	0	13
<b>Total</b> .....	1,181	23	3,010	1,250	585	37	21	2,853	391	2,822

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.



**Table 24. PAD District 5 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2015**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil</b> .....	1,123	--	--	1,058	209	12	87	2,316	0	0
<b>Natural Gas Plant Liquids and Liquefied</b>										
<b>Refinery Gases</b> .....	68	0	17	4	--	--	-35	91	27	5
Pentanes Plus .....	31	0	--	--	--	--	0	26	3	2
Liquefied Petroleum Gases .....	37	--	17	4	--	--	-34	65	24	3
Ethane/Ethylene .....	0	--	--	--	--	--	--	--	--	0
Propane/Propylene .....	13	--	40	4	--	--	-18	--	14	61
Normal Butane/Butylene .....	13	--	-27	--	--	--	-18	42	10	-47
Isobutane/Isobutylene .....	11	--	4	--	--	--	3	23	0	-11
<b>Other Liquids</b> .....	--	24	--	87	310	37	29	423	13	-8
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	24	--	7	149	32	11	199	2	0
Hydrogen .....	--	--	--	--	--	38	--	38	--	0
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0
Renewable Fuels (including Fuel Ethanol) .....	--	24	--	7	149	-6	11	161	2	0
Fuel Ethanol .....	--	19	--	--	140	-1	8	148	1	0
Renewable Fuels Except Fuel Ethanol .....	--	5	--	7	10	-5	3	13	1	0
Other Hydrocarbons .....	--	--	--	--	--	--	--	--	--	--
Unfinished Oils .....	--	--	--	69	--	--	70	3	4	-8
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	11	161	5	-51	221	7	0
Reformulated .....	--	--	--	--	78	-3	-42	117	0	0
Conventional .....	--	--	--	11	83	7	-9	104	7	0
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	2,975	107	49	1	8	--	371	2,754
Finished Motor Gasoline .....	--	--	1,558	1	12	-4	-4	--	51	1,521
Reformulated .....	--	--	1,064	--	--	1	0	--	--	1,065
Conventional .....	--	--	494	1	12	-4	-4	--	51	457
Finished Aviation Gasoline .....	--	--	2	--	--	--	1	--	--	1
Kerosene-Type Jet Fuel .....	--	--	428	25	11	--	14	--	26	424
Kerosene .....	--	--	1	--	--	--	-1	--	3	-2
Distillate Fuel Oil .....	--	--	568	31	29	5	-10	--	123	520
15 ppm sulfur and under <sup>6</sup> .....	--	--	537	13	29	5	-5	--	77	512
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup> .....	--	--	7	0	--	--	-2	--	27	-17
Greater than 500 ppm sulfur .....	--	--	24	18	--	--	-3	--	20	25
Residual Fuel Oil <sup>7</sup> .....	--	--	110	39	--	--	3	--	38	109
Less than 0.31 percent sulfur .....	--	--	1	1	--	--	3	--	NA	NA
0.31 to 1.00 percent sulfur .....	--	--	22	1	--	--	-1	--	NA	NA
Greater than 1.00 percent sulfur .....	--	--	87	37	--	--	0	--	NA	NA
Petrochemical Feedstocks .....	--	--	0	2	--	--	0	--	--	2
Naphtha for Petro. Feed. Use .....	--	--	0	2	--	--	0	--	--	2
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	1	--	--	--	0	--	--	1
Lubricants .....	--	--	19	1	-4	--	-2	--	9	9
Waxes .....	--	--	--	1	--	--	--	--	0	1
Petroleum Coke .....	--	--	143	1	--	--	3	--	119	21
Marketable .....	--	--	112	1	--	--	3	--	119	-9
Catalyst .....	--	--	31	--	--	--	--	--	--	31
Asphalt and Road Oil .....	--	--	19	5	--	--	3	--	2	19
Still Gas .....	--	--	113	--	--	--	--	--	--	113
Miscellaneous Products .....	--	--	13	--	--	--	0	--	0	13
<b>Total</b> .....	1,192	23	2,992	1,256	568	51	90	2,830	411	2,750

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, February 2015**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	1,211	50,144	156,273	19,766	31,269	258,662	9,238
Alaskan .....	--	--	--	--	--	13,821	494
Lower 48 States .....	--	--	--	--	--	244,842	8,744
Imports (PAD District of Entry) .....	12,222	64,775	83,355	9,835	28,868	199,055	7,109
Commercial .....	12,222	64,775	83,355	9,835	28,868	199,055	7,109
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	13,697	-13,309	2,884	-9,673	6,401	--	--
Adjustments <sup>1</sup> .....	-179	11,342	3,585	-2,305	-8	12,435	444
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	335	10,194	13,204	-51	2,882	26,564	949
Commercial .....	--	--	13,207	--	--	26,567	949
SPR .....	--	--	-3	--	--	-3	0
Refinery Inputs .....	24,369	99,743	226,604	17,240	63,648	431,604	15,414
Exports .....	2,246	3,015	6,288	434	--	11,984	428
<b>Ending Stocks</b>							
Total .....	15,350	132,481	915,527	21,237	54,397	1,138,992	--
Commercial .....	15,350	132,481	224,574	21,237	54,397	448,039	--
Refinery .....	12,791	14,386	46,298	2,300	23,380	99,155	--
Tank Farms and Pipelines .....	2,416	111,719	156,476	14,872	25,371	310,854	--
Cushing, Oklahoma .....	--	49,739	--	--	--	49,739	--
Lease .....	143	6,376	21,800	4,065	749	33,133	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	4,897	4,897	--
SPR .....	--	--	690,953	--	--	690,953	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	60.7	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	36.8	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	152	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	12,222	64,775	83,355	9,835	28,868	199,055	7,109
PAD District of Processing .....	13,533	59,332	88,601	8,588	29,001	199,055	7,109

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census. Rail receipts estimates based on EIA analysis of data from the Surface Transportation Board.

**Table 26. Production of Crude Oil by PAD District and State, February 2015**  
(Thousand Barrels)

PAD District and State	February 2015		January-February 2015	
	Total	Daily Average	Total	Daily Average
<b>PAD District 1</b> .....	<b>1,211</b>	<b>43</b>	<b>2,713</b>	<b>46</b>
Florida .....	182	6	375	6
New York .....	24	1	51	1
Pennsylvania .....	507	18	1,131	19
Virginia .....	0	0	1	0
West Virginia .....	497	18	1,156	20
<b>PAD District 2</b> .....	<b>50,144</b>	<b>1,791</b>	<b>106,655</b>	<b>1,808</b>
Illinois .....	665	24	1,459	25
Indiana .....	186	7	397	7
Kansas .....	3,832	137	8,097	137
Kentucky .....	218	8	478	8
Michigan .....	505	18	1,069	18
Missouri .....	12	0	21	0
Nebraska .....	161	6	398	7
North Dakota .....	32,959	1,177	69,886	1,185
Ohio .....	1,744	62	3,630	62
Oklahoma .....	9,713	347	20,892	354
South Dakota .....	131	5	276	5
Tennessee .....	19	1	52	1
<b>PAD District 3</b> .....	<b>156,273</b>	<b>5,581</b>	<b>327,494</b>	<b>5,551</b>
Alabama .....	779	28	1,602	27
Arkansas .....	470	17	1,027	17
Louisiana .....	4,741	169	10,247	174
Mississippi .....	2,007	72	4,170	71
New Mexico .....	10,596	378	21,658	367
Texas .....	96,820	3,458	202,451	3,431
Federal Offshore PAD District 3 .....	40,861	1,459	86,340	1,463
<b>PAD District 4</b> .....	<b>19,766</b>	<b>706</b>	<b>41,170</b>	<b>698</b>
Colorado .....	7,544	269	15,537	263
Montana .....	2,424	87	4,936	84
Utah .....	3,213	115	6,822	116
Wyoming .....	6,585	235	13,876	235
<b>PAD District 5</b> .....	<b>31,269</b>	<b>1,117</b>	<b>66,276</b>	<b>1,123</b>
Alaska .....	13,821	494	29,472	500
South Alaska .....	536	19	1,130	19
North Slope .....	13,284	474	28,342	480
Arizona .....	3	0	6	0
California .....	15,874	567	33,644	570
Nevada .....	24	1	50	1
Federal Offshore PAD District 5 .....	1,548	55	3,104	53
<b>U.S. Total</b> .....	<b>258,662</b>	<b>9,238</b>	<b>544,309</b>	<b>9,226</b>

– = No Data Reported.

Note: The year-to-date totals include revised monthly State estimates published in the Petroleum Supply Navigator. Totals may not equal sum of components due to independent rounding. All PAD District totals and the U.S. total are estimates. In addition, reported production of most States are estimates. State offshore production for Louisiana, Texas, Alaska, and California are included in the State totals and are not reported separately in a "State Offshore Production" category.

Sources: State government agencies, U.S. Department of the Interior, and the Bureau of Ocean Energy Management.



**Table 27. Natural Gas Plant Net Production and Stocks of Petroleum Products by PAD and Refining Districts, February 2015**  
(Thousand Barrels)

Commodity	Production						
	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Natural Gas Plant Liquids .....	—	6,247	6,247	4,361	4,052	9,377	17,790
Pentanes Plus .....	—	735	735	409	521	1,162	2,092
Liquefied Petroleum Gases .....	—	5,512	5,512	3,952	3,531	8,215	15,698
Ethane .....	—	1,441	1,441	1,064	814	3,030	4,908
Propane .....	—	2,820	2,820	2,000	1,784	3,434	7,218
Normal Butane .....	—	872	872	458	756	1,202	2,416
Isobutane .....	—	379	379	430	177	549	1,156

Commodity	Production								
	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Natural Gas Plant Liquids .....	34,856	6,740	5,012	631	4,554	51,793	9,157	1,802	86,789
Pentanes Plus .....	3,767	578	558	181	587	5,671	1,521	821	10,840
Liquefied Petroleum Gases .....	31,089	6,162	4,454	450	3,967	46,122	7,636	981	75,949
Ethane .....	14,226	2,853	2,014	110	1,840	21,043	2,294	3	29,689
Propane .....	10,947	2,114	1,545	183	1,423	16,212	3,396	339	29,985
Normal Butane .....	3,576	-676	532	97	473	4,002	1,394	390	9,074
Isobutane .....	2,340	1,871	363	60	231	4,865	552	249	7,201

Commodity	Stocks						
	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Natural Gas Plant Liquids .....	—	230	230	502	106	560	1,168
Pentanes Plus .....	—	64	64	85	23	82	190
Liquefied Petroleum Gases .....	—	166	166	417	83	478	978
Ethane .....	—	—	—	77	—	167	244
Propane .....	—	109	109	180	46	154	380
Normal Butane .....	—	39	39	88	30	99	217
Isobutane .....	—	18	18	72	7	58	137

Commodity	Stocks								
	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Natural Gas Plant Liquids .....	218	2,191	664	28	—	3,101	146	225	4,870
Pentanes Plus .....	27	96	198	7	—	328	48	42	672
Liquefied Petroleum Gases .....	191	2,095	466	21	—	2,773	98	183	4,198
Ethane .....	126	508	—	—	—	634	2	—	880
Propane .....	36	840	24	17	—	917	59	29	1,494
Normal Butane .....	21	393	288	4	—	706	29	57	1,048
Isobutane .....	8	354	154	—	—	516	8	97	776

— = No Data Reported.

Note: Refer to Appendix A for Refining District descriptions.

Sources: Energy Information Administration (EIA) Form EIA-816, "Monthly Natural Gas Liquids Report."

**Table 28. Refinery and Blender Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2015**  
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
<b>Crude Oil</b> .....	21,837	2,532	24,369	63,619	13,917	22,207	99,743
<b>Natural Gas Plant Liquids and Liquefied</b>							
<b>Refinery Gases</b> .....	856	—	856	1,896	151	757	2,804
Pentanes Plus .....	1	—	1	130	4	77	211
Liquefied Petroleum Gases .....	855	—	855	1,766	147	680	2,593
Normal Butane .....	675	—	675	839	107	269	1,215
Isobutane .....	180	—	180	927	40	411	1,378
<b>Other Liquids</b> .....	65,459	5,947	71,406	9,569	2,817	2,161	14,547
Hydrogen/Oxygenates/Renewables/							
Other Hydrocarbons .....	8,480	760	9,240	5,091	1,352	1,506	7,949
Hydrogen .....	97	20	117	636	233	146	1,015
Oxygenates (excluding Fuel Ethanol) .....	—	—	—	—	—	—	—
Methyl Tertiary Butyl Ether (MTBE) .....	—	—	—	—	—	—	—
All Other Oxygenates <sup>1</sup> .....	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol) .....	8,383	740	9,123	4,409	1,119	1,360	6,888
Fuel Ethanol .....	8,189	680	8,869	4,201	1,080	1,295	6,576
Renewable Diesel Fuel .....	194	60	254	208	39	65	312
Other Renewable Fuels .....	—	—	—	—	—	—	—
Other Hydrocarbons .....	—	—	—	46	—	—	46
Unfinished Oils (net) .....	2,610	-87	2,523	91	-248	-355	-512
Naphthas and Lighter .....	660	-51	609	711	-14	92	789
Kerosene and Light Gas Oils .....	-153	-1	-154	-458	-61	-18	-537
Heavy Gas Oils .....	1,359	-33	1,326	-342	-173	-332	-847
Residuum .....	744	-2	742	180	—	-97	83
Motor Gasoline Blend.Comp. (MGBC)(net) .....	54,369	5,274	59,643	4,387	1,713	1,010	7,110
Reformulated - RBOB .....	15,832	—	15,832	-979	709	646	376
Conventional .....	38,537	5,274	43,811	5,366	1,004	364	6,734
CBOB .....	34,332	5,247	39,579	5,071	1,075	206	6,352
GTAB .....	913	—	913	—	—	—	—
Other .....	3,292	27	3,319	295	-71	158	382
Aviation Gasoline Blend. Comp. (net) .....	—	—	—	—	—	—	—
<b>Total Input</b> .....	88,152	8,479	96,631	75,084	16,885	25,125	117,094

See footnotes at end of table.

**Table 28. Refinery and Blender Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2015**  
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
<b>Crude Oil</b> .....	<b>16,845</b>	<b>116,000</b>	<b>84,238</b>	<b>6,186</b>	<b>3,335</b>	<b>226,604</b>	<b>17,240</b>	<b>63,648</b>	<b>431,604</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	<b>426</b>	<b>4,817</b>	<b>3,389</b>	<b>117</b>	<b>187</b>	<b>8,936</b>	<b>534</b>	<b>2,107</b>	<b>15,237</b>
Pentanes Plus .....	154	1,446	1,229	8	55	2,892	111	683	3,898
Liquefied Petroleum Gases .....	272	3,371	2,160	109	132	6,044	423	1,424	11,339
Normal Butane .....	174	2,012	1,173	51	—	3,410	231	850	6,381
Isobutane .....	98	1,359	987	58	132	2,634	192	574	4,958
<b>Other Liquids</b> .....	<b>7,806</b>	<b>-28,988</b>	<b>-24,034</b>	<b>5,067</b>	<b>-518</b>	<b>-40,667</b>	<b>290</b>	<b>14,115</b>	<b>59,691</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	1,678	2,879	1,750	961	200	7,468	1,004	5,685	31,346
Hydrogen .....	16	1,990	1,158	55	44	3,263	184	1,053	5,632
Oxygenates (excluding Fuel Ethanol) .....	—	85	—	—	—	85	—	—	85
Methyl Tertiary Butyl Ether (MTBE) .....	—	85	—	—	—	85	—	—	85
All Other Oxygenates <sup>1</sup> .....	—	—	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol) .....	1,662	804	592	906	156	4,120	820	4,632	25,583
Fuel Ethanol .....	1,618	743	388	850	142	3,741	786	4,237	24,209
Renewable Diesel Fuel .....	44	61	204	56	14	379	34	395	1,374
Other Renewable Fuels .....	—	—	—	—	—	—	—	—	—
Other Hydrocarbons .....	—	—	—	—	—	—	—	—	46
Unfinished Oils (net) .....	-379	493	3,452	35	-60	3,541	-121	1,287	6,718
Naphthas and Lighter .....	-275	-1,260	-1,109	-2	16	-2,630	40	-371	-1,563
Kerosene and Light Gas Oils .....	-151	-2,164	268	-6	16	-2,037	-263	-382	-3,373
Heavy Gas Oils .....	4	3,459	1,856	62	-92	5,289	219	2,043	8,030
Residuum .....	43	458	2,437	-19	—	2,919	-117	-3	3,624
Motor Gasoline Blend.Comp. (MGBC)(net) .....	6,502	-32,360	-29,238	4,071	-658	-51,683	-593	7,143	21,620
Reformulated - RBOB .....	4,288	-7,462	-2,334	—	-649	-6,157	—	3,686	13,737
Conventional .....	2,214	-24,898	-26,904	4,071	-9	-45,526	-593	3,457	7,883
CBOB .....	2,519	-25,327	-24,944	4,089	43	-43,620	-564	2,751	4,498
GTAB .....	—	—	—	—	—	—	—	—	913
Other .....	-305	429	-1,960	-18	-52	-1,906	-29	706	2,472
Aviation Gasoline Blend. Comp. (net) .....	5	—	2	—	—	7	—	—	7
<b>Total Input</b> .....	<b>25,077</b>	<b>91,829</b>	<b>63,593</b>	<b>11,370</b>	<b>3,004</b>	<b>194,873</b>	<b>18,064</b>	<b>79,870</b>	<b>506,532</b>

— = No Data Reported.

<sup>1</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Totals may not equal sum of components due to independent rounding.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Bulk Terminal and Blender Report."

**Table 29. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2015**  
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases .....	625	-8	617	1,217	-75	163	1,305
Ethane/Ethylene .....	2	-	2	-	-	-	-
Ethane .....	-	-	-	-	-	-	-
Ethylene .....	2	-	2	-	-	-	-
Propane/Propylene .....	769	22	791	2,193	300	559	3,052
Propane .....	420	22	442	1,520	258	394	2,172
Propylene .....	349	-	349	673	42	165	880
Normal Butane/Butylene .....	-117	-13	-130	-999	-387	-339	-1,725
Normal Butane .....	-227	-13	-240	-1,031	-387	-339	-1,757
Butylene .....	110	-	110	32	-	-	32
Isobutane/Isobutylene .....	-29	-17	-46	23	12	-57	-22
Isobutane .....	-29	-17	-46	23	12	-57	-22
Isobutylene .....	-	-	-	-	-	-	-
Finished Motor Gasoline .....	75,804	6,929	82,733	45,180	10,236	13,888	69,304
Reformulated .....	33,244	-	33,244	7,978	1,457	940	10,375
Reformulated Blended with Fuel Ethanol .....	33,244	-	33,244	7,978	1,457	940	10,375
Reformulated Other .....	-	-	-	-	-	-	-
Conventional .....	42,560	6,929	49,489	37,202	8,779	12,948	58,929
Conventional Blended with Fuel Ethanol .....	47,601	6,833	54,434	33,838	9,355	12,267	55,460
Ed55 and Lower .....	47,598	6,833	54,431	33,834	9,342	12,248	55,424
Greater than Ed55 .....	3	-	3	4	13	19	36
Conventional Other .....	-5,041	96	-4,945	3,364	-576	681	3,469
Finished Aviation Gasoline .....	-	-	-	-	66	-	66
Kerosene-Type Jet Fuel .....	1,963	25	1,988	4,672	742	837	6,251
Kerosene .....	48	3	51	148	-	-3	145
Distillate Fuel Oil .....	6,942	702	7,644	17,292	4,506	8,681	30,479
15 ppm sulfur and under .....	5,005	589	5,594	17,473	4,412	8,729	30,614
Greater than 15 ppm to 500 ppm sulfur .....	367	176	543	-	82	107	189
Greater than 500 ppm sulfur .....	1,570	-63	1,507	-181	12	-155	-324
Residual Fuel Oil .....	1,151	14	1,165	1,010	190	124	1,324
Less than 0.31 percent sulfur .....	198	10	208	-	-	-	-
0.31 to 1.00 percent sulfur .....	153	4	157	86	51	-	137
Greater than 1.00 percent sulfur .....	800	-	800	924	139	124	1,187
Petrochemical Feedstocks .....	31	-	31	859	-17	48	890
Naphtha for Petro. Feed. Use .....	31	-	31	667	-17	20	670
Other Oils for Petro. Feed. Use .....	-	-	-	192	-	28	220
Special Naphthas .....	-	17	17	41	-	10	51
Lubricants .....	121	138	259	-	-	249	249
Waxes .....	-	5	5	-	-	42	42
Petroleum Coke .....	787	17	804	3,372	721	831	4,924
Marketable .....	303	-	303	2,447	573	664	3,684
Catalyst .....	484	17	501	925	148	167	1,240
Asphalt and Road Oil .....	679	560	1,239	2,587	865	354	3,806
Still Gas .....	1,048	58	1,106	2,255	496	801	3,552
Miscellaneous Products .....	53	27	80	289	94	57	440
<b>Total .....</b>	<b>89,252</b>	<b>8,487</b>	<b>97,739</b>	<b>78,922</b>	<b>17,824</b>	<b>26,082</b>	<b>122,828</b>
Processing Gain(-) or Loss(+)¹ .....	-1,100	-8	-1,108	-3,838	-939	-957	-5,734

See footnotes at end of table.

**Table 29. Refinery and Blender Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2015**  
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases .....	477	4,664	3,414	35	-3	8,587	205	437	11,151
Ethane/Ethylene .....	1	173	17	—	—	191	—	—	193
Ethane .....	1	166	17	—	—	184	—	—	184
Ethylene .....	—	7	—	—	—	7	—	—	9
Propane/Propylene .....	576	5,089	3,854	24	41	9,584	280	1,110	14,817
Propane .....	263	2,211	1,367	23	41	3,905	267	886	7,672
Propylene .....	313	2,878	2,487	1	—	5,679	13	224	7,145
Normal Butane/Butylene .....	-62	-343	-608	11	-45	-1,047	-60	-806	-3,768
Normal Butane .....	-61	27	-267	11	-61	-351	-85	-756	-3,189
Butylene .....	-1	-370	-341	—	16	-696	25	-50	-579
Isobutane/Isobutylene .....	-38	-255	151	—	1	-141	-15	133	-91
Isobutane .....	-38	-226	151	—	1	-112	-15	133	-62
Isobutylene .....	—	-29	—	—	—	-29	—	—	-29
Finished Motor Gasoline .....	17,576	24,134	11,413	6,879	1,469	61,471	9,129	44,651	267,288
Reformulated .....	5,542	5,855	—	—	—	11,397	—	30,574	85,590
Reformulated Blended with Fuel Ethanol .....	5,542	5,855	—	—	—	11,397	—	30,574	85,590
Reformulated Other .....	—	—	—	—	—	—	—	—	—
Conventional .....	12,034	18,279	11,413	6,879	1,469	50,074	9,129	14,077	181,698
Conventional Blended with Fuel Ethanol .....	10,782	1,601	3,894	8,523	1,417	26,217	7,895	11,744	155,750
Ed55 and Lower .....	10,779	1,601	3,894	8,520	1,417	26,211	7,892	11,740	155,698
Greater than Ed55 .....	3	—	—	3	—	6	3	4	52
Conventional Other .....	1,252	16,678	7,519	-1,644	52	23,857	1,234	2,333	25,948
Finished Aviation Gasoline .....	22	97	45	—	—	164	7	93	330
Kerosene-Type Jet Fuel .....	1,030	10,194	10,069	158	—	21,451	830	11,963	42,483
Kerosene .....	-8	—	1	34	—	27	—	10	233
Distillate Fuel Oil .....	5,212	35,752	28,747	2,298	1,303	73,312	6,034	15,411	132,880
15 ppm sulfur and under .....	5,210	33,764	24,259	2,210	1,303	66,746	6,067	14,492	123,513
Greater than 15 ppm to 500 ppm sulfur .....	2	536	1,020	28	—	1,586	28	210	2,556
Greater than 500 ppm sulfur .....	—	1,452	3,468	60	—	4,980	-61	709	6,811
Residual Fuel Oil .....	225	2,736	2,755	-110	88	5,694	329	3,287	11,799
Less than 0.31 percent sulfur .....	219	-8	714	-52	—	873	170	30	1,281
0.31 to 1.00 percent sulfur .....	—	204	269	-58	17	432	16	672	1,414
Greater than 1.00 percent sulfur .....	6	2,540	1,772	—	71	4,389	143	2,585	9,104
Petrochemical Feedstocks .....	114	5,084	1,889	—	—	7,087	—	6	8,014
Naphtha for Petro. Feed. Use .....	103	3,782	846	—	—	4,731	—	6	5,438
Other Oils for Petro. Feed. Use .....	11	1,302	1,043	—	—	2,356	—	—	2,576
Special Naphthas .....	125	853	—	235	—	1,213	—	54	1,335
Lubricants .....	27	1,420	1,723	624	—	3,794	—	533	4,835
Waxes .....	—	32	34	27	—	93	—	—	140
Petroleum Coke .....	370	7,801	5,180	107	41	13,499	743	3,685	23,655
Marketable .....	162	6,081	4,143	98	—	10,484	510	2,827	17,808
Catalyst .....	208	1,720	1,037	9	41	3,015	233	858	5,847
Asphalt and Road Oil .....	221	434	466	963	29	2,113	902	540	8,600
Still Gas .....	621	5,230	3,342	174	76	9,443	716	3,226	18,043
Miscellaneous Products .....	148	814	501	18	6	1,487	102	374	2,483
<b>Total .....</b>	<b>26,160</b>	<b>99,245</b>	<b>69,579</b>	<b>11,442</b>	<b>3,009</b>	<b>209,435</b>	<b>18,997</b>	<b>84,270</b>	<b>533,269</b>
Processing Gain(-) or Loss(+)¹ .....	-1,083	-7,416	-5,986	-72	-5	-14,562	-933	-4,400	-26,737

— = No Data Reported.

¹ Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," and EIA-815, "Monthly Bulk Terminal and Blender Report."

**Table 30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2015**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
<b>Crude Oil</b> .....	21,837	2,532	24,369	63,619	13,917	22,207	99,743
<b>Natural Gas Plant Liquids</b> .....	418	—	418	1,858	97	511	2,466
Pentanes Plus .....	—	—	—	130	—	49	179
Liquefied Petroleum Gases .....	418	—	418	1,728	97	462	2,287
Normal Butane .....	238	—	238	801	57	54	912
Isobutane .....	180	—	180	927	40	408	1,375
<b>Other Liquids</b> .....	-9,399	81	-9,318	-29,984	-5,808	-9,463	-45,255
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons .....	167	116	283	882	376	218	1,476
Hydrogen .....	97	20	117	636	233	146	1,015
Oxygenates (excluding Fuel Ethanol) .....	—	—	—	—	—	—	—
Methyl Tertiary Butyl Ether (MTBE) .....	—	—	—	—	—	—	—
All Other Oxygenates <sup>1</sup> .....	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol) .....	70	96	166	200	143	72	415
Fuel Ethanol .....	70	89	159	118	131	62	311
Renewable Diesel Fuel .....	—	7	7	82	12	10	104
Other Renewable Fuels .....	—	—	—	—	—	—	—
Other Hydrocarbons .....	—	—	—	46	—	—	46
Unfinished Oils (net) .....	2,610	-86	2,524	-35	-248	-355	-638
Naphthas and Lighter .....	660	-51	609	711	-14	92	789
Kerosene and Light Gas Oils .....	-153	—	-153	-402	-61	-18	-481
Heavy Gas Oils .....	1,359	-33	1,326	-342	-173	-332	-847
Residuum .....	744	-2	742	-2	—	-97	-99
Motor Gasoline Blend.Comp. (MGBC)(net) .....	-12,176	51	-12,125	-30,831	-5,936	-9,326	-46,093
Reformulated - RBOB .....	-7,014	—	-7,014	-8,048	-600	-200	-8,848
Conventional .....	-5,162	51	-5,111	-22,783	-5,336	-9,126	-37,245
CBOB .....	-4,619	26	-4,593	-22,104	-5,173	-9,284	-36,561
GTAB .....	—	—	—	—	—	—	—
Other .....	-543	25	-518	-679	-163	158	-684
Aviation Gasoline Blend. Comp. (net) .....	—	—	—	—	—	—	—
<b>Total Input to Refineries</b> .....	12,856	2,613	15,469	35,493	8,206	13,255	56,954
<b>Atmospheric Crude Oil Distillation</b>							
Gross Input (daily average) .....	780	91	871	2,271	498	794	3,563
Operable Capacity (daily average) .....	1,170	98	1,269	2,500	491	850	3,842
Operable Utilization Rate (percent) <sup>2</sup> .....	66.7	92.8	68.7	90.8	101.3	93.4	92.7
<b>Downstream Processing</b>							
<b>Fresh Feed Input (daily average)</b>							
Catalytic Reforming .....	150	15	165	429	80	144	653
Catalytic Cracking .....	315	15	330	672	134	189	994
Catalytic Hydrocracking .....	30	—	30	160	50	61	271
Delayed and Fluid Coking .....	47	—	47	307	64	82	453
<b>Crude Oil Qualities</b>							
Sulfur Content, Weighted Average (percent) .....	0.78	1.64	0.87	1.66	2.04	0.84	1.53
API Gravity, Weighted Average (degrees) .....	35.72	32.39	35.39	32.39	30.26	37.12	33.15
<b>Operable Capacity (daily average)</b> .....	1,170	98	1,269	2,500	491	850	3,842
Operating .....	1,138	98	1,237	2,478	472	850	3,801
Idle .....	32	—	32	22	19	—	41
<b>Alaskan Crude Oil Receipts</b> .....	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 30. Refinery Net Input of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2015**  
(Thousand Barrels, Except Where Noted) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
<b>Crude Oil</b> .....	16,845	116,000	84,238	6,186	3,335	226,604	17,240	63,648	431,604
<b>Natural Gas Plant Liquids</b> .....	407	4,357	3,289	110	187	8,350	494	2,106	13,834
Pentanes Plus .....	148	1,260	1,229	8	55	2,700	100	683	3,662
Liquefied Petroleum Gases .....	259	3,097	2,060	102	132	5,650	394	1,423	10,172
Normal Butane .....	161	1,738	1,073	44	—	3,016	202	849	5,217
Isobutane .....	98	1,359	987	58	132	2,634	192	574	4,955
<b>Other Liquids</b> .....	-7,325	-38,408	-26,787	-1,470	-1,486	-75,476	-3,479	-26,310	-159,838
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	126	2,122	1,404	98	88	3,838	475	1,234	7,306
Hydrogen .....	16	1,990	1,158	55	44	3,263	184	1,053	5,632
Oxygenates (excluding Fuel Ethanol) .....	—	85	—	—	—	85	—	—	85
Methyl Tertiary Butyl Ether (MTBE) .....	—	85	—	—	—	85	—	—	85
All Other Oxygenates <sup>1</sup> .....	—	—	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol) .....	110	47	246	43	44	490	291	181	1,543
Fuel Ethanol .....	101	38	118	39	44	340	269	85	1,164
Renewable Diesel Fuel .....	9	9	128	4	—	150	22	96	379
Other Renewable Fuels .....	—	—	—	—	—	—	—	—	—
Other Hydrocarbons .....	—	—	—	—	—	—	—	—	46
Unfinished Oils (net) .....	-379	493	3,352	35	-60	3,441	-121	1,287	6,493
Naphthas and Lighter .....	-275	-1,260	-1,109	-2	16	-2,630	40	-371	-1,563
Kerosene and Light Gas Oils .....	-151	-2,164	219	-6	16	-2,086	-263	-382	-3,365
Heavy Gas Oils .....	4	3,459	1,805	62	-92	5,238	219	2,043	7,979
Residuum .....	43	458	2,437	-19	—	2,919	-117	-3	3,442
Motor Gasoline Blend.Comp. (MGBBC)(net) .....	-7,077	-41,023	-31,545	-1,603	-1,514	-82,762	-3,833	-28,831	-173,644
Reformulated - RBOB .....	-693	-12,311	-2,334	—	-649	-15,987	—	-23,218	-55,067
Conventional .....	-6,384	-28,712	-29,211	-1,603	-865	-66,775	-3,833	-5,613	-118,577
CBOB .....	-6,079	-24,501	-27,091	-1,545	-813	-60,029	-3,804	-6,114	-111,101
GTAB .....	—	—	—	—	—	—	—	—	—
Other .....	-305	-4,211	-2,120	-58	-52	-6,746	-29	501	-7,476
Aviation Gasoline Blend. Comp. (net) .....	5	—	2	—	—	7	—	—	7
<b>Total Input to Refineries</b> .....	<b>9,927</b>	<b>81,949</b>	<b>60,740</b>	<b>4,826</b>	<b>2,036</b>	<b>159,478</b>	<b>14,255</b>	<b>39,444</b>	<b>285,600</b>
<b>Atmospheric Crude Oil Distillation</b>									
Gross Input (daily average) .....	602	4,144	3,126	204	119	8,195	618	2,415	15,662
Operable Capacity (daily average) .....	675	4,528	3,624	243	128	9,198	647	2,918	17,873
Operable Utilization Rate (percent) <sup>2</sup> .....	89.2	91.5	86.3	83.9	93.4	89.1	95.5	82.8	87.6
<b>Downstream Processing</b>									
<b>Fresh Feed Input (daily average)</b>									
Catalytic Reforming .....	131	619	491	34	25	1,298	101	362	2,579
Catalytic Cracking .....	159	1,261	872	20	34	2,344	175	605	4,449
Catalytic Hydrocracking .....	48	486	412	14	—	961	23	415	1,699
Delayed and Fluid Coking .....	22	738	538	18	—	1,317	72	404	2,293
<b>Crude Oil Qualities</b>									
Sulfur Content, Weighted Average (percent) .....	0.62	1.68	1.31	1.67	0.56	1.44	1.42	1.36	1.41
API Gravity, Weighted Average (degrees) .....	39.53	31.09	29.90	33.35	38.79	31.55	33.13	28.37	31.72
<b>Operable Capacity (daily average)</b> .....	<b>675</b>	<b>4,528</b>	<b>3,624</b>	<b>243</b>	<b>128</b>	<b>9,198</b>	<b>647</b>	<b>2,918</b>	<b>17,873</b>
Operating .....	615	4,486	3,624	243	128	9,096	643	2,792	17,569
Idle .....	60	42	—	—	—	102	4	126	304
<b>Alaskan Crude Oil Receipts</b> .....	—	—	—	—	—	—	—	13,480	13,480

— = No Data Reported.

NA = Not Available.

<sup>1</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>2</sup> Represents gross input divided by operable calendar day capacity.

Note: Totals may not equal sum of components due to independent rounding.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2015**  
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases .....	625	-8	617	1,217	-75	163	1,305
Ethane/Ethylene .....	2	-	2	-	-	-	-
Ethane .....	-	-	-	-	-	-	-
Ethylene .....	2	-	2	-	-	-	-
Propane/Propylene .....	769	22	791	2,193	300	559	3,052
Propane .....	420	22	442	1,520	258	394	2,172
Propylene .....	349	-	349	673	42	165	880
Normal Butane/Butylene .....	-117	-13	-130	-999	-387	-339	-1,725
Normal Butane .....	-227	-13	-240	-1,031	-387	-339	-1,757
Butylene .....	110	-	110	32	-	-	32
Isobutane/Isobutylene .....	-29	-17	-46	23	12	-57	-22
Isobutane .....	-29	-17	-46	23	12	-57	-22
Isobutylene .....	-	-	-	-	-	-	-
Finished Motor Gasoline .....	705	1,115	1,820	5,860	1,584	2,075	9,519
Reformulated .....	705	-	705	-	-	-	-
Reformulated Blended with Fuel Ethanol .....	705	-	705	-	-	-	-
Reformulated Other .....	-	-	-	-	-	-	-
Conventional .....	-	1,115	1,115	5,860	1,584	2,075	9,519
Conventional Blended with Fuel Ethanol .....	-	902	902	1,207	1,309	638	3,154
Ed55 and Lower .....	-	902	902	1,207	1,309	638	3,154
Greater than Ed55 .....	-	-	-	-	-	-	-
Conventional Other .....	-	213	213	4,653	275	1,437	6,365
Finished Aviation Gasoline .....	-	-	-	-	66	-	66
Kerosene-Type Jet Fuel .....	1,963	-	1,963	4,902	742	837	6,481
Commercial .....	1,963	-	1,963	4,902	742	723	6,367
Military .....	-	-	-	-	-	114	114
Kerosene .....	62	3	65	150	-	-3	147
Distillate Fuel Oil .....	6,753	675	7,428	16,979	4,478	8,627	30,084
15 ppm sulfur and under .....	5,264	562	5,826	17,160	4,384	8,675	30,219
Greater than 15 ppm to 500 ppm sulfur .....	49	73	122	-	82	11	93
Greater than 500 ppm sulfur .....	1,440	40	1,480	-181	12	-59	-228
Residual Fuel Oil .....	1,133	14	1,147	1,010	190	124	1,324
Less than 0.31 percent sulfur .....	198	10	208	-	-	-	-
0.31 to 1.00 percent sulfur .....	153	4	157	86	51	-	137
Greater than 1.00 percent sulfur .....	782	-	782	924	139	124	1,187
Petrochemical Feedstocks .....	31	-	31	859	-17	48	890
Naphtha for Petro. Feed. Use .....	31	-	31	667	-17	20	670
Other Oils for Petro. Feed. Use .....	-	-	-	192	-	28	220
Special Naphthas .....	-	17	17	41	-	10	51
Lubricants .....	121	138	259	-	-	249	249
Naphthenic .....	-	-	-	-	-	-	-
Paraffinic .....	121	138	259	-	-	249	249
Waxes .....	-	5	5	-	-	42	42
Petroleum Coke .....	787	17	804	3,372	721	831	4,924
Marketable .....	303	-	303	2,447	573	664	3,684
Catalyst .....	484	17	501	925	148	167	1,240
Asphalt and Road Oil .....	679	560	1,239	2,405	865	352	3,622
Still Gas .....	1,048	58	1,106	2,255	496	801	3,552
Miscellaneous Products .....	53	27	80	289	94	57	440
Fuel Use .....	-	-	-	-	-	-	-
Nonfuel Use .....	53	27	80	289	94	57	440
<b>Total .....</b>	<b>13,960</b>	<b>2,621</b>	<b>16,581</b>	<b>39,339</b>	<b>9,144</b>	<b>14,213</b>	<b>62,696</b>
Processing Gain(-) or Loss(+) <sup>1</sup> .....	-1,104	-8	-1,112	-3,846	-938	-958	-5,742

See footnotes at end of table.



**Table 31. Refinery Net Production of Finished Petroleum Products by PAD and Refining Districts, February 2015**  
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases .....	477	4,664	3,414	35	-3	8,587	205	437	11,151
Ethane/Ethylene .....	1	173	17	—	—	191	—	—	193
Ethane .....	1	166	17	—	—	184	—	—	184
Ethylene .....	—	7	—	—	—	7	—	—	9
Propane/Propylene .....	576	5,089	3,854	24	41	9,584	280	1,110	14,817
Propane .....	263	2,211	1,367	23	41	3,905	267	886	7,672
Propylene .....	313	2,878	2,487	1	—	5,679	13	224	7,145
Normal Butane/Butylene .....	-62	-343	-608	11	-45	-1,047	-60	-806	-3,768
Normal Butane .....	-61	27	-267	11	-61	-351	-85	-756	-3,189
Butylene .....	-1	-370	-341	—	16	-696	25	-50	-579
Isobutane/Isobutylene .....	-38	-255	151	—	1	-141	-15	133	-91
Isobutane .....	-38	-226	151	—	1	-112	-15	133	-62
Isobutylene .....	—	-29	—	—	—	-29	—	—	-29
Finished Motor Gasoline .....	2,459	14,306	8,737	389	514	26,405	5,338	4,526	47,608
Reformulated .....	—	—	—	—	—	—	—	586	1,291
Reformulated Blended with Fuel Ethanol .....	—	—	—	—	—	—	—	586	1,291
Reformulated Other .....	—	—	—	—	—	—	—	—	—
Conventional .....	2,459	14,306	8,737	389	514	26,405	5,338	3,940	46,317
Conventional Blended with Fuel Ethanol .....	988	380	1,183	388	428	3,367	2,688	265	10,376
Ed55 and Lower .....	986	380	1,183	388	428	3,365	2,688	265	10,374
Greater than Ed55 .....	2	—	—	—	—	2	—	—	2
Conventional Other .....	1,471	13,926	7,554	1	86	23,038	2,650	3,675	35,941
Finished Aviation Gasoline .....	22	97	45	—	—	164	7	95	332
Kerosene-Type Jet Fuel .....	1,030	10,194	10,069	158	—	21,451	830	12,049	42,774
Commercial .....	838	9,087	9,939	142	—	20,006	799	11,530	40,665
Military .....	192	1,107	130	16	—	1,445	31	519	2,109
Kerosene .....	-8	—	1	34	—	27	—	-5	234
Distillate Fuel Oil .....	5,178	35,709	28,692	2,246	1,290	73,115	6,022	15,048	131,697
15 ppm sulfur and under .....	5,176	33,833	24,204	2,158	1,290	66,661	6,055	14,193	122,954
Greater than 15 ppm to 500 ppm sulfur .....	2	536	1,020	28	—	1,586	28	210	2,039
Greater than 500 ppm sulfur .....	—	1,340	3,468	60	—	4,868	-61	645	6,704
Residual Fuel Oil .....	225	2,706	2,634	-110	88	5,543	329	3,276	11,619
Less than 0.31 percent sulfur .....	219	—	714	-52	—	881	170	30	1,289
0.31 to 1.00 percent sulfur .....	—	287	227	-58	17	473	16	672	1,455
Greater than 1.00 percent sulfur .....	6	2,419	1,693	—	71	4,189	143	2,574	8,875
Petrochemical Feedstocks .....	114	5,084	1,889	—	—	7,087	—	6	8,014
Naphtha for Petro. Feed. Use .....	103	3,782	846	—	—	4,731	—	6	5,438
Other Oils for Petro. Feed. Use .....	11	1,302	1,043	—	—	2,356	—	—	2,576
Special Naphthas .....	125	853	—	235	—	1,213	—	54	1,335
Lubricants .....	27	1,420	1,723	624	—	3,794	—	533	4,835
Naphthenic .....	27	55	—	460	—	542	—	40	582
Paraffinic .....	—	1,365	1,723	164	—	3,252	—	493	4,253
Waxes .....	—	32	34	27	—	93	—	—	140
Petroleum Coke .....	370	7,801	5,180	107	41	13,499	743	3,685	23,655
Marketable .....	162	6,081	4,143	98	—	10,484	510	2,827	17,808
Catalyst .....	208	1,720	1,037	9	41	3,015	233	858	5,847
Asphalt and Road Oil .....	221	454	466	963	29	2,133	902	540	8,436
Still Gas .....	621	5,230	3,342	174	76	9,443	716	3,226	18,043
Miscellaneous Products .....	148	814	501	18	6	1,487	102	374	2,483
Fuel Use .....	—	—	—	—	—	—	—	55	55
Nonfuel Use .....	148	814	501	18	6	1,487	102	319	2,428
<b>Total .....</b>	<b>11,009</b>	<b>89,364</b>	<b>66,727</b>	<b>4,900</b>	<b>2,041</b>	<b>174,041</b>	<b>15,194</b>	<b>43,844</b>	<b>312,356</b>
Processing Gain(-) or Loss(+) <sup>1</sup> .....	-1,082	-7,415	-5,987	-74	-5	-14,563	-939	-4,400	-26,756

— = No Data Reported.

<sup>1</sup> Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

**Table 32. Blender Net Inputs of Petroleum Products by PAD District, February 2015**  
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Natural Gas Plant Liquids and Liquefied							
Refinery Gases .....	438	—	438	38	54	246	338
Pentanes Plus .....	1	—	1	—	4	28	32
Liquefied Petroleum Gases .....	437	—	437	38	50	218	306
Normal Butane .....	437	—	437	38	50	215	303
Isobutane .....	—	—	—	—	—	3	3
Other Liquids .....	74,858	5,866	80,724	39,553	8,625	11,624	59,802
Oxygenates/Renewables .....	8,313	644	8,957	4,209	976	1,288	6,473
Oxygenates (excluding Fuel Ethanol) .....	—	—	—	—	—	—	—
Methyl Tertiary Butyl Ether (MTBE) .....	—	—	—	—	—	—	—
All Other Oxygenates <sup>1</sup> .....	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol) .....	8,313	644	8,957	4,209	976	1,288	6,473
Fuel Ethanol .....	8,119	591	8,710	4,083	949	1,233	6,265
Renewable Diesel Fuel .....	194	53	247	126	27	55	208
Other Renewable Fuels .....	—	—	—	—	—	—	—
Unfinished Oils (net) .....	—	-1	-1	126	—	—	126
Naphthas and Lighter .....	—	—	—	—	—	—	—
Kerosene and Light Gas Oils .....	—	-1	-1	-56	—	—	-56
Heavy Gas Oils .....	—	—	—	—	—	—	—
Residium .....	—	—	—	182	—	—	182
Motor Gasoline Blend.Comp. (MGBC)(net) .....	66,545	5,223	71,768	35,218	7,649	10,336	53,203
Reformulated - RBOB .....	22,846	—	22,846	7,069	1,309	846	9,224
Conventional .....	43,699	5,223	48,922	28,149	6,340	9,490	43,979
CBOB .....	38,951	5,221	44,172	27,175	6,248	9,490	42,913
GTAB .....	913	—	913	—	—	—	—
Other .....	3,835	2	3,837	974	92	—	1,066
Aviation Gasoline Blend. Comp. (net) .....	—	—	—	—	—	—	—
Total Input .....	75,296	5,866	81,162	39,591	8,679	11,870	60,140

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Natural Gas Plant Liquids and Liquefied									
Refinery Gases .....	19	460	100	7	—	586	40	1	1,403
Pentanes Plus .....	6	186	—	—	—	192	11	—	236
Liquefied Petroleum Gases .....	13	274	100	7	—	394	29	1	1,167
Normal Butane .....	13	274	100	7	—	394	29	1	1,164
Isobutane .....	—	—	—	—	—	—	—	—	3
Other Liquids .....	15,131	9,420	2,753	6,537	968	34,809	3,769	40,425	219,529
Oxygenates/Renewables .....	1,552	757	346	863	112	3,630	529	4,451	24,040
Oxygenates (excluding Fuel Ethanol) .....	—	—	—	—	—	—	—	—	—
Methyl Tertiary Butyl Ether (MTBE) .....	—	—	—	—	—	—	—	—	—
All Other Oxygenates <sup>1</sup> .....	—	—	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol) .....	1,552	757	346	863	112	3,630	529	4,451	24,040
Fuel Ethanol .....	1,517	705	270	811	98	3,401	517	4,152	23,045
Renewable Diesel Fuel .....	35	52	76	52	14	229	12	299	995
Other Renewable Fuels .....	—	—	—	—	—	—	—	—	—
Unfinished Oils (net) .....	—	—	100	—	—	100	—	—	225
Naphthas and Lighter .....	—	—	—	—	—	—	—	—	—
Kerosene and Light Gas Oils .....	—	—	49	—	—	49	—	—	-8
Heavy Gas Oils .....	—	—	51	—	—	51	—	—	51
Residium .....	—	—	—	—	—	—	—	—	182
Motor Gasoline Blend.Comp. (MGBC)(net) .....	13,579	8,663	2,307	5,674	856	31,079	3,240	35,974	195,264
Reformulated - RBOB .....	4,981	4,849	—	—	—	9,830	—	26,904	68,804
Conventional .....	8,598	3,814	2,307	5,674	856	21,249	3,240	9,070	126,460
CBOB .....	8,598	-826	2,147	5,634	856	16,409	3,240	8,865	115,599
GTAB .....	—	—	—	—	—	—	—	—	913
Other .....	—	4,640	160	40	—	4,840	—	205	9,948
Aviation Gasoline Blend. Comp. (net) .....	—	—	—	—	—	—	—	—	—
Total Input .....	15,150	9,880	2,853	6,544	968	35,395	3,809	40,426	220,932

— = No Data Reported.

<sup>1</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Refer to Appendix A for Refining District descriptions.

Sources: Energy Information Administration (EIA) Form EIA-815, "Monthly Bulk Terminal and Blender Report."

**Table 33. Blender Net Production of Petroleum Products by PAD District, February 2015**  
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Finished Motor Gasoline .....	75,099	5,814	80,913	39,320	8,652	11,813	59,785
Reformulated .....	32,539	—	32,539	7,978	1,457	940	10,375
Reformulated Blended with Fuel Ethanol .....	32,539	—	32,539	7,978	1,457	940	10,375
Reformulated Other .....	—	—	—	—	—	—	—
Conventional .....	42,560	5,814	48,374	31,342	7,195	10,873	49,410
Conventional Blended with Fuel Ethanol .....	47,601	5,931	53,532	32,631	8,046	11,629	52,306
Ed55 and Lower .....	47,598	5,931	53,529	32,627	8,033	11,610	52,270
Greater than Ed55 .....	3	—	3	4	13	19	36
Conventional Other .....	-5,041	-117	-5,158	-1,289	-851	-756	-2,896
Finished Aviation Gasoline .....	—	—	—	—	—	—	—
Kerosene-Type Jet Fuel .....	—	25	25	-230	—	—	-230
Kerosene .....	-14	—	-14	-2	—	—	-2
Distillate Fuel Oil .....	189	27	216	313	28	54	395
15 ppm sulfur and under .....	-259	27	-232	313	28	54	395
Greater than 15 ppm to 500 ppm sulfur .....	318	103	421	—	—	96	96
Greater than 500 ppm sulfur .....	130	-103	27	—	—	-96	-96
Residual Fuel Oil .....	18	—	18	—	—	—	—
Less than 0.31 percent sulfur .....	—	—	—	—	—	—	—
0.31 to 1.00 percent sulfur .....	—	—	—	—	—	—	—
Greater than 1.00 percent sulfur .....	18	—	18	—	—	—	—
Special Naphthas .....	—	—	—	—	—	—	—
Lubricants .....	—	—	—	—	—	—	—
Asphalt and Road Oil .....	—	—	—	182	—	2	184
Miscellaneous Products .....	—	—	—	—	—	—	—
<b>Total Production</b> .....	<b>75,292</b>	<b>5,866</b>	<b>81,158</b>	<b>39,583</b>	<b>8,680</b>	<b>11,869</b>	<b>60,132</b>
Processing Gain(-) or Loss(+) <sup>1</sup> .....	4	0	4	8	-1	1	8

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Finished Motor Gasoline .....	15,117	9,828	2,676	6,490	955	35,066	3,791	40,125	219,680
Reformulated .....	5,542	5,855	—	—	—	11,397	—	29,988	84,299
Reformulated Blended with Fuel Ethanol .....	5,542	5,855	—	—	—	11,397	—	29,988	84,299
Reformulated Other .....	—	—	—	—	—	—	—	—	—
Conventional .....	9,575	3,973	2,676	6,490	955	23,669	3,791	10,137	135,381
Conventional Blended with Fuel Ethanol .....	9,794	1,221	2,711	8,135	989	22,850	5,207	11,479	145,374
Ed55 and Lower .....	9,793	1,221	2,711	8,132	989	22,846	5,204	11,475	145,324
Greater than Ed55 .....	1	—	—	3	—	4	3	4	50
Conventional Other .....	-219	2,752	-35	-1,645	-34	819	-1,416	-1,342	-9,993
Finished Aviation Gasoline .....	—	—	—	—	—	—	—	-2	-2
Kerosene-Type Jet Fuel .....	—	—	—	—	—	—	—	-86	-291
Kerosene .....	—	—	—	—	—	—	—	15	-1
Distillate Fuel Oil .....	34	43	55	52	13	197	12	363	1,183
15 ppm sulfur and under .....	34	-69	55	52	13	85	12	299	559
Greater than 15 ppm to 500 ppm sulfur .....	—	—	—	—	—	—	—	—	517
Greater than 500 ppm sulfur .....	—	112	—	—	—	112	—	64	107
Residual Fuel Oil .....	—	30	121	—	—	151	—	11	180
Less than 0.31 percent sulfur .....	—	-8	—	—	—	-8	—	—	-8
0.31 to 1.00 percent sulfur .....	—	-83	42	—	—	-41	—	—	-41
Greater than 1.00 percent sulfur .....	—	121	79	—	—	200	—	11	229
Special Naphthas .....	—	—	—	—	—	—	—	—	—
Lubricants .....	—	—	—	—	—	—	—	—	—
Asphalt and Road Oil .....	—	-20	—	—	—	-20	—	—	164
Miscellaneous Products .....	—	—	—	—	—	—	—	—	—
<b>Total Production</b> .....	<b>15,151</b>	<b>9,881</b>	<b>2,852</b>	<b>6,542</b>	<b>968</b>	<b>35,394</b>	<b>3,803</b>	<b>40,426</b>	<b>220,913</b>
Processing Gain(-) or Loss(+) <sup>1</sup> .....	-1	-1	1	2	0	1	6	0	19

— = No Data Reported.

<sup>1</sup> Represents the arithmetic difference between input and production.

Note: Refer to Appendix A for Refining District descriptions.

Sources: Energy Information Administration (EIA) Form EIA-815, "Monthly Bulk Terminal and Blender Report."

**Table 34. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2015**  
(Thousand Barrels)

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
<b>Crude Oil</b> .....	<b>12,201</b>	<b>590</b>	<b>12,791</b>	<b>10,202</b>	<b>2,269</b>	<b>1,915</b>	<b>14,386</b>
<b>Petroleum Products</b> .....	<b>13,116</b>	<b>1,937</b>	<b>15,053</b>	<b>28,425</b>	<b>8,347</b>	<b>11,504</b>	<b>48,276</b>
Pentanes Plus .....	—	—	—	41	—	173	214
Liquefied Petroleum Gases .....	710	46	756	1,955	308	517	2,780
Ethane/Ethylene .....	—	—	—	—	—	—	—
Propane/Propylene .....	174	3	177	809	28	220	1,057
Normal Butane/Butylene .....	373	32	405	939	155	76	1,170
Isobutane/Isobutylene .....	163	11	174	207	125	221	553
Oxygenates/Renewable Fuels/Other Hydrocarbons ....	87	61	148	104	56	30	190
Oxygenates (excluding Fuel Ethanol) .....	—	—	—	—	—	—	—
Methyl Tertiary Butyl Ether (MTBE) .....	—	—	—	—	—	—	—
All Other Oxygenates <sup>1</sup> .....	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol) .....	87	61	148	48	56	30	134
Fuel Ethanol .....	87	57	144	26	46	25	97
Renewable Diesel Fuel .....	—	4	4	22	10	5	37
Other Renewable Fuels .....	—	—	—	—	—	—	—
Other Hydrocarbons .....	—	—	—	56	—	—	56
Unfinished Oils .....	3,818	388	4,206	8,507	716	3,900	13,123
Naphthas and Lighter .....	828	263	1,091	2,015	104	1,047	3,166
Kerosene and Light Gas Oils .....	560	—	560	1,841	232	439	2,512
Heavy Gas Oils .....	1,516	118	1,634	3,436	380	1,836	5,652
Residuum .....	914	7	921	1,215	—	578	1,793
Motor Gasoline Blending Components (MGBC) .....	4,594	261	4,855	7,405	2,334	3,420	13,159
Reformulated - RBOB .....	1,379	—	1,379	820	82	—	902
Conventional .....	3,215	261	3,476	6,585	2,252	3,420	12,257
CBOB .....	383	221	604	2,587	1,286	2,686	6,559
GTAB .....	—	—	—	—	—	—	—
Other .....	2,832	40	2,872	3,998	966	734	5,698
Aviation Gasoline Blending Components .....	—	—	—	—	—	—	—
Finished Motor Gasoline .....	—	37	37	866	154	510	1,530
Reformulated .....	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol .....	—	—	—	—	—	—	—
Reformulated Other .....	—	—	—	—	—	—	—
Conventional .....	—	37	37	866	154	510	1,530
Conventional Blended with Fuel Ethanol .....	—	—	—	—	—	—	—
Ed55 and Lower .....	—	—	—	—	—	—	—
Greater than Ed55 .....	—	—	—	—	—	—	—
Conventional Other .....	—	37	37	866	154	510	1,530
Finished Aviation Gasoline .....	—	—	—	—	100	—	100
Kerosene-Type Jet Fuel .....	378	—	378	1,326	277	234	1,837
Kerosene .....	114	2	116	67	—	17	84
Distillate Fuel Oil .....	2,091	199	2,290	3,807	1,151	1,627	6,585
15 ppm sulfur and under .....	1,094	67	1,161	3,663	995	1,490	6,148
Greater than 15 ppm to 500 ppm sulfur .....	95	111	206	—	75	61	136
Greater than 500 ppm sulfur .....	902	21	923	144	81	76	301
Residual Fuel Oil .....	560	9	569	663	199	53	915
Less than 0.31 percent sulfur .....	50	7	57	—	—	—	—
0.31 to 1.00 percent sulfur .....	39	2	41	41	17	—	58
Greater than 1.00 percent sulfur .....	471	—	471	622	182	53	857
Petrochemical Feedstocks .....	111	—	111	616	80	16	712
Naphtha for Petro. Feed. Use .....	111	—	111	501	80	16	597
Other Oils for Petro. Feed. Use .....	—	—	—	115	—	—	115
Special Naphthas .....	—	14	14	58	—	16	74
Lubricants .....	216	285	501	—	—	197	197
Waxes .....	—	162	162	—	—	45	45
Petroleum Coke .....	—	—	—	770	1,295	164	2,229
Marketable .....	—	—	—	770	1,295	164	2,229
Catalyst .....	—	—	—	—	—	—	—
Asphalt and Road Oil .....	426	458	884	2,156	1,659	575	4,390
Miscellaneous Products .....	11	15	26	84	18	10	112
<b>Total Stocks, All Oils</b> .....	<b>25,317</b>	<b>2,527</b>	<b>27,844</b>	<b>38,627</b>	<b>10,616</b>	<b>13,419</b>	<b>62,662</b>

See footnotes at end of table.

**Table 34. Refinery Stocks of Crude Oil and Petroleum Products by PAD and Refining Districts, February 2015**  
(Thousand Barrels) — Continued

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
<b>Crude Oil</b> .....	<b>1,724</b>	<b>25,308</b>	<b>17,628</b>	<b>1,217</b>	<b>421</b>	<b>46,298</b>	<b>2,300</b>	<b>23,380</b>	<b>99,155</b>
<b>Petroleum Products</b> .....	<b>9,688</b>	<b>56,653</b>	<b>46,987</b>	<b>4,048</b>	<b>1,472</b>	<b>118,848</b>	<b>11,545</b>	<b>51,922</b>	<b>245,644</b>
Pentanes Plus .....	88	32	324	—	66	510	28	1	753
Liquefied Petroleum Gases .....	1,440	1,169	3,123	11	35	5,778	379	1,279	10,972
Ethane/Ethylene .....	219	—	—	—	—	219	—	—	219
Propane/Propylene .....	691	80	338	3	4	1,116	65	111	2,526
Normal Butane/Butylene .....	258	854	1,953	3	13	3,081	199	652	5,507
Isobutane/Isobutylene .....	272	235	832	5	18	1,362	115	516	2,720
Oxygenates/Renewable Fuels/Other Hydrocarbons ....	38	162	153	34	7	394	105	148	985
Oxygenates (excluding Fuel Ethanol) .....	—	96	—	—	—	96	—	—	96
Methyl Tertiary Butyl Ether (MTBE) .....	—	96	—	—	—	96	—	—	96
All Other Oxygenates <sup>1</sup> .....	—	—	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol) .....	38	66	153	34	7	298	105	148	833
Fuel Ethanol .....	35	42	41	22	7	147	90	47	525
Renewable Diesel Fuel .....	3	24	112	12	—	151	15	101	308
Other Renewable Fuels .....	—	—	—	—	—	—	—	—	—
Other Hydrocarbons .....	—	—	—	—	—	—	—	—	56
Unfinished Oils .....	2,472	20,958	15,105	815	704	40,054	2,840	20,529	80,752
Naphthas and Lighter .....	929	5,397	2,303	188	205	9,022	695	3,844	17,818
Kerosene and Light Gas Oils .....	653	3,424	2,644	104	200	7,025	389	5,900	16,386
Heavy Gas Oils .....	229	9,444	7,763	484	299	18,219	1,240	9,046	35,791
Residuum .....	661	2,693	2,395	39	—	5,788	516	1,739	10,757
Motor Gasoline Blending Components (MGBC) .....	2,804	11,784	12,371	288	213	27,460	3,222	13,085	61,781
Reformulated - RBOB .....	160	1,327	378	—	—	1,865	—	4,590	8,736
Conventional .....	2,644	10,457	11,993	288	213	25,595	3,222	8,495	53,045
CBOB .....	1,138	3,606	5,406	158	69	10,377	1,198	1,965	20,703
GTAB .....	—	—	—	—	—	—	—	—	—
Other .....	1,506	6,851	6,587	130	144	15,218	2,024	6,530	32,342
Aviation Gasoline Blending Components .....	10	—	—	—	—	10	—	—	10
Finished Motor Gasoline .....	522	1,728	1,758	27	77	4,112	1,317	1,247	8,243
Reformulated .....	—	—	—	—	—	—	—	15	15
Reformulated Blended with Fuel Ethanol .....	—	—	—	—	—	—	—	15	15
Reformulated Other .....	—	—	—	—	—	—	—	—	—
Conventional .....	522	1,728	1,758	27	77	4,112	1,317	1,232	8,228
Conventional Blended with Fuel Ethanol .....	—	—	—	—	—	—	67	—	67
Ed55 and Lower .....	—	—	—	—	—	—	67	—	67
Greater than Ed55 .....	—	—	—	—	—	—	—	—	—
Conventional Other .....	522	1,728	1,758	27	77	4,112	1,250	1,232	8,161
Finished Aviation Gasoline .....	48	234	158	—	—	440	6	185	731
Kerosene-Type Jet Fuel .....	371	2,394	1,828	62	—	4,655	463	4,359	11,692
Kerosene .....	22	—	28	9	—	59	2	13	274
Distillate Fuel Oil .....	1,069	6,757	5,721	469	165	14,181	2,058	5,233	30,347
15 ppm sulfur and under .....	1,012	6,019	4,228	320	165	11,744	1,762	4,358	25,173
Greater than 15 ppm to 500 ppm sulfur .....	14	25	501	32	—	572	178	278	1,370
Greater than 500 ppm sulfur .....	43	713	992	117	—	1,865	118	597	3,804
Residual Fuel Oil .....	71	2,720	1,475	23	49	4,338	223	2,658	8,703
Less than 0.31 percent sulfur .....	9	—	296	4	—	309	31	129	526
0.31 to 1.00 percent sulfur .....	—	187	61	19	4	271	17	464	851
Greater than 1.00 percent sulfur .....	62	2,533	1,118	—	45	3,758	175	2,065	7,326
Petrochemical Feedstocks .....	101	1,651	488	1	—	2,241	—	1	3,065
Naphtha for Petro. Feed. Use .....	28	989	385	1	—	1,403	—	1	2,112
Other Oils for Petro. Feed. Use .....	73	662	103	—	—	838	—	—	953
Special Naphthas .....	91	892	—	119	—	1,102	—	55	1,245
Lubricants .....	68	2,396	2,157	918	—	5,539	—	914	7,151
Waxes .....	—	70	112	58	—	240	—	—	447
Petroleum Coke .....	18	3,305	1,402	—	—	4,725	103	1,736	8,793
Marketable .....	18	3,305	1,402	—	—	4,725	103	1,736	8,793
Catalyst .....	—	—	—	—	—	—	—	—	—
Asphalt and Road Oil .....	431	248	654	1,213	154	2,700	786	407	9,167
Miscellaneous Products .....	24	153	130	1	2	310	13	72	533
<b>Total Stocks, All Oils</b> .....	<b>11,412</b>	<b>81,961</b>	<b>64,615</b>	<b>5,265</b>	<b>1,893</b>	<b>165,146</b>	<b>13,845</b>	<b>75,302</b>	<b>344,799</b>

— = No Data Reported.

<sup>1</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Refer to Appendix A for Refining District descriptions.

Source: Energy Information Administration (EIA) Form EIA-810, "Monthly Refinery Report."

Table 35. Percent Yield of Petroleum Products by PAD and Refining Districts, February 2015

Commodity	PAD District 1 - East Coast			PAD District 2 - Midwest			
	East Coast	Appalachian No. 1	Total	Indiana, Illinois, Kentucky	Minnesota, Wisconsin, North and South Dakota	Oklahoma, Kansas, Missouri	Total
Liquefied Refinery Gases .....	2.6	-0.3	2.3	1.9	-0.6	0.8	1.3
Finished Motor Gasoline <sup>1</sup> .....	50.3	39.0	49.3	53.5	51.6	48.9	52.2
Finished Aviation Gasoline <sup>2</sup> .....	—	—	—	—	0.5	—	0.1
Kerosene-Type Jet Fuel .....	8.0	—	7.3	7.7	5.4	3.8	6.5
Kerosene .....	0.3	0.1	0.2	0.2	—	0.0	0.2
Distillate Fuel Oil .....	27.6	27.3	27.6	26.6	32.7	39.4	30.3
Residual Fuel Oil .....	4.6	0.6	4.3	1.6	1.4	0.6	1.3
Naphtha for Petro. Feed. Use .....	0.1	—	0.1	1.1	0.0	0.1	0.7
Other Oils for Petro. Feed. Use .....	—	—	—	0.3	—	0.1	0.2
Special Naphthas .....	—	0.7	0.1	0.1	—	0.1	0.1
Lubricants .....	0.5	5.6	1.0	—	—	1.1	0.3
Waxes .....	—	0.2	0.0	—	—	0.2	0.0
Petroleum Coke .....	3.2	0.7	3.0	5.3	5.3	3.8	5.0
Asphalt and Road Oil .....	2.8	22.9	4.6	3.8	6.3	1.6	3.7
Still Gas .....	4.3	2.4	4.1	3.6	3.6	3.7	3.6
Miscellaneous Products .....	0.2	1.1	0.3	0.5	0.7	0.3	0.4
Processing Gain(-) or Loss(+) <sup>3</sup> .....	-4.5	-0.3	-4.1	-6.0	-6.9	-4.4	-5.8

Commodity	PAD District 3 - Gulf Coast						PAD District 4 - Rocky Mountain	PAD District 5 - West Coast	U.S. Total
	Texas Inland	Texas Gulf Coast	Louisiana Gulf Coast	North Louisiana, Arkansas	New Mexico	Total			
Liquefied Refinery Gases .....	2.9	4.0	3.9	0.6	-0.1	3.7	1.2	0.7	2.6
Finished Motor Gasoline <sup>1</sup> .....	54.7	41.9	40.8	28.7	53.5	42.2	48.0	46.4	45.8
Finished Aviation Gasoline <sup>2</sup> .....	0.1	0.1	0.1	—	—	0.1	0.0	0.2	0.1
Kerosene-Type Jet Fuel .....	6.3	8.8	11.5	2.5	—	9.3	4.9	18.6	9.8
Kerosene .....	-0.1	—	0.0	0.6	—	0.0	—	0.0	0.1
Distillate Fuel Oil .....	31.4	30.7	32.6	36.0	39.4	31.7	35.1	23.0	30.0
Residual Fuel Oil .....	1.4	2.3	3.0	-1.8	2.7	2.4	1.9	5.1	2.7
Naphtha for Petro. Feed. Use .....	0.6	3.3	1.0	—	—	2.1	—	0.0	1.2
Other Oils for Petro. Feed. Use .....	0.1	1.1	1.2	—	—	1.0	—	—	0.6
Special Naphthas .....	0.8	0.7	—	3.8	—	0.5	—	0.1	0.3
Lubricants .....	0.2	1.2	2.0	10.0	—	1.7	—	0.8	1.1
Waxes .....	—	0.0	0.0	0.4	—	0.0	—	—	0.0
Petroleum Coke .....	2.3	6.7	5.9	1.7	1.3	5.9	4.3	5.7	5.4
Asphalt and Road Oil .....	1.3	0.4	0.5	15.5	0.9	0.9	5.3	0.8	1.9
Still Gas .....	3.8	4.5	3.8	2.8	2.3	4.1	4.2	5.0	4.1
Miscellaneous Products .....	0.9	0.7	0.6	0.0	0.0	0.7	0.6	0.6	0.6
Processing Gain(-) or Loss(+) <sup>3</sup> .....	-6.6	-6.4	-6.8	-1.2	-0.2	-6.3	-5.5	-6.8	-6.1

— = No Data Reported.

<sup>1</sup> Based on total finished motor gasoline output minus net input of motor gasoline blending components, minus input of natural gas plant liquids, hydrogen, other hydrocarbons and oxygenates.

<sup>2</sup> Based on finished aviation gasoline output minus net input of aviation gasoline blending components.

<sup>3</sup> Represents the arithmetic difference between input and production.

Note: Percent yield is based on crude oil input and net reruns of unfinished oils

Note: Totals may not equal sum of components due to independent rounding.

Note: Refer to Appendix A for Refining District descriptions.

Source: Calculated from data on Tables 30 and 31.



**Table 36. Imports of Residual Fuel Oil by Sulfur Content and by PAD District and State of Entry, February 2015**  
(Thousand Barrels)

PAD District and State of Entry	Residual Fuel Oil			
	Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
<b>PAD District 1</b> .....	<b>715</b>	<b>147</b>	<b>2,985</b>	<b>3,847</b>
Connecticut .....	—	—	129	129
Delaware .....	715	—	—	715
Florida .....	—	—	649	649
Georgia .....	—	—	190	190
Maine .....	—	—	—	—
Maryland .....	—	—	244	244
Massachusetts .....	—	—	88	88
New Hampshire .....	—	—	—	—
New Jersey .....	—	—	1,561	1,561
New York .....	—	138	—	138
North Carolina .....	—	—	—	—
Pennsylvania .....	—	—	—	—
Rhode Island .....	—	—	—	—
South Carolina .....	—	—	122	122
Vermont .....	—	9	2	11
Virginia .....	—	—	—	—
West Virginia .....	—	—	—	—
<b>PAD District 2</b> .....	<b>3</b>	<b>26</b>	<b>—</b>	<b>29</b>
Illinois .....	—	—	—	—
Indiana .....	—	—	—	—
Michigan .....	—	—	—	—
Minnesota .....	3	—	—	3
North Dakota .....	—	26	—	26
Ohio .....	—	—	—	—
Wisconsin .....	—	—	—	—
<b>PAD District 3</b> .....	<b>93</b>	<b>—</b>	<b>1,160</b>	<b>1,253</b>
Alabama .....	—	—	—	—
Louisiana .....	—	—	—	—
Mississippi .....	—	—	—	—
New Mexico .....	—	—	—	—
Texas .....	93	—	1,160	1,253
<b>PAD District 4</b> .....	<b>—</b>	<b>19</b>	<b>—</b>	<b>19</b>
Idaho .....	—	—	—	—
Montana .....	—	19	—	19
<b>PAD District 5</b> .....	<b>65</b>	<b>6</b>	<b>994</b>	<b>1,065</b>
Alaska .....	—	—	—	—
California .....	—	—	994	994
Hawaii .....	65	—	—	65
Oregon .....	—	—	—	—
Washington .....	—	6	—	6
<b>U.S. Total</b> .....	<b>876</b>	<b>198</b>	<b>5,139</b>	<b>6,213</b>

— = No Data Reported.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 37. Imports of Crude Oil and Petroleum Products by PAD District, February 2015**  
(Thousand Barrels, Except Where Noted)

Commodity	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>1,2</sup></b>	<b>13,533</b>	<b>59,332</b>	<b>88,601</b>	<b>8,588</b>	<b>29,001</b>	<b>199,055</b>	<b>7,109</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>2,120</b>	<b>2,202</b>	<b>448</b>	<b>275</b>	<b>57</b>	<b>5,102</b>	<b>182</b>
Pentanes Plus	1	4	412	—	—	417	15
Liquefied Petroleum Gases	2,119	2,198	36	275	57	4,685	167
Ethane	—	—	—	—	—	—	—
Ethylene	—	8	—	—	—	8	0
Propane	1,749	1,503	—	259	57	3,568	127
Propylene	242	345	—	—	—	587	21
Normal Butane	84	137	—	—	—	221	8
Butylene	—	67	36	—	—	103	4
Isobutane	44	138	—	16	—	198	7
Isobutylene	—	—	—	—	—	—	—
<b>Other Liquids</b>	<b>16,069</b>	<b>370</b>	<b>10,208</b>	<b>7</b>	<b>2,317</b>	<b>28,971</b>	<b>1,035</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	201	56	631	—	242	1,130	40
Hydrogen	—	—	—	—	—	—	—
Oxygenates (excluding Fuel Ethanol)	—	—	416	—	—	416	15
Methyl Tertiary Butyl Ether (MTBE)	—	—	416	—	—	416	15
Other Oxygenates <sup>3</sup>	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol)	201	—	211	—	242	654	23
Fuel Ethanol	7	—	32	—	—	39	1
Biomass-Based Diesel Fuel	194	—	179	—	43	416	15
Other Renewable Diesel Fuel	—	—	—	—	199	199	7
Other Renewable Fuels	—	—	—	—	—	—	—
Other Hydrocarbons	—	56	4	—	—	60	2
Unfinished Oils <sup>1</sup>	1,890	—	9,280	—	1,847	13,017	465
Naphthas and Lighter	—	—	281	—	—	281	10
Kerosene and Lighter Gas Oils	—	—	—	—	—	—	—
Heavy Gas Oils	1,036	—	5,831	—	1,846	8,713	311
Residuum	854	—	3,168	—	1	4,023	144
Motor Gasoline Blend.Comp. (MGBC)	13,978	314	297	7	228	14,824	529
Reformulated - RBOB	3,540	—	—	—	—	3,540	126
Conventional	10,438	314	297	7	228	11,284	403
CBOB	1,550	62	1	—	188	1,801	64
GTAB	3,059	—	—	—	—	3,059	109
Other	5,829	252	296	7	40	6,424	229
Aviation Gasoline Blend. Comp.	—	—	—	—	—	—	—
<b>Finished Petroleum Products</b>	<b>17,871</b>	<b>745</b>	<b>3,219</b>	<b>83</b>	<b>3,764</b>	<b>25,682</b>	<b>917</b>
Finished Motor Gasoline	1,402	18	—	—	9	1,429	51
Reformulated	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—	—
Conventional	1,402	18	—	—	9	1,429	51
Conventional Blended with Fuel Ethanol	—	—	—	—	—	—	—
Ed55 and Lower	—	—	—	—	—	—	—
Greater than Ed55	—	—	—	—	—	—	—
Conventional Other	1,402	18	—	—	9	1,429	51
Finished Aviation Gasoline	1	—	—	2	—	3	0
Kerosene-Type Jet Fuel	2,708	—	—	—	673	3,381	121
Bonded Aircraft Fuel	1	—	—	—	215	216	8
Other	2,707	—	—	—	458	3,165	113
Kerosene	247	—	—	—	—	247	9
Distillate Fuel Oil	9,079	146	—	11	1,705	10,941	391
15 ppm sulfur and under	6,021	102	—	11	662	6,796	243
Bonded	—	—	—	—	90	90	3
Other	6,021	102	—	11	572	6,706	240
Greater than 15 ppm to 500 ppm sulfur	1,100	4	—	—	1	1,105	39
Bonded	—	—	—	—	—	—	—
Other	1,100	4	—	—	1	1,105	39
Greater than 500 ppm to 2000 ppm sulfur	1,958	40	—	—	1,042	3,040	109
Bonded	—	—	—	—	—	—	—
Other	1,958	40	—	—	1,042	3,040	109
Greater than 2000 ppm	—	—	—	—	—	—	—
Bonded	—	—	—	—	—	—	—
Other	—	—	—	—	—	—	—
Residual Fuel Oil	3,847	29	1,253	19	1,065	6,213	222
Less than 0.31 percent sulfur	715	3	93	—	65	876	31
0.31 to 1.00 percent sulfur	147	26	—	19	6	198	7
Greater than 1.00 percent sulfur	2,985	—	1,160	—	994	5,139	184
Petrochemical Feedstocks	35	129	1,145	—	82	1,391	50
Naphtha for Petro. Feed. Use	31	79	834	—	82	1,026	37
Other Oils for Petro. Feed. Use	4	50	311	—	—	365	13
Special Naphthas	—	35	639	—	—	674	24
Lubricants	146	181	128	—	4	459	16
Waxes	74	7	46	—	25	152	5
Petroleum Coke (Marketable)	1	14	8	—	24	47	2
Asphalt and Road Oil	331	186	—	50	177	744	27
Miscellaneous Products	—	—	—	1	—	1	0
<b>Total</b>	<b>49,593</b>	<b>62,649</b>	<b>102,476</b>	<b>8,953</b>	<b>35,139</b>	<b>258,810</b>	<b>9,243</b>

— = No Data Reported.

<sup>1</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 38. Year-to-Date Imports of Crude Oil and Petroleum Products by PAD District, January-February 2015**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>1,2</sup></b>	<b>32,463</b>	<b>121,517</b>	<b>186,383</b>	<b>17,246</b>	<b>63,084</b>	<b>420,693</b>	<b>7,130</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>4,461</b>	<b>4,175</b>	<b>1,180</b>	<b>678</b>	<b>225</b>	<b>10,719</b>	<b>182</b>
Pentanes Plus	1	8	1,035	—	—	1,044	18
Liquefied Petroleum Gases	4,460	4,167	145	678	225	9,675	164
Ethane	—	—	—	—	—	—	—
Ethylene	—	17	—	—	—	17	0
Propane	3,671	2,795	47	647	225	7,385	125
Propylene	515	642	—	—	—	1,157	20
Normal Butane	176	277	—	—	—	453	8
Butylene	—	173	98	—	—	271	5
Isobutane	98	263	—	31	—	392	7
Isobutylene	—	—	—	—	—	—	—
<b>Other Liquids</b>	<b>34,847</b>	<b>784</b>	<b>24,523</b>	<b>7</b>	<b>5,105</b>	<b>65,266</b>	<b>1,106</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	534	119	900	—	422	1,975	33
Hydrogen	—	—	—	—	—	—	—
Oxygenates (excluding Fuel Ethanol)	—	—	681	—	—	681	12
Methyl Tertiary Butyl Ether (MTBE)	—	—	681	—	—	681	12
Other Oxygenates <sup>3</sup>	—	—	—	—	—	—	—
Renewable Fuels (including Fuel Ethanol)	534	—	211	—	422	1,167	20
Fuel Ethanol	14	—	32	—	—	46	1
Biomass-Based Diesel Fuel	520	—	179	—	89	788	13
Other Renewable Diesel Fuel	—	—	—	—	333	333	6
Other Renewable Fuels	—	—	—	—	—	—	—
Other Hydrocarbons	—	119	8	—	—	127	2
Unfinished Oils <sup>1</sup>	3,675	—	23,041	—	4,044	30,760	521
Naphthas and Lighter	—	—	281	—	—	281	5
Kerosene and Lighter Gas Oils	—	—	—	—	—	—	—
Heavy Gas Oils	1,418	—	16,370	—	4,043	21,831	370
Residuum	2,257	—	6,390	—	1	8,648	147
Motor Gasoline Blend.Comp. (MGBC)	30,638	665	582	7	639	32,531	551
Reformulated - RBOB	8,718	—	—	—	—	8,718	148
Conventional	21,920	665	582	7	639	23,813	404
CBOB	3,009	62	1	—	519	3,591	61
GTAB	5,448	—	—	—	—	5,448	92
Other	13,463	603	581	7	120	14,774	250
Aviation Gasoline Blend. Comp.	—	—	—	—	—	—	—
<b>Finished Petroleum Products</b>	<b>38,050</b>	<b>1,497</b>	<b>7,251</b>	<b>197</b>	<b>6,305</b>	<b>53,300</b>	<b>903</b>
Finished Motor Gasoline	3,600	28	—	3	84	3,715	63
Reformulated	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol	—	—	—	—	—	—	—
Reformulated Other	—	—	—	—	—	—	—
Conventional	3,600	28	—	3	84	3,715	63
Conventional Blended with Fuel Ethanol	—	—	—	—	—	—	—
Ed55 and Lower	—	—	—	—	—	—	—
Greater than Ed55	—	—	—	—	—	—	—
Conventional Other	3,600	28	—	3	84	3,715	63
Finished Aviation Gasoline	2	1	—	3	—	6	0
Kerosene-Type Jet Fuel	5,990	—	—	—	1,492	7,482	127
Bonded Aircraft Fuel	2	—	—	—	630	632	11
Other	5,988	—	—	—	862	6,850	116
Kerosene	248	—	—	—	—	248	4
Distillate Fuel Oil	19,367	222	315	12	1,838	21,754	369
15 ppm sulfur and under	13,312	128	—	12	772	14,224	241
Bonded	—	—	—	—	90	90	2
Other	13,312	128	—	12	682	14,134	240
Greater than 15 ppm to 500 ppm sulfur	2,415	5	—	—	3	2,423	41
Bonded	—	—	—	—	—	—	—
Other	2,415	5	—	—	3	2,423	41
Greater than 500 ppm to 2000 ppm sulfur	3,640	89	315	—	1,063	5,107	87
Bonded	—	—	—	—	—	—	—
Other	3,640	89	315	—	1,063	5,107	87
Greater than 2000 ppm	—	—	—	—	—	—	—
Bonded	—	—	—	—	—	—	—
Other	—	—	—	—	—	—	—
Residual Fuel Oil	7,636	80	2,038	42	2,320	12,116	205
Less than 0.31 percent sulfur	1,211	4	413	—	65	1,693	29
0.31 to 1.00 percent sulfur	538	66	3	42	80	729	12
Greater than 1.00 percent sulfur	5,887	10	1,622	—	2,175	9,694	164
Petrochemical Feedstocks	88	263	2,392	—	119	2,862	49
Naphtha for Petro. Feed. Use	82	152	1,828	—	119	2,181	37
Other Oils for Petro. Feed. Use	6	111	564	—	—	681	12
Special Naphthas	—	74	1,192	—	—	1,266	21
Lubricants	318	387	972	—	68	1,745	30
Waxes	165	14	59	—	58	296	5
Petroleum Coke (Marketable)	2	20	283	—	56	361	6
Asphalt and Road Oil	634	408	—	134	270	1,446	25
Miscellaneous Products	—	—	—	3	—	3	0
<b>Total</b>	<b>109,821</b>	<b>127,973</b>	<b>219,337</b>	<b>18,128</b>	<b>74,719</b>	<b>549,978</b>	<b>9,322</b>

— = No Data Reported.

<sup>1</sup> Crude oil and unfinished oils are reported by the PAD District in which they are to be processed; all other products are reported by the PAD District of entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 39. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, February 2015**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
<b>OPEC</b> .....	<b>70,506</b>	—	—	<b>3,998</b>	—	—	—	—	<b>1,402</b>	<b>1,402</b>
Algeria .....	—	—	—	2,758	—	—	—	—	—	—
Angola .....	4,290	—	—	766	—	—	—	—	—	—
Ecuador .....	6,474	—	—	384	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—
Iraq .....	6,223	—	—	—	—	—	—	—	—	—
Kuwait .....	6,630	—	—	—	—	—	—	—	—	—
Libya .....	120	—	—	—	—	—	—	—	—	—
Nigeria .....	60	—	—	—	—	—	—	—	992	992
Qatar .....	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	25,513	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	602	—	—	—	—	—	—	—	—	—
Venezuela .....	20,594	—	—	90	—	—	—	—	410	410
<b>Non-OPEC</b> .....	<b>128,549</b>	<b>417</b>	<b>4,685</b>	<b>9,019</b>	—	<b>1,429</b>	<b>1,429</b>	<b>3,540</b>	<b>9,882</b>	<b>13,422</b>
Argentina .....	695	—	—	—	—	—	—	—	147	147
Aruba .....	—	—	—	—	—	—	—	—	—	—
Australia .....	525	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	52	52	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	1,630	—	—	—	—	110	110
Brazil .....	3,200	—	—	8	—	—	—	—	5	5
Brunei .....	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	191	—	—	—	—	—	—
Canada .....	89,791	4	4,626	6	—	1,132	1,132	2,353	1,991	4,344
Chad .....	2,854	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—
Colombia .....	9,040	—	—	—	—	—	—	—	—	—
Congo (Brazzaville) .....	257	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	96	96
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—
France .....	—	—	—	153	—	—	—	404	150	554
Gabon .....	—	—	—	—	—	—	—	—	—	—
Germany .....	—	1	—	—	—	—	—	—	—	—
Guatemala .....	238	—	—	—	—	—	—	—	—	—
India .....	—	—	—	529	—	—	—	—	970	970
Indonesia .....	454	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	445	445
Korea, South .....	—	—	—	—	—	—	—	—	195	195
Latvia .....	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—
Mexico .....	19,617	—	36	—	—	—	—	—	1	1
Netherlands .....	—	—	—	341	—	—	—	522	1,191	1,713
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—
Norway .....	591	—	—	497	—	—	—	—	536	536
Oman .....	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	663	663
Russia .....	698	—	—	5,026	—	—	—	—	623	623
Spain .....	—	—	—	347	—	118	118	—	1,070	1,070
Sweden .....	—	—	—	—	—	—	—	—	21	21
Syria .....	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	95	—	—	—	—	—	—
United Kingdom .....	394	—	—	115	—	127	127	261	1,219	1,480
Vietnam .....	195	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—
Other .....	0	412	23	81	—	0	0	0	449	449
<b>Total</b> .....	<b>199,055</b>	<b>417</b>	<b>4,685</b>	<b>13,017</b>	—	<b>1,429</b>	<b>1,429</b>	<b>3,540</b>	<b>11,284</b>	<b>14,824</b>
<b>Persian Gulf<sup>3</sup></b> .....	<b>38,968</b>	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 39. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, February 2015**  
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
<b>OPEC</b> .....	<b>65</b>	—	—	—	—	—	<b>524</b>	—	<b>108</b>	—	<b>632</b>
Algeria .....	—	—	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	108	—	108
Libya .....	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	65	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	524	—	—	—	524
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	<b>351</b>	—	<b>39</b>	<b>416</b>	<b>199</b>	—	<b>6,272</b>	<b>1,105</b>	<b>2,932</b>	—	<b>10,309</b>
Argentina .....	—	—	—	157	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—	—	—	—
Brazil .....	131	—	32	—	—	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—	—
Canada .....	—	—	7	79	—	—	4,797	53	1,790	—	6,640
Chad .....	—	—	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	132	—	132
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	824	—	—	—	824
Indonesia .....	—	—	—	180	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	—	—	—	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	—	—	—	—
Netherlands .....	200	—	—	—	—	—	—	—	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	320	902	828	—	2,050
Spain .....	—	—	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—
Other .....	20	—	0	0	199	—	331	150	182	—	663
<b>Total</b> .....	<b>416</b>	—	<b>39</b>	<b>416</b>	<b>199</b>	—	<b>6,796</b>	<b>1,105</b>	<b>3,040</b>	—	<b>10,941</b>
<b>Persian Gulf<sup>3</sup></b> .....	<b>65</b>	—	—	—	—	—	<b>524</b>	—	<b>108</b>	—	<b>632</b>

See footnotes at end of table.

**Table 39. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, February 2015**  
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
<b>OPEC</b> .....	—	—	—	1,016	145	387	—	—	387
Algeria .....	—	—	—	—	—	387	—	—	387
Angola .....	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	276	145	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	740	—	—	—	—	—
<b>Non-OPEC</b> .....	247	3	—	2,365	529	489	198	5,139	5,826
Argentina .....	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	22	—	—	309	309
Brunei .....	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—
Canada .....	3	3	—	95	96	489	69	1,625	2,183
Chad .....	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	713	713
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—
India .....	—	—	—	218	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—
Korea, South .....	244	—	—	1,589	147	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	1,980	1,980
Netherlands .....	—	—	—	—	—	—	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	—	—
Spain .....	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	319	319
United Kingdom .....	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—
Other .....	0	0	—	463	264	0	129	193	322
<b>Total</b> .....	247	3	—	3,381	674	876	198	5,139	6,213
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	276	145	—	—	—	—

See footnotes at end of table.



**Table 39. Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, February 2015**  
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b> .....	—	—	—	—	55	—	—	7,700	78,206	2,518	275	2,793
Algeria .....	—	—	—	—	—	—	—	3,145	3,145	—	112	112
Angola .....	—	—	—	—	—	—	—	766	5,056	153	27	181
Ecuador .....	—	—	—	—	—	—	—	384	6,858	231	14	245
Iran .....	—	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	6,223	222	—	222
Kuwait .....	—	—	—	—	—	—	—	108	6,738	237	4	241
Libya .....	—	—	—	—	—	—	—	—	120	4	—	4
Nigeria .....	—	—	—	—	—	—	—	992	1,052	2	35	38
Qatar .....	—	—	—	—	—	—	—	65	65	—	2	2
Saudi Arabia .....	—	—	—	—	—	—	—	945	26,458	911	34	945
United Arab Emirates .....	—	—	—	—	—	—	—	—	602	22	—	22
Venezuela .....	—	—	—	—	55	—	—	1,295	21,889	736	46	782
<b>Non-OPEC</b> .....	1,026	365	152	47	689	459	1	52,055	180,604	4,591	1,859	6,450
Argentina .....	41	251	—	—	—	2	—	598	1,293	25	21	46
Aruba .....	—	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	525	19	—	19
Bahamas .....	—	—	—	—	—	—	—	52	52	—	2	2
Bahrain .....	—	—	—	—	—	30	—	30	30	—	1	1
Belgium .....	—	—	—	—	—	2	—	1,742	1,742	—	62	62
Brazil .....	164	—	—	—	—	—	—	671	3,871	114	24	138
Brunei .....	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	191	191	—	7	7
Canada .....	82	90	50	36	610	287	1	20,430	110,221	3,207	730	3,936
Chad .....	—	—	—	—	—	—	—	—	2,854	102	—	102
China .....	—	—	49	—	—	—	—	49	49	—	2	2
Colombia .....	—	—	—	—	—	—	—	845	9,885	323	30	353
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	257	9	—	9
Denmark .....	—	—	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	96	96	—	3	3
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—	—	—
France .....	—	24	—	—	—	7	—	738	738	—	26	26
Gabon .....	—	—	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	3	—	18	—	22	22	—	1	1
Guatemala .....	—	—	—	—	—	—	—	—	238	9	—	9
India .....	—	—	1	—	—	—	—	2,542	2,542	—	91	91
Indonesia .....	—	—	—	—	—	—	—	180	634	16	6	23
Italy .....	—	—	—	—	—	34	—	481	481	—	17	17
Korea, South .....	192	—	—	—	—	70	—	2,437	2,437	—	87	87
Latvia .....	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	21	—	—	—	—	21	21	—	1	1
Mexico .....	329	—	—	—	—	—	—	2,346	21,963	701	84	784
Netherlands .....	—	—	—	—	—	—	—	2,254	2,254	—	81	81
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	1,033	1,624	21	37	58
Oman .....	—	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	663	663	—	24	24
Russia .....	—	—	—	—	—	—	—	7,700	8,398	25	275	300
Spain .....	30	—	—	—	79	—	—	1,644	1,644	—	59	59
Sweden .....	—	—	—	—	—	—	—	21	21	—	1	1
Syria .....	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	414	414	—	15	15
United Kingdom .....	51	—	—	—	—	—	—	1,773	2,167	14	63	77
Vietnam .....	—	—	—	—	—	—	—	—	195	7	—	7
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—	—
Other .....	137	0	31	8	0	9	0	3,082	3,082	-1	109	109
<b>Total</b> .....	1,026	365	152	47	744	459	1	59,755	258,810	7,109	2,134	9,243
<b>Persian Gulf</b> <sup>3</sup> .....	—	—	—	—	—	30	—	1,148	40,116	1,392	41	1,433

— = No Data Reported.

<sup>1</sup> Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 40. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2015**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
<b>OPEC</b> .....	<b>142,315</b>	<b>149</b>	<b>-</b>	<b>6,109</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>3,058</b>	<b>3,058</b>
Algeria .....	-	-	-	4,869	-	-	-	-	-	-
Angola .....	5,954	-	-	766	-	-	-	-	-	-
Ecuador .....	16,628	-	-	384	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	13,272	-	-	-	-	-	-	-	-	-
Kuwait .....	14,881	-	-	-	-	-	-	-	-	-
Libya .....	730	-	-	-	-	-	-	-	-	-
Nigeria .....	658	-	-	-	-	-	-	-	1,975	1,975
Qatar .....	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	49,941	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	602	-	-	-	-	-	-	-	-	-
Venezuela .....	39,649	149	-	90	-	-	-	-	1,083	1,083
<b>Non-OPEC</b> .....	<b>278,378</b>	<b>895</b>	<b>9,675</b>	<b>24,651</b>	<b>-</b>	<b>3,715</b>	<b>3,715</b>	<b>8,718</b>	<b>20,755</b>	<b>29,473</b>
Argentina .....	1,629	-	-	-	-	-	-	-	147	147
Aruba .....	-	-	-	-	-	-	-	-	-	-
Australia .....	525	-	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	-	-	189	189	-	-	-
Bahrain .....	-	-	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	3,605	-	-	-	-	169	169
Brazil .....	10,031	-	18	8	-	-	-	-	5	5
Brunei .....	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	191	-	-	-	-	-	-
Canada .....	189,281	8	9,025	1,330	-	1,878	1,878	5,182	5,708	10,890
Chad .....	5,715	-	-	37	-	-	-	-	-	-
China .....	-	-	-	-	-	-	-	-	-	-
Colombia .....	21,506	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	257	-	-	-	-	-	-	-	-	-
Denmark .....	-	-	-	-	-	-	-	-	-	-
Egypt .....	-	-	-	-	-	-	-	-	96	96
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	398	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	604	604
France .....	-	-	-	153	-	-	-	1,204	470	1,674
Gabon .....	-	-	-	-	-	-	-	-	-	-
Germany .....	-	1	-	-	-	-	-	-	-	-
Guatemala .....	238	-	-	-	-	-	-	-	-	-
India .....	671	-	-	1,056	-	-	-	-	2,239	2,239
Indonesia .....	454	-	-	-	-	-	-	-	-	-
Italy .....	249	-	-	-	-	312	312	-	445	445
Korea, South .....	-	-	-	-	-	-	-	315	195	510
Latvia .....	-	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	-	-
Malaysia .....	182	-	-	-	-	-	-	-	-	-
Mexico .....	43,585	-	80	-	-	-	-	-	1	1
Netherlands .....	-	-	-	1,321	-	321	321	1,129	1,290	2,419
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-	-
Norway .....	591	-	-	567	-	-	-	-	796	796
Oman .....	-	-	-	-	-	-	-	-	-	-
Portugal .....	-	-	-	-	-	-	-	-	663	663
Russia .....	1,408	-	-	13,751	-	-	-	195	1,200	1,395
Spain .....	-	-	47	460	-	210	210	-	2,062	2,062
Sweden .....	-	-	400	-	-	-	-	-	271	271
Syria .....	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	361	-	-	95	-	-	-	-	-	-
United Kingdom .....	905	-	-	587	-	805	805	693	3,396	4,089
Vietnam .....	195	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-	-
Other .....	595	886	105	1,092	-	0	0	0	998	998
<b>Total</b> .....	<b>420,693</b>	<b>1,044</b>	<b>9,675</b>	<b>30,760</b>	<b>-</b>	<b>3,715</b>	<b>3,715</b>	<b>8,718</b>	<b>23,813</b>	<b>32,531</b>
<b>Persian Gulf<sup>3</sup></b> .....	<b>78,696</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

See footnotes at end of table.

**Table 40. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2015**  
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
<b>OPEC</b> .....	<b>95</b>	—	—	—	—	—	<b>1,395</b>	—	<b>108</b>	—	<b>1,503</b>
Algeria .....	—	—	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	108	—	108
Libya .....	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	65	—	—	—	—	—	169	—	—	—	169
Saudi Arabia .....	17	—	—	—	—	—	1,226	—	—	—	1,226
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	13	—	—	—	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	<b>586</b>	—	<b>46</b>	<b>788</b>	<b>333</b>	—	<b>12,829</b>	<b>2,423</b>	<b>4,999</b>	—	<b>20,251</b>
Argentina .....	—	—	—	463	—	—	198	—	—	—	198
Aruba .....	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—	—
Belgium .....	58	—	—	—	—	—	—	—	6	—	6
Brazil .....	131	—	32	—	—	—	—	—	—	—	—
Brunel .....	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—	—
Canada .....	—	—	14	145	—	—	9,668	101	3,376	—	13,145
Chad .....	—	—	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	132	—	132
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	147	—	147
France .....	—	—	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	111	—	111
Guatemala .....	—	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	1,397	—	—	—	1,397
Indonesia .....	—	—	—	180	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	—	—	—	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	—	—	—	—
Netherlands .....	377	—	—	—	—	—	29	—	99	—	128
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	25	—	25
Oman .....	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	3	—	3
Russia .....	—	—	—	—	—	—	636	2,172	839	—	3,647
Spain .....	—	—	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	79	—	79
Syria .....	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—
Other .....	20	—	0	0	333	—	901	150	182	—	1,233
<b>Total</b> .....	<b>681</b>	—	<b>46</b>	<b>788</b>	<b>333</b>	—	<b>14,224</b>	<b>2,423</b>	<b>5,107</b>	—	<b>21,754</b>
<b>Persian Gulf<sup>3</sup></b> .....	<b>82</b>	—	—	—	—	—	<b>1,395</b>	—	<b>108</b>	—	<b>1,503</b>

See footnotes at end of table.

**Table 40. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2015**  
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
<b>OPEC</b> .....	—	—	—	1,944	224	771	—	15	786
Algeria .....	—	—	—	55	—	771	—	—	771
Angola .....	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	79	—	—	15	15
Iran .....	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	547	145	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	1,342	—	—	—	—	—
<b>Non-OPEC</b> .....	248	6	—	5,538	1,042	922	729	9,679	11,330
Argentina .....	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	22	34	—	485	519
Brunei .....	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—
Canada .....	4	6	—	466	194	568	597	3,399	4,564
Chad .....	—	—	—	—	—	—	—	—	—
China .....	—	—	—	232	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	3	1,144	1,147
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—
India .....	—	—	—	872	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—
Korea, South .....	244	—	—	3,067	380	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	3,586	3,586
Netherlands .....	—	—	—	—	—	—	—	1	1
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	199	199
Spain .....	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	304	—	320	—	672	992
United Kingdom .....	—	—	—	10	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—
Other .....	0	0	—	587	446	0	129	193	322
<b>Total</b> .....	248	6	—	7,482	1,266	1,693	729	9,694	12,116
<b>Persian Gulf</b> <sup>3</sup> .....	—	—	—	547	145	—	—	—	—

See footnotes at end of table.

**Table 40. Year-to-Date Imports of Crude Oil and Petroleum Products into the United States by Country of Origin, January-February 2015**  
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b> .....	<b>125</b>	<b>4</b>	—	—	<b>149</b>	<b>348</b>	—	<b>14,494</b>	<b>156,809</b>	<b>2,412</b>	<b>246</b>	<b>2,658</b>
Algeria .....	—	—	—	—	—	—	—	5,695	5,695	—	97	97
Angola .....	—	—	—	—	—	—	—	766	6,720	101	13	114
Ecuador .....	—	—	—	—	—	—	—	478	17,106	282	8	290
Iran .....	—	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	13,272	225	—	225
Kuwait .....	—	—	—	—	—	—	—	108	14,989	252	2	254
Libya .....	—	—	—	—	—	—	—	—	730	12	—	12
Nigeria .....	—	—	—	—	—	—	—	1,975	2,633	11	33	45
Qatar .....	—	—	—	—	—	348	—	582	582	—	10	10
Saudi Arabia .....	—	—	—	—	—	—	—	1,935	51,876	846	33	879
United Arab Emirates .....	—	—	—	—	—	—	—	—	602	10	—	10
Venezuela .....	125	4	—	—	149	—	—	2,955	42,604	672	50	722
<b>Non-OPEC</b> .....	<b>2,056</b>	<b>677</b>	<b>296</b>	<b>361</b>	<b>1,297</b>	<b>1,397</b>	<b>3</b>	<b>114,791</b>	<b>393,169</b>	<b>4,718</b>	<b>1,946</b>	<b>6,664</b>
Argentina .....	98	452	—	—	—	5	—	1,363	2,992	28	23	51
Aruba .....	—	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	525	9	—	9
Bahamas .....	—	—	—	—	—	—	—	189	189	—	3	3
Bahrain .....	—	—	—	—	—	137	—	137	137	—	2	2
Belgium .....	—	—	—	—	—	6	—	3,844	3,844	—	65	65
Brazil .....	287	—	—	99	—	36	—	1,157	11,188	170	20	190
Brunel .....	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	191	191	—	3	3
Canada .....	203	176	131	75	1,157	610	3	44,143	233,424	3,208	748	3,956
Chad .....	—	—	—	—	—	—	—	37	5,752	97	1	97
China .....	—	—	87	—	—	—	—	319	319	—	5	5
Colombia .....	—	—	—	—	32	—	—	1,311	22,817	365	22	387
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	257	4	—	4
Denmark .....	—	—	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	96	96	—	2	2
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	398	398	—	7	7
Finland .....	—	—	—	—	—	4	—	755	755	—	13	13
France .....	—	49	—	—	—	18	—	1,894	1,894	—	32	32
Gabon .....	—	—	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	1	3	—	31	—	147	147	—	2	2
Guatemala .....	—	—	—	—	—	—	—	—	238	4	—	4
India .....	—	—	2	—	—	—	—	5,566	6,237	11	94	106
Indonesia .....	—	—	—	—	—	—	—	180	634	8	3	11
Italy .....	—	—	—	—	—	40	—	799	1,048	4	14	18
Korea, South .....	593	—	—	—	—	445	—	5,239	5,239	—	89	89
Latvia .....	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	30	—	—	—	—	30	212	3	1	4
Mexico .....	474	—	—	—	—	—	—	4,141	47,726	739	70	809
Netherlands .....	91	—	—	—	—	—	—	4,658	4,658	—	79	79
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	1,388	1,979	10	24	34
Oman .....	—	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	666	666	—	11	11
Russia .....	50	—	—	—	—	1	—	19,045	20,453	24	323	347
Spain .....	30	—	—	152	79	—	—	3,040	3,040	—	52	52
Sweden .....	—	—	—	—	—	7	—	757	757	—	13	13
Syria .....	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	1,391	1,752	6	24	30
United Kingdom .....	70	—	—	16	—	21	—	5,598	6,503	15	95	110
Vietnam .....	—	—	—	—	—	—	—	—	195	3	—	3
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—	—
Other .....	160	0	45	16	29	36	0	6,312	6,907	10	106	116
<b>Total</b> .....	<b>2,181</b>	<b>681</b>	<b>296</b>	<b>361</b>	<b>1,446</b>	<b>1,745</b>	<b>3</b>	<b>129,285</b>	<b>549,978</b>	<b>7,130</b>	<b>2,191</b>	<b>9,322</b>
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	<b>485</b>	—	<b>2,762</b>	<b>81,458</b>	<b>1,334</b>	<b>47</b>	<b>1,381</b>

— = No Data Reported.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

<sup>1</sup> Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

**Table 41. PAD District 1 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2015**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
<b>OPEC</b> .....	<b>3,439</b>	—	—	<b>617</b>	—	—	—	—	<b>1,258</b>	<b>1,258</b>
Algeria .....	—	—	—	617	—	—	—	—	—	—
Angola .....	730	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—
Iraq .....	1,003	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—
Libya .....	120	—	—	—	—	—	—	—	—	—
Nigeria .....	60	—	—	—	—	—	—	—	992	992
Qatar .....	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	1,526	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	266	266
<b>Non-OPEC</b> .....	<b>10,094</b>	—	<b>2,119</b>	<b>1,273</b>	—	<b>1,402</b>	<b>1,402</b>	<b>3,540</b>	<b>9,180</b>	<b>12,720</b>
Argentina .....	—	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	52	52	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	707	—	—	—	—	110	110
Brazil .....	—	—	—	8	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—
Canada .....	7,134	—	2,119	5	—	1,105	1,105	2,353	1,482	3,835
Chad .....	956	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—
Colombia .....	895	—	—	—	—	—	—	—	—	—
Congo (Brazzaville) .....	257	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	96	96
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—
France .....	—	—	—	153	—	—	—	404	150	554
Gabon .....	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	970	970
Indonesia .....	—	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	445	445
Korea, South .....	—	—	—	—	—	—	—	—	155	155
Latvia .....	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—
Mexico .....	852	—	—	—	—	—	—	—	—	—
Netherlands .....	—	—	—	—	—	—	—	522	1,191	1,713
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	536	536
Oman .....	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	663	663
Russia .....	—	—	—	204	—	—	—	—	623	623
Spain .....	—	—	—	—	—	118	118	—	1,070	1,070
Sweden .....	—	—	—	—	—	—	—	—	21	21
Syria .....	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	115	—	127	127	261	1,219	1,480
Vietnam .....	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—
Other .....	0	0	0	81	—	0	0	0	449	449
<b>Total</b> .....	<b>13,533</b>	<b>1</b>	<b>2,119</b>	<b>1,890</b>	—	<b>1,402</b>	<b>1,402</b>	<b>3,540</b>	<b>10,438</b>	<b>13,978</b>
<b>Persian Gulf<sup>3</sup></b> .....	<b>2,529</b>	—	—	—	—	—	—	—	—	—

See footnotes at end of table.



**Table 41. PAD District 1 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2015**  
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
<b>OPEC</b> .....	—	—	—	—	—	—	524	—	—	—	524
Algeria .....	—	—	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	524	—	—	—	524
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	—	—	7	194	—	—	5,497	1,100	1,958	—	8,555
Argentina .....	—	—	—	71	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	—	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—	—
Canada .....	—	—	7	36	—	—	4,353	48	1,738	—	6,139
Chad .....	—	—	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	132	—	132
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	824	—	—	—	824
Indonesia .....	—	—	—	87	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	—	—	—	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	—	—	—	—
Netherlands .....	—	—	—	—	—	—	—	—	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	320	902	88	—	1,310
Spain .....	—	—	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—
Other .....	—	—	0	0	—	—	0	150	0	—	150
<b>Total</b> .....	—	—	7	194	—	—	6,021	1,100	1,958	—	9,079
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	—	524	—	—	—	524

See footnotes at end of table.

**Table 41. PAD District 1 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2015**  
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
<b>OPEC</b> .....	—	—	—	1,016	—	387	—	—	387
Algeria .....	—	—	—	—	—	387	—	—	387
Angola .....	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	276	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	740	—	—	—	—	—
<b>Non-OPEC</b> .....	247	1	—	1,692	—	328	147	2,985	3,460
Argentina .....	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—
Canada .....	3	1	—	95	—	328	18	1,450	1,796
Chad .....	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	713	713
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—
India .....	—	—	—	218	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—
Korea, South .....	244	—	—	916	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	310	310
Netherlands .....	—	—	—	—	—	—	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	—	—
Spain .....	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	319	319
United Kingdom .....	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—
Other .....	0	0	—	463	—	0	129	193	322
<b>Total</b> .....	247	1	—	2,708	—	715	147	2,985	3,847
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	276	—	—	—	—	—

See footnotes at end of table.

**Table 41. PAD District 1 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2015**  
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b> .....	—	—	—	—	55	—	—	3,857	7,296	123	138	261
Algeria .....	—	—	—	—	—	—	—	1,004	1,004	—	36	36
Angola .....	—	—	—	—	—	—	—	—	730	26	—	26
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	1,003	36	—	36
Kuwait .....	—	—	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	120	4	—	4
Nigeria .....	—	—	—	—	—	—	—	992	1,052	2	35	38
Qatar .....	—	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	800	2,326	55	29	83
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	55	—	—	1,061	1,061	—	38	38
<b>Non-OPEC</b> .....	31	4	74	1	276	146	—	32,203	42,297	361	1,150	1,511
Argentina .....	—	—	—	—	—	—	—	71	71	—	3	3
Aruba .....	—	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	52	52	—	2	2
Bahrain .....	—	—	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	817	817	—	29	29
Brazil .....	—	—	—	—	—	—	—	8	8	—	0	0
Brunei .....	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—	—	—
Canada .....	1	4	43	1	276	102	—	15,568	22,702	255	556	811
Chad .....	—	—	—	—	—	—	—	—	956	34	—	34
China .....	—	—	1	—	—	—	—	1	1	—	0	0
Colombia .....	—	—	—	—	—	—	—	845	1,740	32	30	62
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	257	9	—	9
Denmark .....	—	—	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	96	96	—	3	3
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	4	—	711	711	—	25	25
Gabon .....	—	—	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	13	—	14	14	—	1	1
Guatemala .....	—	—	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	2,012	2,012	—	72	72
Indonesia .....	—	—	—	—	—	—	—	87	87	—	3	3
Italy .....	—	—	—	—	—	27	—	472	472	—	17	17
Korea, South .....	—	—	—	—	—	—	—	1,315	1,315	—	47	47
Latvia .....	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	310	1,162	30	11	42
Netherlands .....	—	—	—	—	—	—	—	1,713	1,713	—	61	61
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	536	536	—	19	19
Oman .....	—	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	663	663	—	24	24
Russia .....	—	—	—	—	—	—	—	2,137	2,137	—	76	76
Spain .....	30	—	—	—	—	—	—	1,218	1,218	—	44	44
Sweden .....	—	—	—	—	—	—	—	21	21	—	1	1
Syria .....	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	319	319	—	11	11
United Kingdom .....	—	—	—	—	—	—	—	1,722	1,722	—	62	62
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—	—
Other .....	0	0	30	0	0	0	—	1,495	1,495	1	53	53
<b>Total</b> .....	31	4	74	1	331	146	—	36,060	49,593	483	1,288	1,771
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	—	—	800	3,329	90	29	119

— = No Data Reported.

<sup>1</sup> Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 42. PAD District 2 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2015**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
<b>OPEC</b> .....	<b>861</b>	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	861	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	<b>58,471</b>	<b>4</b>	<b>2,198</b>	-	-	<b>18</b>	<b>18</b>	-	<b>314</b>	<b>314</b>
Argentina .....	-	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	-	-	-	-	-	-	-
Bahrain .....	-	-	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-	-	-
Canada .....	58,471	4	2,198	-	-	18	18	-	314	314
Chad .....	-	-	-	-	-	-	-	-	-	-
China .....	-	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-
Denmark .....	-	-	-	-	-	-	-	-	-	-
Egypt .....	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-	-
France .....	-	-	-	-	-	-	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-	-
Guatemala .....	-	-	-	-	-	-	-	-	-	-
India .....	-	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-	-
Italy .....	-	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-	-	-	-	-	-	-	-
Latvia .....	-	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-	-
Norway .....	-	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-	-
Portugal .....	-	-	-	-	-	-	-	-	-	-
Russia .....	-	-	-	-	-	-	-	-	-	-
Spain .....	-	-	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-	-
Syria .....	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	-	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-	-
Other .....	0	0	0	-	-	0	0	-	0	0
<b>Total</b> .....	<b>59,332</b>	<b>4</b>	<b>2,198</b>	-	-	<b>18</b>	<b>18</b>	-	<b>314</b>	<b>314</b>
<b>Persian Gulf<sup>3</sup></b> .....	<b>861</b>	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 42. PAD District 2 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2015**  
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
<b>OPEC</b> .....	—	—	—	—	—	—	—	—	—	—	—
Algeria .....	—	—	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	—	—	—	—	—	—	102	4	40	—	146
Argentina .....	—	—	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	—	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—	—
Canada .....	—	—	—	—	—	—	102	4	40	—	146
Chad .....	—	—	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	—	—	—
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	—	—	—	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	—	—	—	—
Netherlands .....	—	—	—	—	—	—	—	—	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	—	—	—	—
Spain .....	—	—	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—
Other .....	—	—	—	—	—	—	0	0	0	—	0
<b>Total</b> .....	—	—	—	—	—	—	102	4	40	—	146
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 42. PAD District 2 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2015**  
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
<b>OPEC</b> .....	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	-	-	-	-	35	3	26	-	29
Argentina .....	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	-	-	-	-	-	-
Bahrain .....	-	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-	-
Canada .....	-	-	-	-	35	3	26	-	29
Chad .....	-	-	-	-	-	-	-	-	-
China .....	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-
Denmark .....	-	-	-	-	-	-	-	-	-
Egypt .....	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-
France .....	-	-	-	-	-	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-
Guatemala .....	-	-	-	-	-	-	-	-	-
India .....	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-
Italy .....	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-	-	-	-	-	-	-
Latvia .....	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	-	-	-	-	-	-
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-
Norway .....	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-
Portugal .....	-	-	-	-	-	-	-	-	-
Russia .....	-	-	-	-	-	-	-	-	-
Spain .....	-	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-
Syria .....	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-
Other .....	-	-	-	-	0	0	0	-	0
<b>Total</b> .....	-	-	-	-	35	3	26	-	29
<b>Persian Gulf<sup>3</sup></b> .....	-	-	-	-	-	-	-	-	-

See footnotes at end of table.



**Table 42. PAD District 2 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2015**  
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b> .....	—	—	—	—	—	—	—	—	861	31	—	31
Algeria .....	—	—	—	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	861	31	—	31
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	79	50	7	14	186	181	—	3,317	61,788	2,088	118	2,207
Argentina .....	—	—	—	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	—	—	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—	—	—
Canada .....	79	50	7	11	186	181	—	3,314	61,785	2,088	118	2,207
Chad .....	—	—	—	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	—	—	—	—
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	3	—	—	—	3	3	—	0	0
Guatemala .....	—	—	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	—	—	—	—	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	—	—	—	—	—
Netherlands .....	—	—	—	—	—	—	—	—	—	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	—	—	—	—	—
Spain .....	—	—	—	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—	—
Other .....	0	0	0	0	0	0	—	0	0	0	0	0
<b>Total</b> .....	79	50	7	14	186	181	—	3,317	62,649	2,119	118	2,237
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	—	—	—	861	31	—	31

— = No Data Reported.

<sup>1</sup> Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 43. PAD District 3 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2015**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
<b>OPEC</b> .....	<b>47,763</b>	—	—	<b>2,625</b>	—	—	—	—	<b>144</b>	<b>144</b>
Algeria .....	—	—	—	1,769	—	—	—	—	—	—
Angola .....	1,443	—	—	766	—	—	—	—	—	—
Ecuador .....	2,408	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—
Iraq .....	3,253	—	—	—	—	—	—	—	—	—
Kuwait .....	5,115	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	15,520	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—
Venezuela .....	20,024	—	—	90	—	—	—	—	144	144
<b>Non-OPEC</b> .....	<b>40,838</b>	<b>412</b>	<b>36</b>	<b>6,655</b>	—	—	—	—	<b>153</b>	<b>153</b>
Argentina .....	—	—	—	—	—	—	—	—	147	147
Aruba .....	—	—	—	—	—	—	—	—	—	—
Australia .....	525	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	561	—	—	—	—	—	—
Brazil .....	3,200	—	—	—	—	—	—	—	5	5
Brunel .....	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	191	—	—	—	—	—	—
Canada .....	9,660	—	—	—	—	—	—	—	—	—
Chad .....	1,898	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—
Colombia .....	5,567	—	—	—	—	—	—	—	—	—
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—	—
Guatemala .....	238	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	—	—	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—
Mexico .....	18,765	—	36	—	—	—	—	—	1	1
Netherlands .....	—	—	—	341	—	—	—	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—
Norway .....	591	—	—	362	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	4,758	—	—	—	—	—	—
Spain .....	—	—	—	347	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	95	—	—	—	—	—	—
United Kingdom .....	394	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—
Other .....	0	412	0	0	—	—	—	—	0	0
<b>Total</b> .....	<b>88,601</b>	<b>412</b>	<b>36</b>	<b>9,280</b>	—	—	—	—	<b>297</b>	<b>297</b>
<b>Persian Gulf<sup>3</sup></b> .....	<b>23,888</b>	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 43. PAD District 3 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2015**  
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>OPEC</b> .....	<b>65</b>	—	—	—	—	—	—	—	—	—	—
Algeria .....	—	—	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	<b>65</b>	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	<b>351</b>	—	<b>32</b>	<b>179</b>	—	—	—	—	—	—	—
Argentina .....	—	—	—	86	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—	—	—	—
Brazil .....	<b>131</b>	—	<b>32</b>	—	—	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—	—
Canada .....	—	—	—	—	—	—	—	—	—	—	—
Chad .....	—	—	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	—	—	—
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	93	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	—	—	—	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	—	—	—	—
Netherlands .....	<b>200</b>	—	—	—	—	—	—	—	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	—	—	—	—
Spain .....	—	—	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—
Other .....	20	—	0	0	—	—	—	—	—	—	—
<b>Total</b> .....	<b>416</b>	—	<b>32</b>	<b>179</b>	—	—	—	—	—	—	—
<b>Persian Gulf<sup>3</sup></b> .....	<b>65</b>	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 43. PAD District 3 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2015**  
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
<b>OPEC</b> .....	—	—	—	—	145	—	—	—	—
Algeria .....	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	145	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	—	—	—	—	494	93	—	1,160	1,253
Argentina .....	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	22	—	—	309	309
Brunei .....	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—
Canada .....	—	—	—	—	61	93	—	—	93
Chad .....	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	—
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	—	147	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	851	851
Netherlands .....	—	—	—	—	—	—	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	—	—
Spain .....	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—
Other .....	—	—	—	—	264	0	—	0	0
<b>Total</b> .....	—	—	—	—	639	93	—	1,160	1,253
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	145	—	—	—	—

See footnotes at end of table.

**Table 43. PAD District 3 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2015**  
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b> .....	—	—	—	—	—	—	—	<b>2,979</b>	<b>50,742</b>	<b>1,706</b>	<b>106</b>	<b>1,812</b>
Algeria .....	—	—	—	—	—	—	—	1,769	1,769	—	63	63
Angola .....	—	—	—	—	—	—	—	766	2,209	52	27	79
Ecuador .....	—	—	—	—	—	—	—	—	2,408	86	—	86
Iran .....	—	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	3,253	116	—	116
Kuwait .....	—	—	—	—	—	—	—	—	5,115	183	—	183
Libya .....	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	65	65	—	2	2
Saudi Arabia .....	—	—	—	—	—	—	—	145	15,665	554	5	559
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	234	20,258	715	8	724
<b>Non-OPEC</b> .....	<b>834</b>	<b>311</b>	<b>46</b>	<b>8</b>	—	<b>128</b>	—	<b>10,896</b>	<b>51,734</b>	<b>1,459</b>	<b>389</b>	<b>1,848</b>
Argentina .....	41	251	—	—	—	2	—	527	527	—	19	19
Aruba .....	—	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	525	19	—	19
Bahamas .....	—	—	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	30	—	30	30	—	1	1
Belgium .....	—	—	—	—	—	2	—	563	563	—	20	20
Brazil .....	164	—	—	—	—	—	—	663	3,863	114	24	138
Brunei .....	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	191	191	—	7	7
Canada .....	2	36	—	—	—	—	—	192	9,852	345	7	352
Chad .....	—	—	—	—	—	—	—	—	1,898	68	—	68
China .....	—	—	24	—	—	—	—	24	24	—	1	1
Colombia .....	—	—	—	—	—	—	—	—	5,567	199	—	199
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—	—	—
France .....	—	24	—	—	—	3	—	27	27	—	1	1
Gabon .....	—	—	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	5	—	5	5	—	0	0
Guatemala .....	—	—	—	—	—	—	—	—	238	9	—	9
India .....	—	—	1	—	—	—	—	1	1	—	0	0
Indonesia .....	—	—	—	—	—	—	—	93	93	—	3	3
Italy .....	—	—	—	—	—	7	—	9	9	—	0	0
Korea, South .....	110	—	—	—	—	70	—	327	327	—	12	12
Latvia .....	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	21	—	—	—	—	21	21	—	1	1
Mexico .....	329	—	—	—	—	—	—	1,217	19,982	670	43	714
Netherlands .....	—	—	—	—	—	—	—	541	541	—	19	19
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	362	953	21	13	34
Oman .....	—	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	4,759	4,759	—	170	170
Spain .....	—	—	—	—	—	—	—	347	347	—	12	12
Sweden .....	—	—	—	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	95	95	—	3	3
United Kingdom .....	51	—	—	—	—	—	—	51	445	14	2	16
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—	—
Other .....	137	0	0	8	—	9	—	851	851	0	31	30
<b>Total</b> .....	<b>834</b>	<b>311</b>	<b>46</b>	<b>8</b>	—	<b>128</b>	—	<b>13,875</b>	<b>102,476</b>	<b>3,164</b>	<b>496</b>	<b>3,660</b>
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	<b>30</b>	—	<b>240</b>	<b>24,128</b>	<b>853</b>	<b>9</b>	<b>862</b>

— = No Data Reported.

<sup>1</sup> Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 44. PAD District 4 and 5 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2015**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
	PAD District 4									
OPEC .....	-	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-
Non-OPEC .....	8,588	-	275	-	-	-	-	-	7	7
Canada .....	8,588	-	275	-	-	-	-	-	7	7
Other .....	0	-	0	-	-	-	-	-	0	0
Total .....	8,588	-	275	-	-	-	-	-	7	7
	PAD District 5									
OPEC .....	18,443	-	-	756	-	-	-	-	-	-
Algeria .....	-	-	-	372	-	-	-	-	-	-
Angola .....	2,117	-	-	-	-	-	-	-	-	-
Ecuador .....	4,066	-	-	384	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	1,967	-	-	-	-	-	-	-	-	-
Kuwait .....	1,515	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	7,606	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	602	-	-	-	-	-	-	-	-	-
Venezuela .....	570	-	-	-	-	-	-	-	-	-
Non-OPEC .....	10,558	-	57	1,091	-	9	9	-	228	228
Argentina .....	695	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-	-
Canada .....	5,938	-	34	1	-	9	9	-	188	188
China .....	-	-	-	-	-	-	-	-	-	-
Colombia .....	2,578	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-	-
Indonesia .....	454	-	-	-	-	-	-	-	-	-
Japan .....	-	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-	-	-	-	-	-	40	40
Malaysia .....	-	-	-	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-	-
Papua New Guinea .....	-	-	-	-	-	-	-	-	-	-
Peru .....	-	-	23	-	-	-	-	-	-	-
Singapore .....	-	-	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-	-
Taiwan .....	-	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-	-
Vietnam .....	195	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-
Other .....	698	-	0	1,090	-	0	0	-	0	0
Total .....	29,001	-	57	1,847	-	9	9	-	228	228
Persian Gulf <sup>3</sup> .....	11,690	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 44. PAD District 4 and 5 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2015**  
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>PAD District 4</b>											
<b>OPEC</b> .....	-	-	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	-	-	-	-	-	-	11	-	-	-	11
Canada .....	-	-	-	-	-	-	11	-	-	-	11
Other .....	-	-	-	-	-	-	0	-	-	-	0
<b>Total</b> .....	-	-	-	-	-	-	11	-	-	-	11
<b>PAD District 5</b>											
<b>OPEC</b> .....	-	-	-	-	-	-	-	-	108	-	108
Algeria .....	-	-	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	108	-	108
Libya .....	-	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	-	-	-	43	199	-	662	1	934	-	1,597
Argentina .....	-	-	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-	-	-
Canada .....	-	-	-	43	-	-	331	1	12	-	344
China .....	-	-	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-	-	-
Japan .....	-	-	-	-	-	-	331	-	-	-	331
Korea, South .....	-	-	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-	-	-
Papua New Guinea .....	-	-	-	-	-	-	-	-	-	-	-
Peru .....	-	-	-	-	-	-	-	-	-	-	-
Singapore .....	-	-	-	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-	-	-
Taiwan .....	-	-	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-	-
Other .....	-	-	-	0	199	-	0	0	922	-	922
<b>Total</b> .....	-	-	-	43	199	-	662	1	1,042	-	1,705
<b>Persian Gulf<sup>3</sup></b> .....	-	-	-	-	-	-	-	-	108	-	108

See footnotes at end of table.



**Table 44. PAD District 4 and 5 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2015**  
(Thousand Barrels) — Continued

Country of Origin			Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
	PAD District 4								
OPEC .....	—	—	—	—	—	—	—	—	—
Algeria .....	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—
Non-OPEC .....	—	2	—	—	—	—	19	—	19
Canada .....	—	2	—	—	—	—	19	—	19
Other .....	—	0	—	—	—	—	0	—	0
Total .....	—	2	—	—	—	—	19	—	19
	PAD District 5								
OPEC .....	—	—	—	—	—	—	—	—	—
Algeria .....	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—
Non-OPEC .....	—	—	—	673	—	65	6	994	1,065
Argentina .....	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—
Canada .....	—	—	—	—	—	65	6	175	246
China .....	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—
Japan .....	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	673	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	819	819
Netherlands .....	—	—	—	—	—	—	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—
Papua New Guinea .....	—	—	—	—	—	—	—	—	—
Peru .....	—	—	—	—	—	—	—	—	—
Singapore .....	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—
Taiwan .....	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—
Other .....	—	—	—	0	—	0	0	0	0
Total .....	—	—	—	673	—	65	6	994	1,065
Persian Gulf <sup>3</sup> .....	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 44. PAD District 4 and 5 - Imports of Crude Oil and Petroleum Products by Country of Origin, February 2015**  
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks								Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Waxes	Petroleum Coke	Asphalt and Road Oil
	PAD District 4											
OPEC .....	—	—	—	—	—	—	—	—	—	—	—	—
Algeria .....	—	—	—	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—	—	—	—
Non-OPEC .....	—	—	—	—	50	—	1	365	8,953	307	13	320
Canada .....	—	—	—	—	50	—	1	365	8,953	307	13	320
Other .....	—	—	—	—	0	—	0	0	0	0	0	0
Total .....	—	—	—	—	50	—	1	365	8,953	307	13	320
	PAD District 5											
OPEC .....	—	—	—	—	—	—	—	864	19,307	659	31	690
Algeria .....	—	—	—	—	—	—	—	372	372	—	13	13
Angola .....	—	—	—	—	—	—	—	—	2,117	76	—	76
Ecuador .....	—	—	—	—	—	—	—	384	4,450	145	14	159
Iran .....	—	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	1,967	70	—	70
Kuwait .....	—	—	—	—	—	—	—	108	1,623	54	4	58
Libya .....	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	7,606	272	—	272
United Arab Emirates .....	—	—	—	—	—	—	—	—	602	22	—	22
Venezuela .....	—	—	—	—	—	—	—	—	570	20	—	20
Non-OPEC .....	82	—	25	24	177	4	—	5,274	15,832	377	188	565
Argentina .....	—	—	—	—	—	—	—	—	695	25	—	25
Aruba .....	—	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	—	—	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—	—	—	—
Canada .....	—	—	—	24	98	4	—	991	6,929	212	35	247
China .....	—	—	24	—	—	—	—	24	24	—	1	1
Colombia .....	—	—	—	—	—	—	—	—	2,578	92	—	92
Finland .....	—	—	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	454	16	—	16
Japan .....	—	—	1	—	—	—	—	332	332	—	12	12
Korea, South .....	82	—	—	—	—	—	—	795	795	—	28	28
Malaysia .....	—	—	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	819	819	—	29	29
Netherlands .....	—	—	—	—	—	—	—	—	—	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—	—	—	—
Papua New Guinea .....	—	—	—	—	—	—	—	—	—	—	—	—
Peru .....	—	—	—	—	—	—	—	23	23	—	1	1
Singapore .....	—	—	—	—	—	—	—	199	199	—	7	7
Sweden .....	—	—	—	—	—	—	—	—	—	—	—	—
Taiwan .....	—	—	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	195	7	—	7
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—	—
Other .....	0	—	0	0	79	0	—	2,091	2,789	25	75	100
Total .....	82	—	25	24	177	4	—	6,138	35,139	1,036	219	1,255
Persian Gulf <sup>3</sup> .....	—	—	—	—	—	—	—	108	11,798	418	4	421

— = No Data Reported.

<sup>1</sup> Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 45. PAD District 1 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2015**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
<b>OPEC</b> .....	<b>5,400</b>	—	—	<b>998</b>	—	—	—	—	<b>2,914</b>	<b>2,914</b>
Algeria .....	—	—	—	998	—	—	—	—	—	—
Angola .....	1,154	—	—	—	—	—	—	—	—	—
Ecuador .....	366	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—
Iraq .....	1,003	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—
Libya .....	730	—	—	—	—	—	—	—	—	—
Nigeria .....	260	—	—	—	—	—	—	—	1,975	1,975
Qatar .....	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	1,526	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—
Venezuela .....	361	—	—	—	—	—	—	—	939	939
<b>Non-OPEC</b> .....	<b>27,063</b>	<b>1</b>	<b>4,460</b>	<b>2,677</b>	—	<b>3,600</b>	<b>3,600</b>	<b>8,718</b>	<b>19,006</b>	<b>27,724</b>
Argentina .....	—	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	189	189	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	707	—	—	—	—	169	169
Brazil .....	—	—	—	8	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—
Canada .....	18,134	—	4,060	5	—	1,763	1,763	5,182	4,437	9,619
Chad .....	2,390	—	—	37	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—
Colombia .....	2,154	—	—	—	—	—	—	—	—	—
Congo (Brazzaville) .....	257	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	96	96
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	398	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	604	604
France .....	—	—	—	153	—	—	—	1,204	470	1,674
Gabon .....	—	—	—	—	—	—	—	—	—	—
Germany .....	—	1	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	2,239	2,239
Indonesia .....	—	—	—	—	—	—	—	—	—	—
Italy .....	249	—	—	—	—	312	312	—	445	445
Korea, South .....	—	—	—	—	—	—	—	315	155	470
Latvia .....	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—
Mexico .....	3,284	—	—	—	—	—	—	—	—	—
Netherlands .....	—	—	—	224	—	321	321	1,129	1,290	2,419
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	796	796
Oman .....	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	663	663
Russia .....	—	—	—	586	—	—	—	195	1,200	1,395
Spain .....	—	—	—	—	—	210	210	—	1,792	1,792
Sweden .....	—	—	400	—	—	—	—	—	271	271
Syria .....	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	115	—	805	805	693	3,396	4,089
Vietnam .....	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—
Other .....	595	0	0	444	—	0	0	0	983	983
<b>Total</b> .....	<b>32,463</b>	<b>1</b>	<b>4,460</b>	<b>3,675</b>	—	<b>3,600</b>	<b>3,600</b>	<b>8,718</b>	<b>21,920</b>	<b>30,638</b>
<b>Persian Gulf<sup>3</sup></b> .....	<b>2,529</b>	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 45. PAD District 1 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2015**  
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
<b>OPEC</b> .....	—	—	—	—	—	—	1,395	—	—	—	1,395
Algeria .....	—	—	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	169	—	—	—	169
Saudi Arabia .....	—	—	—	—	—	—	1,226	—	—	—	1,226
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	—	—	14	520	—	—	11,917	2,415	3,640	—	17,972
Argentina .....	—	—	—	377	—	—	198	—	—	—	198
Aruba .....	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	—	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—	—
Canada .....	—	—	14	56	—	—	9,087	93	3,254	—	12,434
Chad .....	—	—	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	132	—	132
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	147	—	147
France .....	—	—	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	1,397	—	—	—	1,397
Indonesia .....	—	—	—	87	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	—	—	—	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	—	—	—	—
Netherlands .....	—	—	—	—	—	—	29	—	17	—	46
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	1	—	1
Russia .....	—	—	—	—	—	—	636	2,172	89	—	2,897
Spain .....	—	—	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—
Other .....	—	—	0	0	—	—	570	150	0	—	720
<b>Total</b> .....	—	—	14	520	—	—	13,312	2,415	3,640	—	19,367
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	—	1,395	—	—	—	1,395

See footnotes at end of table.

**Table 45. PAD District 1 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2015**  
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
<b>OPEC</b> .....	—	—	—	1,944	—	771	—	15	786
Algeria .....	—	—	—	55	—	771	—	—	771
Angola .....	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	15	15
Iran .....	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	547	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	1,342	—	—	—	—	—
<b>Non-OPEC</b> .....	248	2	—	4,046	—	440	538	5,872	6,850
Argentina .....	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	—	34	—	176	210
Brunei .....	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—
Canada .....	4	2	—	466	—	406	409	3,210	4,025
Chad .....	—	—	—	—	—	—	—	—	—
China .....	—	—	—	232	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	1,144	1,144
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—
India .....	—	—	—	872	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—
Korea, South .....	244	—	—	1,575	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	625	625
Netherlands .....	—	—	—	—	—	—	—	1	1
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	199	199
Spain .....	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	304	—	—	—	324	324
United Kingdom .....	—	—	—	10	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—
Other .....	0	0	—	587	—	0	129	193	322
<b>Total</b> .....	248	2	—	5,990	—	1,211	538	5,887	7,636
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	547	—	—	—	—	—

See footnotes at end of table.

**Table 45. PAD District 1 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2015**  
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b> .....	—	—	—	—	149	—	—	8,186	13,586	92	139	230
Algeria .....	—	—	—	—	—	—	—	1,824	1,824	—	31	31
Angola .....	—	—	—	—	—	—	—	—	1,154	20	—	20
Ecuador .....	—	—	—	—	—	—	—	15	381	6	0	6
Iran .....	—	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	1,003	17	—	17
Kuwait .....	—	—	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	730	12	—	12
Nigeria .....	—	—	—	—	—	—	—	1,975	2,235	4	33	38
Qatar .....	—	—	—	—	—	—	—	169	169	—	3	3
Saudi Arabia .....	—	—	—	—	—	—	—	1,773	3,299	26	30	56
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	149	—	—	2,430	2,791	6	41	47
<b>Non-OPEC</b> .....	82	6	165	2	485	318	—	69,172	96,235	459	1,172	1,631
Argentina .....	—	—	—	—	—	—	—	575	575	—	10	10
Aruba .....	—	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	189	189	—	3	3
Bahrain .....	—	—	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	876	876	—	15	15
Brazil .....	—	—	—	—	—	36	—	254	254	—	4	4
Brunei .....	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—	—	—
Canada .....	2	6	117	2	456	217	—	33,248	51,382	307	564	871
Chad .....	—	—	—	—	—	—	—	37	2,427	41	1	41
China .....	—	—	2	—	—	—	—	234	234	—	4	4
Colombia .....	—	—	—	—	—	—	—	1,276	3,430	37	22	58
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	257	4	—	4
Denmark .....	—	—	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	96	96	—	2	2
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	398	398	—	7	7
Finland .....	—	—	—	—	—	—	—	751	751	—	13	13
France .....	—	—	—	—	—	13	—	1,840	1,840	—	31	31
Gabon .....	—	—	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	1	—	—	22	—	24	24	—	0	0
Guatemala .....	—	—	—	—	—	—	—	—	—	—	—	—
India .....	—	—	1	—	—	—	—	4,509	4,509	—	76	76
Indonesia .....	—	—	—	—	—	—	—	87	87	—	1	1
Italy .....	—	—	—	—	—	29	—	786	1,035	4	13	18
Korea, South .....	—	—	—	—	—	—	—	2,289	2,289	—	39	39
Latvia .....	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	625	3,909	56	11	66
Netherlands .....	—	—	—	—	—	—	—	3,011	3,011	—	51	51
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	796	796	—	13	13
Oman .....	—	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	664	664	—	11	11
Russia .....	50	—	—	—	—	1	—	5,128	5,128	—	87	87
Spain .....	30	—	—	—	—	—	—	2,032	2,032	—	34	34
Sweden .....	—	—	—	—	—	—	—	671	671	—	11	11
Syria .....	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	628	628	—	11	11
United Kingdom .....	—	—	—	—	—	—	—	5,019	5,019	—	85	85
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—	—
Other .....	0	0	44	0	29	0	—	3,129	3,724	10	53	65
<b>Total</b> .....	82	6	165	2	634	318	—	77,358	109,821	550	1,311	1,861
<b>Persian Gulf</b> <sup>3</sup> .....	—	—	—	—	—	—	—	1,942	4,471	43	33	76

— = No Data Reported.

<sup>1</sup> Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 46. PAD District 2 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2015**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
<b>OPEC</b> .....	<b>1,850</b>	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	1,850	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	<b>119,667</b>	<b>8</b>	<b>4,167</b>	-	-	<b>28</b>	<b>28</b>	-	<b>665</b>	<b>665</b>
Argentina .....	-	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	-	-	-	-	-	-	-
Bahrain .....	-	-	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-	-	-
Canada .....	119,667	8	4,167	-	-	28	28	-	665	665
Chad .....	-	-	-	-	-	-	-	-	-	-
China .....	-	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-
Denmark .....	-	-	-	-	-	-	-	-	-	-
Egypt .....	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-	-
France .....	-	-	-	-	-	-	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-	-
Guatemala .....	-	-	-	-	-	-	-	-	-	-
India .....	-	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-	-
Italy .....	-	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-	-	-	-	-	-	-	-
Latvia .....	-	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-	-
Norway .....	-	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-	-
Portugal .....	-	-	-	-	-	-	-	-	-	-
Russia .....	-	-	-	-	-	-	-	-	-	-
Spain .....	-	-	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-	-
Syria .....	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	-	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-	-
Other .....	0	0	0	-	-	0	0	-	0	0
<b>Total</b> .....	<b>121,517</b>	<b>8</b>	<b>4,167</b>	-	-	<b>28</b>	<b>28</b>	-	<b>665</b>	<b>665</b>
<b>Persian Gulf<sup>3</sup></b> .....	<b>1,850</b>	-	-	-	-	-	-	-	-	-

See footnotes at end of table.



**Table 46. PAD District 2 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2015**  
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
<b>OPEC</b> .....	-	-	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	-	-	-	-	-	-	128	5	89	-	222
Argentina .....	-	-	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	-	-	-	-	-	-	-	-
Bahrain .....	-	-	-	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-	-	-	-
Canada .....	-	-	-	-	-	-	128	5	89	-	222
Chad .....	-	-	-	-	-	-	-	-	-	-	-
China .....	-	-	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-	-
Denmark .....	-	-	-	-	-	-	-	-	-	-	-
Egypt .....	-	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-	-	-
France .....	-	-	-	-	-	-	-	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-	-	-
Guatemala .....	-	-	-	-	-	-	-	-	-	-	-
India .....	-	-	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-	-	-
Italy .....	-	-	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-	-	-	-	-	-	-	-	-
Latvia .....	-	-	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-	-	-
Norway .....	-	-	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-	-	-
Portugal .....	-	-	-	-	-	-	-	-	-	-	-
Russia .....	-	-	-	-	-	-	-	-	-	-	-
Spain .....	-	-	-	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-	-	-
Syria .....	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	-	-	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-	-	-
Other .....	-	-	-	-	-	-	0	0	0	-	0
<b>Total</b> .....	-	-	-	-	-	-	128	5	89	-	222
<b>Persian Gulf<sup>3</sup></b> .....	-	-	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 46. PAD District 2 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2015**  
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
<b>OPEC</b> .....	—	—	—	—	—	—	—	—	—
Algeria .....	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	—	1	—	—	74	4	66	10	80
Argentina .....	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—
Canada .....	—	1	—	—	74	4	66	10	80
Chad .....	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	—
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	—	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	—	—
Netherlands .....	—	—	—	—	—	—	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	—	—
Spain .....	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—
Other .....	—	0	—	—	0	0	0	0	0
<b>Total</b> .....	—	1	—	—	74	4	66	10	80
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 46. PAD District 2 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2015**  
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b> .....	—	—	—	—	—	1	—	1	1,851	31	0	31
Algeria .....	—	—	—	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	1	—	1	1	—	0	0
Saudi Arabia .....	—	—	—	—	—	—	—	—	1,850	31	—	31
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	152	111	14	20	408	386	—	6,455	126,122	2,028	109	2,138
Argentina .....	—	—	—	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	1	—	1	1	—	0	0
Brazil .....	—	—	—	—	—	—	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—	—	—
Canada .....	152	111	14	17	408	384	—	6,450	126,117	2,028	109	2,138
Chad .....	—	—	—	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	—	—	—	—
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	3	—	1	—	4	4	—	0	0
Guatemala .....	—	—	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	—	—	—	—	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	—	—	—	—	—
Netherlands .....	—	—	—	—	—	—	—	—	—	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	—	—	—	—	—
Spain .....	—	—	—	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—	—
Other .....	0	0	0	0	0	0	—	0	0	0	0	0
<b>Total</b> .....	152	111	14	20	408	387	—	6,456	127,973	2,060	109	2,169
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	1	—	1	1,851	31	0	31

— = No Data Reported.

<sup>1</sup> Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 47. PAD District 3 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2015**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
<b>OPEC</b> .....	<b>94,685</b>	<b>149</b>	<b>-</b>	<b>3,407</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>144</b>	<b>144</b>
Algeria .....	-	-	-	2,551	-	-	-	-	-	-
Angola .....	1,901	-	-	766	-	-	-	-	-	-
Ecuador .....	3,857	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	7,964	-	-	-	-	-	-	-	-	-
Kuwait .....	12,563	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-
Nigeria .....	398	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	29,284	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-
Venezuela .....	38,718	149	-	90	-	-	-	-	144	144
<b>Non-OPEC</b> .....	<b>91,698</b>	<b>886</b>	<b>145</b>	<b>19,634</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>438</b>	<b>438</b>
Argentina .....	-	-	-	-	-	-	-	-	147	147
Aruba .....	-	-	-	-	-	-	-	-	-	-
Australia .....	525	-	-	-	-	-	-	-	-	-
Bahamas .....	-	-	-	-	-	-	-	-	-	-
Bahrain .....	-	-	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	2,536	-	-	-	-	-	-
Brazil .....	9,031	-	18	-	-	-	-	-	5	5
Brunei .....	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	191	-	-	-	-	-	-
Canada .....	21,334	-	-	973	-	-	-	-	-	-
Chad .....	3,325	-	-	-	-	-	-	-	-	-
China .....	-	-	-	-	-	-	-	-	-	-
Colombia .....	15,087	-	-	-	-	-	-	-	-	-
Congo (Brazzaville) .....	-	-	-	-	-	-	-	-	-	-
Denmark .....	-	-	-	-	-	-	-	-	-	-
Egypt .....	-	-	-	-	-	-	-	-	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-	-
France .....	-	-	-	-	-	-	-	-	-	-
Gabon .....	-	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-	-
Guatemala .....	238	-	-	-	-	-	-	-	-	-
India .....	-	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-	-
Italy .....	-	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-	-	-	-	-	-	-	-
Latvia .....	-	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-	-
Mexico .....	40,301	-	80	-	-	-	-	-	1	1
Netherlands .....	-	-	-	1,097	-	-	-	-	-	-
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-	-
Norway .....	591	-	-	432	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-	-
Portugal .....	-	-	-	-	-	-	-	-	-	-
Russia .....	-	-	-	13,101	-	-	-	-	-	-
Spain .....	-	-	47	460	-	-	-	-	270	270
Sweden .....	-	-	-	-	-	-	-	-	-	-
Syria .....	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	361	-	-	95	-	-	-	-	-	-
United Kingdom .....	905	-	-	101	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-	-
Other .....	0	886	0	648	-	-	-	-	15	15
<b>Total</b> .....	<b>186,383</b>	<b>1,035</b>	<b>145</b>	<b>23,041</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>582</b>	<b>582</b>
<b>Persian Gulf<sup>3</sup></b> .....	<b>49,811</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

See footnotes at end of table.

**Table 47. PAD District 3 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2015**  
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
<b>OPEC</b> .....	<b>95</b>	—	—	—	—	—	—	—	—	—	—
Algeria .....	—	—	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	65	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	17	—	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	13	—	—	—	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	<b>586</b>	—	<b>32</b>	<b>179</b>	—	—	—	—	<b>315</b>	—	<b>315</b>
Argentina .....	—	—	—	86	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—	—	—
Belgium .....	58	—	—	—	—	—	—	—	6	—	6
Brazil .....	131	—	32	—	—	—	—	—	—	—	—
Brunei .....	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—	—	—
Canada .....	—	—	—	—	—	—	—	—	—	—	—
Chad .....	—	—	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	—	—	—	—	—
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	111	—	111
Guatemala .....	—	—	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	93	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	—	—	—	—	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	—	—	—	—
Netherlands .....	377	—	—	—	—	—	—	—	82	—	82
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	25	—	25
Oman .....	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	2	—	2
Russia .....	—	—	—	—	—	—	—	—	10	—	10
Spain .....	—	—	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	79	—	79
Syria .....	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—
Other .....	20	—	0	0	—	—	—	—	0	—	0
<b>Total</b> .....	<b>681</b>	—	<b>32</b>	<b>179</b>	—	—	—	—	<b>315</b>	—	<b>315</b>
<b>Persian Gulf<sup>3</sup></b> .....	<b>82</b>	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

**Table 47. PAD District 3 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2015**  
(Thousand Barrels) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
<b>OPEC</b> .....	—	—	—	—	224	—	—	—	—
Algeria .....	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	79	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	145	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—
<b>Non-OPEC</b> .....	—	—	—	—	968	413	3	1,622	2,038
Argentina .....	—	—	—	—	—	—	—	—	—
Aruba .....	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—
Bahamas .....	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	22	—	—	309	309
Brunei .....	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	—	—
Canada .....	—	—	—	—	120	93	—	—	93
Chad .....	—	—	—	—	—	—	—	—	—
China .....	—	—	—	—	—	—	—	—	—
Colombia .....	—	—	—	—	—	—	3	—	3
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	—	—	—	—
Gabon .....	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	—	—	—	—	—	—
India .....	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—	—
Korea, South .....	—	—	—	—	380	—	—	—	—
Latvia .....	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	—	—	—	—	—	—	—
Mexico .....	—	—	—	—	—	—	—	1,313	1,313
Netherlands .....	—	—	—	—	—	—	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—
Russia .....	—	—	—	—	—	—	—	—	—
Spain .....	—	—	—	—	—	—	—	—	—
Sweden .....	—	—	—	—	—	—	—	—	—
Syria .....	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	320	—	—	320
United Kingdom .....	—	—	—	—	—	—	—	—	—
Vietnam .....	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—
Other .....	—	—	—	—	446	0	0	0	0
<b>Total</b> .....	—	—	—	—	1,192	413	3	1,622	2,038
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	145	—	—	—	—

See footnotes at end of table.

**Table 47. PAD District 3 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2015**  
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks		Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
<b>OPEC</b> .....	<b>125</b>	<b>4</b>	—	—	—	<b>309</b>	—	<b>4,457</b>	<b>99,142</b>	<b>1,605</b>	<b>76</b>	<b>1,680</b>
Algeria .....	—	—	—	—	—	—	—	2,551	2,551	—	43	43
Angola .....	—	—	—	—	—	—	—	766	2,667	32	13	45
Ecuador .....	—	—	—	—	—	—	—	79	3,936	65	1	67
Iran .....	—	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	7,964	135	—	135
Kuwait .....	—	—	—	—	—	—	—	—	12,563	213	—	213
Libya .....	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	398	7	—	7
Qatar .....	—	—	—	—	—	309	—	374	374	—	6	6
Saudi Arabia .....	—	—	—	—	—	—	—	162	29,446	496	3	499
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	125	4	—	—	—	—	—	525	39,243	656	9	665
<b>Non-OPEC</b> .....	<b>1,703</b>	<b>560</b>	<b>59</b>	<b>283</b>	—	<b>663</b>	—	<b>28,497</b>	<b>120,195</b>	<b>1,554</b>	<b>483</b>	<b>2,037</b>
Argentina .....	98	452	—	—	—	5	—	788	788	—	13	13
Aruba .....	—	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	525	9	—	9
Bahamas .....	—	—	—	—	—	—	—	—	—	—	—	—
Bahrain .....	—	—	—	—	—	137	—	137	137	—	2	2
Belgium .....	—	—	—	—	—	5	—	2,605	2,605	—	44	44
Brazil .....	287	—	—	99	—	—	—	903	9,934	153	15	168
Brunei .....	—	—	—	—	—	—	—	—	—	—	—	—
Cameroon .....	—	—	—	—	—	—	—	191	191	—	3	3
Canada .....	49	59	—	—	—	—	—	1,294	22,628	362	22	384
Chad .....	—	—	—	—	—	—	—	—	3,325	56	—	56
China .....	—	—	28	—	—	—	—	28	28	—	0	0
Colombia .....	—	—	—	—	—	—	—	3	15,090	256	0	256
Congo (Brazzaville) .....	—	—	—	—	—	—	—	—	—	—	—	—
Denmark .....	—	—	—	—	—	—	—	—	—	—	—	—
Egypt .....	—	—	—	—	—	—	—	—	—	—	—	—
Equatorial Guinea .....	—	—	—	—	—	—	—	—	—	—	—	—
Estonia .....	—	—	—	—	—	—	—	—	—	—	—	—
Finland .....	—	—	—	—	—	4	—	4	4	—	0	0
France .....	—	49	—	—	—	5	—	54	54	—	1	1
Gabon .....	—	—	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	8	—	119	119	—	2	2
Guatemala .....	—	—	—	—	—	—	—	—	238	4	—	4
India .....	—	—	1	—	—	—	—	1	1	—	0	0
Indonesia .....	—	—	—	—	—	—	—	93	93	—	2	2
Italy .....	—	—	—	—	—	11	—	13	13	—	0	0
Korea, South .....	474	—	—	—	—	424	—	1,278	1,278	—	22	22
Latvia .....	—	—	—	—	—	—	—	—	—	—	—	—
Lithuania .....	—	—	—	—	—	—	—	—	—	—	—	—
Malaysia .....	—	—	30	—	—	—	—	30	30	—	1	1
Mexico .....	474	—	—	—	—	—	—	1,868	42,169	683	32	715
Netherlands .....	91	—	—	—	—	—	—	1,647	1,647	—	28	28
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	457	1,048	10	8	18
Oman .....	—	—	—	—	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	2	2	—	0	0
Russia .....	—	—	—	—	—	—	—	13,113	13,113	—	222	222
Spain .....	—	—	—	152	—	—	—	929	929	—	16	16
Sweden .....	—	—	—	—	—	7	—	86	86	—	1	1
Syria .....	—	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	415	776	6	7	13
United Kingdom .....	70	—	—	16	—	21	—	208	1,113	15	4	19
Vietnam .....	—	—	—	—	—	—	—	—	—	—	—	—
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—	—
Yemen .....	—	—	—	—	—	—	—	—	—	—	—	—
Other .....	160	0	0	16	—	36	—	2,231	2,231	0	38	38
<b>Total</b> .....	<b>1,828</b>	<b>564</b>	<b>59</b>	<b>283</b>	—	<b>972</b>	—	<b>32,954</b>	<b>219,337</b>	<b>3,159</b>	<b>559</b>	<b>3,718</b>
<b>Persian Gulf<sup>3</sup></b> .....	—	—	—	—	—	<b>446</b>	—	<b>673</b>	<b>50,484</b>	<b>844</b>	<b>11</b>	<b>856</b>

— = No Data Reported.

<sup>1</sup> Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."



**Table 48. PAD District 4 and 5 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2015**  
(Thousand Barrels)

Country of Origin	Crude Oil <sup>1,2</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils <sup>1</sup>	Finished Motor Gasoline			Motor Gasoline Blending Components				
					Reform-ulated	Conven-tional	Total	Reform-ulated	Conven-tional	Total		
PAD District 4												
	OPEC	-	-	-	-	-	-	-	-	-		
	Algeria	-	-	-	-	-	-	-	-	-		
	Angola	-	-	-	-	-	-	-	-	-		
	Ecuador	-	-	-	-	-	-	-	-	-		
	Iran	-	-	-	-	-	-	-	-	-		
	Iraq	-	-	-	-	-	-	-	-	-		
	Kuwait	-	-	-	-	-	-	-	-	-		
	Libya	-	-	-	-	-	-	-	-	-		
	Nigeria	-	-	-	-	-	-	-	-	-		
	Qatar	-	-	-	-	-	-	-	-	-		
	Saudi Arabia	-	-	-	-	-	-	-	-	-		
	United Arab Emirates	-	-	-	-	-	-	-	-	-		
	Venezuela	-	-	-	-	-	-	-	-	-		
	Non-OPEC	17,246	-	678	-	-	3	3	-	7	7	
	Canada	17,246	-	678	-	-	3	3	-	7	7	
	Other	0	-	0	-	-	0	0	-	0	0	
	Total	17,246	-	678	-	-	3	3	-	7	7	
	PAD District 5											
		OPEC	40,380	-	-	1,704	-	-	-	-	-	-
		Algeria	-	-	-	1,320	-	-	-	-	-	-
		Angola	2,899	-	-	-	-	-	-	-	-	-
		Ecuador	12,405	-	-	384	-	-	-	-	-	-
		Iran	-	-	-	-	-	-	-	-	-	-
		Iraq	4,305	-	-	-	-	-	-	-	-	-
Kuwait		2,318	-	-	-	-	-	-	-	-	-	
Libya		-	-	-	-	-	-	-	-	-	-	
Nigeria		-	-	-	-	-	-	-	-	-	-	
Qatar		-	-	-	-	-	-	-	-	-	-	
Saudi Arabia		17,281	-	-	-	-	-	-	-	-	-	
United Arab Emirates		602	-	-	-	-	-	-	-	-	-	
Venezuela		570	-	-	-	-	-	-	-	-	-	
Non-OPEC		22,704	-	225	2,340	-	84	84	-	639	639	
Argentina		1,629	-	-	-	-	-	-	-	-	-	
Aruba		-	-	-	-	-	-	-	-	-	-	
Australia		-	-	-	-	-	-	-	-	-	-	
Brazil		1,000	-	-	-	-	-	-	-	-	-	
Brunei		-	-	-	-	-	-	-	-	-	-	
Canada		12,900	-	120	352	-	84	84	-	599	599	
China		-	-	-	-	-	-	-	-	-	-	
Colombia		4,265	-	-	-	-	-	-	-	-	-	
Finland		-	-	-	-	-	-	-	-	-	-	
Germany		-	-	-	-	-	-	-	-	-	-	
Indonesia	454	-	-	-	-	-	-	-	-	-		
Japan	-	-	-	-	-	-	-	-	-	-		
Korea, South	-	-	-	-	-	-	-	-	40	40		
Malaysia	182	-	-	-	-	-	-	-	-	-		
Mexico	-	-	-	-	-	-	-	-	-	-		
Netherlands	-	-	-	-	-	-	-	-	-	-		
Netherlands Antilles	-	-	-	-	-	-	-	-	-	-		
Oman	-	-	-	-	-	-	-	-	-	-		
Papua New Guinea	-	-	-	-	-	-	-	-	-	-		
Peru	-	-	105	-	-	-	-	-	-	-		
Singapore	-	-	-	-	-	-	-	-	-	-		
Sweden	-	-	-	-	-	-	-	-	-	-		
Taiwan	-	-	-	-	-	-	-	-	-	-		
United Kingdom	-	-	-	371	-	-	-	-	-	-		
Vietnam	195	-	-	-	-	-	-	-	-	-		
Virgin Islands, U.S.	-	-	-	-	-	-	-	-	-	-		
Other	2,079	-	0	1,617	-	0	0	-	0	0		
Total	63,084	-	225	4,044	-	84	84	-	639	639		
Persian Gulf <sup>3</sup>	24,506	-	-	-	-	-	-	-	-	-		

See footnotes at end of table.

**Table 48. PAD District 4 and 5 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2015**  
(Thousand Barrels) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil				
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	Total
<b>PAD District 4</b>											
<b>OPEC</b> .....	-	-	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	-	-	-	-	-	-	12	-	-	-	12
Canada .....	-	-	-	-	-	-	12	-	-	-	12
Other .....	-	-	-	-	-	-	0	-	-	-	0
<b>Total</b> .....	-	-	-	-	-	-	12	-	-	-	12
<b>PAD District 5</b>											
<b>OPEC</b> .....	-	-	-	-	-	-	-	-	108	-	108
Algeria .....	-	-	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	108	-	108
Libya .....	-	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	-	-	-	89	333	-	772	3	955	-	1,730
Argentina .....	-	-	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-	-	-
Canada .....	-	-	-	89	-	-	441	3	33	-	477
China .....	-	-	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-	-	-
Japan .....	-	-	-	-	-	-	331	-	-	-	331
Korea, South .....	-	-	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	-	-	-	-	-	-	-
Netherlands .....	-	-	-	-	-	-	-	-	-	-	-
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-	-	-
Papua New Guinea .....	-	-	-	-	-	-	-	-	-	-	-
Peru .....	-	-	-	-	-	-	-	-	-	-	-
Singapore .....	-	-	-	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-	-	-
Taiwan .....	-	-	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-	-
Other .....	-	-	-	0	333	-	0	0	922	-	922
<b>Total</b> .....	-	-	-	89	333	-	772	3	1,063	-	1,838
<b>Persian Gulf<sup>3</sup></b> .....	-	-	-	-	-	-	-	-	108	-	108

See footnotes at end of table.

**Table 48. PAD District 4 and 5 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2015**  
(Thousand Barrels) — Continued

Country of Origin			Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil			
						Less than 0.31 % sulfur	0.31 to 1.00 % sulfur	Greater than 1.00 % sulfur	Total
	PAD District 4								
OPEC .....	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-
Non-OPEC .....	-	3	-	-	-	-	42	-	42
Canada .....	-	3	-	-	-	-	42	-	42
Other .....	-	0	-	-	-	-	0	-	0
Total .....	-	3	-	-	-	-	42	-	42
	PAD District 5								
OPEC .....	-	-	-	-	-	-	-	-	-
Algeria .....	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	-	-	-	-	-	-
United Arab Emirates .....	-	-	-	-	-	-	-	-	-
Venezuela .....	-	-	-	-	-	-	-	-	-
Non-OPEC .....	-	-	-	1,492	-	65	80	2,175	2,320
Argentina .....	-	-	-	-	-	-	-	-	-
Aruba .....	-	-	-	-	-	-	-	-	-
Australia .....	-	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	-	-	-	-	-
Brunei .....	-	-	-	-	-	-	-	-	-
Canada .....	-	-	-	-	-	65	80	179	324
China .....	-	-	-	-	-	-	-	-	-
Colombia .....	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-
Germany .....	-	-	-	-	-	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-	-
Japan .....	-	-	-	-	-	-	-	-	-
Korea, South .....	-	-	-	1,492	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-
Mexico .....	-	-	-	-	-	-	-	1,648	1,648
Netherlands .....	-	-	-	-	-	-	-	-	-
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-	-
Papua New Guinea .....	-	-	-	-	-	-	-	-	-
Peru .....	-	-	-	-	-	-	-	-	-
Singapore .....	-	-	-	-	-	-	-	-	-
Sweden .....	-	-	-	-	-	-	-	-	-
Taiwan .....	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	-	-	-	-	-	-	-	-
Vietnam .....	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-
Other .....	-	-	-	0	-	0	0	348	348
Total .....	-	-	-	1,492	-	65	80	2,175	2,320
Persian Gulf <sup>3</sup> .....	-	-	-	-	-	-	-	-	-

See footnotes at end of table.

**Table 48. PAD District 4 and 5 - Year-to-Date Imports of Crude Oil and Petroleum Products by Country of Origin, January-February 2015**  
(Thousand Barrels) — Continued

Country of Origin	Petrochemical Feedstocks									Daily Average		
	Naphtha	Other Oils								Crude Oil	Products	Total
	PAD District 4											
OPEC .....	—	—	—	—	—	—	—	—	—	—	—	—
Algeria .....	—	—	—	—	—	—	—	—	—	—	—	—
Angola .....	—	—	—	—	—	—	—	—	—	—	—	—
Ecuador .....	—	—	—	—	—	—	—	—	—	—	—	—
Iran .....	—	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	—	—	—	—
Kuwait .....	—	—	—	—	—	—	—	—	—	—	—	—
Libya .....	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	—	—	—	—	—	—	—	—	—	—
Venezuela .....	—	—	—	—	—	—	—	—	—	—	—	—
Non-OPEC .....	—	—	—	—	134	—	3	882	18,128	292	15	307
Canada .....	—	—	—	—	134	—	3	882	18,128	292	15	307
Other .....	—	—	—	—	0	—	0	0	0	0	0	0
Total .....	—	—	—	—	134	—	3	882	18,128	292	15	307
	PAD District 5											
OPEC .....	—	—	—	—	—	38	—	1,850	42,230	684	31	716
Algeria .....	—	—	—	—	—	—	—	1,320	1,320	—	22	22
Angola .....	—	—	—	—	—	—	—	—	2,899	49	—	49
Ecuador .....	—	—	—	—	—	—	—	384	12,789	210	7	217
Iran .....	—	—	—	—	—	—	—	—	—	—	—	—
Iraq .....	—	—	—	—	—	—	—	—	4,305	73	—	73
Kuwait .....	—	—	—	—	—	—	—	108	2,426	39	2	41
Libya .....	—	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—	—
Qatar .....	—	—	—	—	—	38	—	38	38	—	1	1
Saudi Arabia .....	—	—	—	—	—	—	—	—	17,281	293	—	293
United Arab Emirates .....	—	—	—	—	—	—	—	—	602	10	—	10
Venezuela .....	—	—	—	—	—	—	—	—	570	10	—	10
Non-OPEC .....	119	—	58	56	270	30	—	9,785	32,489	385	166	551
Argentina .....	—	—	—	—	—	—	—	—	1,629	28	—	28
Aruba .....	—	—	—	—	—	—	—	—	—	—	—	—
Australia .....	—	—	—	—	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	—	—	—	—	1,000	17	—	17
Brunei .....	—	—	—	—	—	—	—	—	—	—	—	—
Canada .....	—	—	—	56	159	9	—	2,269	15,169	219	38	257
China .....	—	—	57	—	—	—	—	57	57	—	1	1
Colombia .....	—	—	—	—	32	—	—	32	4,297	72	1	73
Finland .....	—	—	—	—	—	—	—	—	—	—	—	—
Germany .....	—	—	—	—	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—	454	8	—	8
Japan .....	—	—	1	—	—	—	—	332	332	—	6	6
Korea, South .....	119	—	—	—	—	21	—	1,672	1,672	—	28	28
Malaysia .....	—	—	—	—	—	—	—	—	182	3	—	3
Mexico .....	—	—	—	—	—	—	—	1,648	1,648	—	28	28
Netherlands .....	—	—	—	—	—	—	—	—	—	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—	—
Oman .....	—	—	—	—	—	—	—	—	—	—	—	—
Papua New Guinea .....	—	—	—	—	—	—	—	—	—	—	—	—
Peru .....	—	—	—	—	—	—	—	105	105	—	2	2
Singapore .....	—	—	—	—	—	—	—	333	333	—	6	6
Sweden .....	—	—	—	—	—	—	—	—	—	—	—	—
Taiwan .....	—	—	—	—	—	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	—	—	371	371	—	6	6
Vietnam .....	—	—	—	—	—	—	—	—	195	3	—	3
Virgin Islands, U.S. ....	—	—	—	—	—	—	—	—	—	—	—	—
Other .....	0	—	0	0	79	0	—	2,966	5,045	35	50	85
Total .....	119	—	58	56	270	68	—	11,635	74,719	1,069	197	1,266
Persian Gulf <sup>3</sup> .....	—	—	—	—	—	38	—	146	24,652	415	2	418

— = No Data Reported.

<sup>1</sup> Crude oil and unfinished oils are reported by PAD District of processing; all other products are reported by PAD District of Entry.

<sup>2</sup> Includes crude oil imported for storage in the Strategic Petroleum Reserve.

<sup>3</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: Energy Information Administration (EIA) Form EIA-814, "Monthly Imports Report."

**Table 49. Exports of Crude Oil and Petroleum Products by PAD District, February 2015**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>1</sup></b> .....	<b>2,246</b>	<b>3,015</b>	<b>6,288</b>	<b>434</b>	<b>–</b>	<b>11,984</b>	<b>428</b>
<b>Natural Gas Plant Liquids and Liquefied</b>							
<b>Refinery Gases</b> .....	<b>927</b>	<b>8,648</b>	<b>18,353</b>	<b>183</b>	<b>461</b>	<b>28,570</b>	<b>1,020</b>
Pentanes Plus .....	36	6,021	24	89	72	6,243	223
Liquefied Petroleum Gases .....	890	2,627	18,328	94	388	22,328	797
Ethane/Ethylene .....	–	1,989	–	–	–	1,989	71
Propane/Propylene .....	731	161	17,265	–	363	18,520	661
Normal Butane/Butylene .....	159	470	884	92	18	1,622	58
Isobutane/Isobutylene .....	0	7	179	2	8	197	7
<b>Other Liquids</b> .....	<b>567</b>	<b>653</b>	<b>11,328</b>	<b>1</b>	<b>378</b>	<b>12,927</b>	<b>462</b>
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons .....	325	324	2,417	0	42	3,108	111
Hydrogen .....	–	–	–	–	–	–	–
Oxygenates (excluding Fuel Ethanol) .....	1	0	1,052	–	1	1,054	38
Methyl Tertiary Butyl Ether (MTBE) .....	0	–	548	–	0	548	20
Other Oxygenates .....	1	0	504	–	1	506	18
Renewable Fuels (including Fuel Ethanol) ...	324	324	1,365	0	41	2,054	73
Fuel Ethanol .....	324	323	1,365	0	18	2,031	73
Biomass-Based Diesel .....	0	1	0	–	22	23	1
Other Renewable Diesel .....	–	–	–	–	–	–	–
Other Renewable Fuels .....	–	–	–	–	–	–	–
Other Hydrocarbons .....	–	–	–	–	–	–	–
Unfinished Oils .....	4	7	6,069	0	193	6,274	224
Naphthas and Lighter .....	4	7	4,843	0	193	5,048	180
Kerosene and Light Gas Oils .....	–	–	1,225	–	–	1,225	44
Heavy Gas Oils .....	–	–	–	–	–	–	–
Residuum .....	–	–	–	–	–	–	–
Motor Gasoline Blend.Comp. (MGBC) .....	238	321	2,843	–	143	3,545	127
Reformulated .....	2	–	91	–	–	93	3
Conventional .....	235	321	2,752	–	143	3,452	123
Aviation Gasoline Blend. Comp. ....	–	–	–	–	–	–	–
<b>Finished Petroleum Products</b> .....	<b>3,391</b>	<b>1,486</b>	<b>63,078</b>	<b>21</b>	<b>10,108</b>	<b>78,084</b>	<b>2,789</b>
Finished Motor Gasoline .....	18	36	13,948	–	1,311	15,312	547
Reformulated .....	–	–	–	–	–	–	–
Conventional .....	18	36	13,948	–	1,311	15,312	547
Finished Aviation Gasoline .....	–	–	–	–	–	–	–
Kerosene-Type Jet Fuel .....	15	383	4,019	–	964	5,382	192
Kerosene .....	2	31	484	–	159	677	24
Distillate Fuel Oil .....	1,015	49	22,758	0	2,972	26,794	957
15 ppm sulfur and under <sup>2</sup> .....	288	2	19,143	0	1,205	20,638	737
Greater than 15 ppm to 500 ppm sulfur <sup>2</sup> .....	727	37	1,032	–	933	2,729	97
Greater than 500 ppm sulfur .....	0	10	2,582	–	834	3,426	122
Residual Fuel Oil .....	1,053	380	7,412	12	1,256	10,112	361
Naphtha for Petro. Feed. Use .....	–	–	–	–	–	–	–
Other Oils for Petro. Feed. Use .....	–	–	–	–	–	–	–
Special Naphthas .....	–	–	–	–	–	–	–
Lubricants .....	170	133	2,132	8	295	2,737	98
Waxes .....	64	21	19	0	5	110	4
Petroleum Coke .....	673	372	12,126	1	3,086	16,258	581
Asphalt and Road Oil .....	360	81	177	0	58	677	24
Miscellaneous Products .....	21	0	3	0	2	26	1
<b>Total</b> .....	<b>7,132</b>	<b>13,802</b>	<b>99,048</b>	<b>639</b>	<b>10,946</b>	<b>131,566</b>	<b>4,699</b>

– = No Data Reported.

<sup>1</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

<sup>2</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Note: Totals may not equal sum of components due to independent rounding.

Source: The U.S. Census Bureau.

**Table 50. Year-to-Date Exports of Crude Oil and Petroleum Products by PAD District, January-February 2015**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Crude Oil<sup>1</sup></b> .....	<b>5,115</b>	<b>7,129</b>	<b>14,063</b>	<b>905</b>	<b>1</b>	<b>27,213</b>	<b>461</b>
<b>Natural Gas Plant Liquids and Liquefied</b>							
<b>Refinery Gases</b> .....	<b>1,653</b>	<b>16,395</b>	<b>33,552</b>	<b>431</b>	<b>1,616</b>	<b>53,646</b>	<b>909</b>
Pentanes Plus .....	351	11,262	63	227	176	12,079	205
Liquefied Petroleum Gases .....	1,302	5,133	33,488	204	1,440	41,567	705
Ethane/Ethylene .....	—	4,074	—	—	—	4,074	69
Propane/Propylene .....	1,138	318	31,524	3	833	33,817	573
Normal Butane/Butylene .....	160	722	1,649	195	597	3,324	56
Isobutane/Isobutylene .....	4	19	315	6	9	353	6
<b>Other Liquids</b> .....	<b>661</b>	<b>1,821</b>	<b>26,227</b>	<b>12</b>	<b>756</b>	<b>29,477</b>	<b>500</b>
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons .....	405	752	5,321	3	116	6,598	112
Hydrogen .....	—	—	—	—	—	—	—
Oxygenates (excluding Fuel Ethanol) .....	2	0	2,879	0	3	2,884	49
Methyl Tertiary Butyl Ether (MTBE) .....	0	—	1,732	—	0	1,733	29
Other Oxygenates .....	2	0	1,146	0	3	1,152	20
Renewable Fuels (including Fuel Ethanol) ...	403	752	2,442	3	114	3,714	63
Fuel Ethanol .....	402	751	2,442	3	70	3,668	62
Biomass-Based Diesel .....	0	1	0	—	44	45	1
Other Renewable Diesel .....	—	—	—	—	—	—	—
Other Renewable Fuels .....	—	—	—	—	—	—	—
Other Hydrocarbons .....	—	—	—	—	—	—	—
Unfinished Oils .....	12	16	13,437	0	253	13,718	233
Naphthas and Lighter .....	12	16	9,687	0	253	9,968	169
Kerosene and Light Gas Oils .....	—	—	3,750	—	—	3,750	64
Heavy Gas Oils .....	—	—	—	—	—	—	—
Residuum .....	—	—	—	—	—	—	—
Motor Gasoline Blend.Comp. (MGBC) .....	245	1,053	7,469	9	386	9,161	155
Reformulated .....	3	0	141	—	0	145	2
Conventional .....	241	1,053	7,327	9	386	9,016	153
Aviation Gasoline Blend. Comp. ....	—	—	—	—	—	—	—
<b>Finished Petroleum Products</b> .....	<b>5,118</b>	<b>4,315</b>	<b>131,469</b>	<b>44</b>	<b>21,869</b>	<b>162,816</b>	<b>2,760</b>
Finished Motor Gasoline .....	51	83	29,114	1	3,000	32,249	547
Reformulated .....	—	—	—	—	—	—	—
Conventional .....	51	83	29,114	1	3,000	32,249	547
Finished Aviation Gasoline .....	—	—	—	—	—	—	—
Kerosene-Type Jet Fuel .....	92	1,370	9,777	—	1,551	12,790	217
Kerosene .....	4	535	667	—	164	1,369	23
Distillate Fuel Oil .....	1,397	167	51,553	0	7,271	60,388	1,024
15 ppm sulfur and under <sup>2</sup> .....	294	3	42,465	0	4,536	47,298	802
Greater than 15 ppm to 500 ppm sulfur <sup>2</sup> .....	1,102	148	3,467	—	1,580	6,298	107
Greater than 500 ppm sulfur .....	0	15	5,621	—	1,155	6,791	115
Residual Fuel Oil .....	1,621	1,347	13,439	21	2,227	18,655	316
Naphtha for Petro. Feed. Use .....	—	—	—	—	—	—	—
Other Oils for Petro. Feed. Use .....	—	—	—	—	—	—	—
Special Naphthas .....	—	—	—	—	—	—	—
Lubricants .....	311	237	3,696	19	510	4,773	81
Waxes .....	145	37	43	1	9	234	4
Petroleum Coke .....	950	419	22,833	1	7,030	31,232	529
Asphalt and Road Oil .....	509	121	333	1	105	1,070	18
Miscellaneous Products .....	40	0	13	0	2	55	1
<b>Total</b> .....	<b>12,547</b>	<b>29,661</b>	<b>205,311</b>	<b>1,392</b>	<b>24,241</b>	<b>273,152</b>	<b>4,630</b>

— = No Data Reported.

<sup>1</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

<sup>2</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Note: Totals may not equal sum of components due to independent rounding.

Source: The U.S. Census Bureau.

**Table 51. Exports of Crude Oil and Petroleum Products by Destination, February 2015**  
(Thousand Barrels)

Destination	Crude Oil <sup>1</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
Argentina .....	—	—	—	—	—	21	21	—	—	—
Australia .....	—	0	2	0	—	—	—	—	—	—
Bahamas .....	—	0	31	—	—	41	41	—	0	0
Bahrain .....	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	1	573	—	—	—	—	—	0	0
Belize .....	—	0	—	—	—	—	—	—	0	0
Brazil .....	—	5	1,722	627	—	168	168	—	230	230
Canada .....	11,454	6,192	2,878	8	—	196	196	—	743	743
Cayman Islands .....	—	—	10	—	—	—	—	—	—	—
Chile .....	—	0	575	0	—	328	328	—	—	—
China .....	—	0	2,640	319	—	7	7	—	0	0
Colombia .....	—	3	0	690	—	1,117	1,117	—	—	—
Costa Rica .....	—	—	73	—	—	579	579	—	0	0
Denmark .....	—	—	—	—	—	—	—	—	—	—
Dominican Republic .....	—	0	550	0	—	15	15	—	0	0
Ecuador .....	—	0	513	0	—	2,374	2,374	—	—	—
Egypt .....	—	0	130	0	—	—	—	—	—	—
El Salvador .....	—	—	—	—	—	219	219	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—
France .....	—	—	—	646	—	0	0	50	0	50
Germany .....	—	—	—	0	—	0	0	—	—	—
Ghana .....	—	—	—	—	—	—	—	—	—	—
Gibraltar .....	—	—	—	—	—	—	—	—	—	—
Greece .....	—	—	—	—	—	0	0	—	—	—
Guatemala .....	—	0	125	—	—	505	505	—	—	—
Honduras .....	—	—	562	—	—	342	342	—	—	—
Hong Kong .....	—	—	—	0	—	—	—	—	—	—
India .....	—	0	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	1	1	—	—	—
Ireland .....	—	—	—	—	—	—	—	—	—	—
Israel .....	—	—	—	2	—	121	121	40	0	40
Italy .....	—	—	—	—	—	—	—	—	—	—
Jamaica .....	—	—	86	—	—	0	0	—	—	—
Japan .....	—	—	2,070	0	—	1	1	—	—	—
Korea, South .....	—	2	544	155	—	0	0	—	0	0
Lebanon .....	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	13	2,107	318	—	7,735	7,735	1	2,401	2,401
Montenegro .....	—	—	—	—	—	—	—	—	—	—
Morocco .....	—	—	291	—	—	—	—	—	—	—
Mozambique .....	—	—	—	—	—	—	—	—	—	—
Netherlands .....	—	24	672	601	—	0	0	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—
New Zealand .....	—	0	—	—	—	—	—	—	0	0
Nicaragua .....	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	64	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	—	—	—	—
Pakistan .....	—	—	—	—	—	—	—	—	—	—
Panama .....	—	—	2,721	—	—	1,475	1,475	—	—	—
Peru .....	—	0	—	—	—	50	50	—	74	74
Philippines .....	—	—	—	0	—	—	—	—	—	—
Portugal .....	—	—	286	—	—	—	—	—	—	—
Puerto Rico .....	—	0	1	0	—	3	3	—	—	—
Romania .....	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	0	—	—	—	—	—	—
Serbia .....	—	—	—	—	—	—	—	—	—	—
Singapore .....	—	—	1,731	17	—	4	4	—	—	—
South Africa .....	—	—	114	—	—	0	0	—	—	—
Spain .....	—	—	—	0	—	—	—	—	—	—
Switzerland .....	531	—	246	—	—	—	—	—	—	—
Taiwan .....	—	0	—	—	—	—	—	—	—	—
Thailand .....	—	—	—	0	—	—	—	—	—	—
Trinidad and Tobago .....	—	0	—	—	—	0	0	0	0	0
Turkey .....	—	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	0	1	—	—	—	—	—	—
United Kingdom .....	—	—	720	0	—	1	1	—	—	—
Venezuela .....	—	—	—	1,861	—	1	1	—	—	—
Other .....	0	3	291	1,029	—	8	8	2	4	7
<b>Total .....</b>	<b>11,984</b>	<b>6,243</b>	<b>22,328</b>	<b>6,274</b>	<b>—</b>	<b>15,312</b>	<b>15,312</b>	<b>93</b>	<b>3,452</b>	<b>3,545</b>

See footnotes at end of table.



**Table 51. Exports of Crude Oil and Petroleum Products by Destination, February 2015**  
(Thousand Barrels) — Continued

Destination	Oxygenates		Renewable Fuels				Distillate Fuel Oil <sup>2</sup>				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
Argentina .....	—	—	0	—	—	—	681	101	75	—	857
Australia .....	—	—	0	—	—	—	0	—	—	—	0
Bahamas .....	—	0	—	—	—	—	147	—	—	—	147
Bahrain .....	—	—	—	—	—	—	—	—	—	—	—
Belgium .....	7	—	0	—	—	—	282	—	275	—	557
Belize .....	—	—	—	—	—	—	—	—	—	—	—
Brazil .....	—	0	567	—	—	—	2,772	250	—	—	3,023
Canada .....	—	0	346	23	—	—	1	936	21	—	959
Cayman Islands .....	—	—	—	—	—	—	1	—	—	—	1
Chile .....	—	—	8	—	—	—	3,104	559	—	—	3,663
China .....	—	0	0	—	—	—	2	0	—	—	2
Colombia .....	—	—	0	—	—	—	1,791	—	285	—	2,076
Costa Rica .....	—	0	0	0	—	—	302	—	—	—	302
Denmark .....	—	—	—	—	—	—	—	—	—	—	—
Dominican Republic .....	—	—	0	—	—	—	37	215	—	—	252
Ecuador .....	—	—	0	—	—	—	—	—	—	—	—
Egypt .....	—	—	0	—	—	—	—	—	—	—	—
El Salvador .....	—	—	—	—	—	—	5	—	205	—	210
Finland .....	—	0	—	—	—	—	—	—	—	—	—
France .....	—	0	—	—	—	—	1,259	—	—	—	1,259
Germany .....	—	—	0	—	—	—	—	—	—	—	—
Ghana .....	—	—	—	—	—	—	—	—	—	—	—
Gibraltar .....	—	—	—	—	—	—	946	—	—	—	946
Greece .....	—	—	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	0	—	—	—	247	—	238	—	484
Honduras .....	—	—	—	—	—	—	—	—	343	—	343
Hong Kong .....	—	0	—	—	—	—	—	—	—	—	—
India .....	0	0	403	—	—	—	0	—	—	—	0
Indonesia .....	0	0	—	—	—	—	—	—	—	—	—
Ireland .....	—	—	0	—	—	—	—	—	—	—	—
Israel .....	—	0	—	—	—	—	172	—	—	—	172
Italy .....	—	—	0	—	—	—	—	—	—	—	—
Jamaica .....	—	—	0	—	—	—	0	—	60	—	60
Japan .....	—	503	0	—	—	—	0	—	—	—	0
Korea, South .....	—	0	108	—	—	—	—	—	—	—	—
Lebanon .....	—	—	—	—	—	—	0	—	—	—	0
Mexico .....	526	1	35	0	—	—	3,419	12	1	—	3,432
Montenegro .....	—	—	—	—	—	—	—	—	—	—	—
Morocco .....	—	—	—	—	—	—	—	—	—	—	—
Mozambique .....	—	—	—	—	—	—	—	—	—	—	—
Netherlands .....	—	—	51	—	—	—	1,566	177	512	—	2,255
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—
New Zealand .....	—	—	—	—	—	—	—	—	—	—	—
Nicaragua .....	—	—	—	—	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	2	—	—	—	2
Pakistan .....	—	0	—	—	—	—	—	—	—	—	—
Panama .....	—	0	0	—	—	—	579	150	257	—	987
Peru .....	—	0	50	—	—	—	1,065	25	—	—	1,090
Philippines .....	—	0	174	—	—	—	—	—	—	—	—
Portugal .....	—	—	—	—	—	—	—	—	—	—	—
Puerto Rico .....	—	0	3	—	—	—	0	—	—	—	0
Romania .....	—	—	—	—	—	—	0	—	—	—	0
Saudi Arabia .....	—	0	1	—	—	—	—	—	—	—	—
Serbia .....	—	—	—	—	—	—	—	—	—	—	—
Singapore .....	—	0	41	—	—	—	0	—	821	—	821
South Africa .....	—	0	—	—	—	—	—	—	—	—	—
Spain .....	—	—	—	—	—	—	310	—	—	—	310
Switzerland .....	—	—	—	—	—	—	276	—	—	—	276
Taiwan .....	0	0	1	—	—	—	—	—	—	—	—
Thailand .....	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	—	—	—	—	—	—	—	—	—
Turkey .....	—	—	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	239	—	—	—	0	—	—	—	0
United Kingdom .....	—	0	0	—	—	—	1,207	304	0	—	1,510
Venezuela .....	—	—	—	—	—	—	—	—	—	—	—
Other .....	15	2	4	—	—	—	465	—	333	—	798
<b>Total .....</b>	<b>548</b>	<b>506</b>	<b>2,031</b>	<b>23</b>	<b>—</b>	<b>—</b>	<b>20,638</b>	<b>2,729</b>	<b>3,426</b>	<b>—</b>	<b>26,794</b>

See footnotes at end of table.

**Table 51. Exports of Crude Oil and Petroleum Products by Destination, February 2015**  
(Thousand Barrels) — Continued

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks	
							Naphtha	Other Oils
Argentina .....	0	—	—	31	—	—	—	—
Australia .....	—	—	—	—	—	0	—	—
Bahamas .....	—	—	—	41	—	0	—	—
Bahrain .....	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	—	—	—	—	—
Belize .....	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	—	—	38	—	—
Canada .....	189	—	—	1,039	—	2,994	—	—
Cayman Islands .....	—	—	—	—	—	—	—	—
Chile .....	—	—	—	308	—	—	—	—
China .....	0	—	—	—	—	—	—	—
Colombia .....	—	—	—	104	—	—	—	—
Costa Rica .....	0	—	—	118	—	0	—	—
Denmark .....	—	—	—	—	—	—	—	—
Dominican Republic .....	—	—	—	30	—	170	—	—
Ecuador .....	—	—	—	—	—	208	—	—
Egypt .....	—	—	—	—	—	804	—	—
El Salvador .....	0	—	—	—	—	163	—	—
Finland .....	—	—	—	—	—	—	—	—
France .....	—	—	—	—	—	387	—	—
Germany .....	0	—	—	—	—	—	—	—
Ghana .....	—	—	—	—	—	—	—	—
Gibraltar .....	—	—	—	173	—	—	—	—
Greece .....	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	16	—	741	—	—
Honduras .....	0	—	—	46	—	90	—	—
Hong Kong .....	1	—	—	—	—	0	—	—
India .....	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—
Ireland .....	—	—	—	—	—	—	—	—
Israel .....	—	—	—	331	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—
Jamaica .....	0	—	—	—	—	361	—	—
Japan .....	—	—	—	—	—	0	—	—
Korea, South .....	—	—	—	—	—	0	—	—
Lebanon .....	0	—	—	—	—	—	—	—
Mexico .....	1	—	—	1,000	—	251	—	—
Montenegro .....	—	—	—	—	—	—	—	—
Morocco .....	—	—	—	—	—	395	—	—
Mozambique .....	—	—	—	—	—	—	—	—
Netherlands .....	1	—	—	89	—	781	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—
New Zealand .....	—	—	—	—	—	—	—	—
Nicaragua .....	—	—	—	—	—	—	—	—
Nigeria .....	484	—	—	751	—	—	—	—
Norway .....	—	—	—	162	—	—	—	—
Pakistan .....	—	—	—	—	—	—	—	—
Panama .....	—	—	—	100	—	746	—	—
Peru .....	0	—	—	91	—	—	—	—
Philippines .....	—	—	—	—	—	0	—	—
Portugal .....	—	—	—	—	—	—	—	—
Puerto Rico .....	—	—	—	—	—	0	—	—
Romania .....	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—
Serbia .....	—	—	—	—	—	—	—	—
Singapore .....	—	—	—	—	—	1,359	—	—
South Africa .....	—	—	—	—	—	—	—	—
Spain .....	—	—	—	—	—	—	—	—
Switzerland .....	—	—	—	—	—	—	—	—
Taiwan .....	—	—	—	—	—	—	—	—
Thailand .....	—	—	—	—	—	0	—	—
Trinidad and Tobago .....	0	—	—	35	—	—	—	—
Turkey .....	—	—	—	—	—	—	—	—
United Arab Emirates .....	0	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	—	—	0	—	—
Venezuela .....	—	—	—	—	—	—	—	—
Other .....	1	—	—	917	—	624	—	—
<b>Total .....</b>	<b>677</b>	<b>—</b>	<b>—</b>	<b>5,382</b>	<b>—</b>	<b>10,112</b>	<b>—</b>	<b>—</b>

See footnotes at end of table.

**Table 51. Exports of Crude Oil and Petroleum Products by Destination, February 2015**  
(Thousand Barrels) — Continued

Destination	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Argentina .....	0	0	0	29	—	939	939	—	34	34
Australia .....	0	121	—	41	0	165	165	—	6	6
Bahamas .....	—	—	1	2	—	263	263	—	9	9
Bahrain .....	—	—	—	0	—	0	0	—	0	0
Belgium .....	0	132	0	243	0	1,513	1,513	—	54	54
Belize .....	—	—	—	0	—	0	0	—	0	0
Brazil .....	1	1,387	0	234	0	8,003	8,003	—	286	286
Canada .....	80	600	222	189	7	16,664	28,118	409	595	1,004
Cayman Islands .....	—	—	0	2	—	13	13	—	0	0
Chile .....	1	0	191	90	—	5,165	5,165	—	184	184
China .....	3	2,141	4	85	1	5,201	5,201	—	186	186
Colombia .....	0	0	0	103	1	4,095	4,095	—	146	146
Costa Rica .....	—	165	68	26	—	1,331	1,331	—	48	48
Denmark .....	0	182	—	0	—	182	182	—	6	6
Dominican Republic .....	0	175	—	29	—	1,222	1,222	—	44	44
Ecuador .....	0	0	—	88	—	3,182	3,182	—	114	114
Egypt .....	0	0	—	1	1	936	936	—	33	33
El Salvador .....	—	—	—	48	—	640	640	—	23	23
Finland .....	—	—	—	1	—	1	1	—	0	0
France .....	0	17	—	29	0	2,389	2,389	—	85	85
Germany .....	1	20	0	85	0	107	107	—	4	4
Ghana .....	—	—	0	0	—	0	0	—	0	0
Gibraltar .....	—	—	—	—	—	1,119	1,119	—	40	40
Greece .....	—	285	—	1	—	286	286	—	10	10
Guatemala .....	0	—	0	20	—	1,891	1,891	—	68	68
Honduras .....	—	—	—	10	—	1,392	1,392	—	50	50
Hong Kong .....	0	—	—	3	0	5	5	—	0	0
India .....	3	2,707	1	313	—	3,427	3,427	—	122	122
Indonesia .....	0	—	1	2	—	5	5	—	0	0
Ireland .....	—	—	—	0	—	0	0	—	0	0
Israel .....	0	323	—	4	—	992	992	—	35	35
Italy .....	0	1,139	—	35	0	1,174	1,174	—	42	42
Jamaica .....	—	—	0	17	0	525	525	—	19	19
Japan .....	1	1,973	0	7	5	4,562	4,562	—	163	163
Korea, South .....	0	0	1	6	1	818	818	—	29	29
Lebanon .....	—	113	—	1	—	114	114	—	4	4
Mexico .....	16	1,118	142	357	2	19,457	19,457	—	695	695
Montenegro .....	—	—	—	—	—	—	—	—	—	—
Morocco .....	—	582	—	1	—	1,269	1,269	—	45	45
Mozambique .....	—	—	—	0	—	0	0	—	0	0
Netherlands .....	1	95	0	24	3	4,596	4,596	—	164	164
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—
New Zealand .....	0	39	0	1	—	40	40	—	1	1
Nicaragua .....	—	—	—	4	—	4	4	—	0	0
Nigeria .....	—	—	0	2	—	1,301	1,301	—	46	46
Norway .....	—	95	0	0	0	260	260	—	9	9
Pakistan .....	—	—	—	0	0	0	0	—	0	0
Panama .....	—	—	32	14	0	6,076	6,076	—	217	217
Peru .....	0	0	0	74	0	1,430	1,430	—	51	51
Philippines .....	0	—	—	1	0	175	175	—	6	6
Portugal .....	0	229	—	0	—	515	515	—	18	18
Puerto Rico .....	0	—	0	12	—	20	20	—	1	1
Romania .....	—	—	—	0	—	0	0	—	0	0
Saudi Arabia .....	0	124	—	12	—	137	137	—	5	5
Serbia .....	—	—	—	—	—	—	—	—	—	—
Singapore .....	0	0	0	80	—	4,054	4,054	—	145	145
South Africa .....	—	—	0	123	0	238	238	—	8	8
Spain .....	0	553	—	2	—	865	865	—	31	31
Switzerland .....	0	—	—	0	0	521	1,052	19	19	38
Taiwan .....	1	0	1	5	0	8	8	—	0	0
Thailand .....	0	0	1	3	0	4	4	—	0	0
Trinidad and Tobago .....	—	—	—	18	—	54	54	—	2	2
Turkey .....	—	853	0	9	—	862	862	—	31	31
United Arab Emirates .....	0	0	1	72	0	315	315	—	11	11
United Kingdom .....	0	0	1	48	0	2,281	2,281	—	81	81
Venezuela .....	—	0	—	74	—	1,936	1,936	—	69	69
Other .....	2	1,090	10	57	5	4,843	4,842	—	177	177
<b>Total .....</b>	<b>110</b>	<b>16,258</b>	<b>677</b>	<b>2,737</b>	<b>26</b>	<b>119,582</b>	<b>131,566</b>	<b>428</b>	<b>4,271</b>	<b>4,699</b>

— = No Data Reported.

<sup>1</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

<sup>2</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under. Exports of distillate fuel oil with sulfur content greater than 500 ppm to 2000 ppm may include distillate fuel oil with sulfur content greater than 2000 ppm. This is due to product detail limitations in exports data received from the U.S. Census Bureau.

Note: Totals may not equal sum of components due to independent rounding.

Source: The U.S. Census Bureau.

**Table 52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-February 2015**  
(Thousand Barrels)

Destination	Crude Oil <sup>1</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
Argentina .....	—	—	0	—	—	39	39	—	—	—
Australia .....	—	0	2	0	—	300	300	—	—	—
Bahamas .....	—	0	62	160	—	87	87	—	151	151
Bahrain .....	—	—	—	—	—	—	—	—	—	—
Belgium .....	—	4	573	0	—	—	—	—	0	0
Belize .....	—	0	—	—	—	—	—	—	0	0
Brazil .....	—	5	2,274	1,367	—	463	463	—	859	859
Canada .....	26,682	11,963	5,544	18	—	375	375	—	2,553	2,553
Cayman Islands .....	—	—	10	—	—	18	18	—	—	—
Chile .....	—	0	1,673	162	—	1,092	1,092	—	—	—
China .....	—	1	3,730	420	—	8	8	—	0	0
Colombia .....	—	4	0	2,356	—	1,817	1,817	—	—	—
Costa Rica .....	—	0	73	—	—	1,270	1,270	—	0	0
Denmark .....	—	—	—	—	—	—	—	—	—	—
Dominican Republic .....	—	0	1,100	0	—	96	96	—	0	0
Ecuador .....	—	0	778	0	—	3,502	3,502	—	—	—
Egypt .....	—	0	130	0	—	—	—	—	—	—
El Salvador .....	—	—	—	—	—	498	498	—	—	—
Finland .....	—	—	—	—	—	—	—	—	—	—
France .....	—	18	611	1,909	—	0	0	99	0	100
Germany .....	—	0	—	0	—	5	5	—	—	—
Ghana .....	—	—	—	—	—	—	—	—	—	—
Gibraltar .....	—	—	—	—	—	—	—	—	—	—
Greece .....	—	—	577	—	—	0	0	—	—	—
Guatemala .....	—	1	525	0	—	1,487	1,487	—	—	—
Honduras .....	—	0	1,007	—	—	508	508	—	—	—
Hong Kong .....	—	0	—	0	—	—	—	—	—	—
India .....	—	0	0	0	—	—	—	—	—	—
Indonesia .....	—	—	—	0	—	2	2	—	—	—
Ireland .....	—	—	—	—	—	—	—	—	—	—
Israel .....	—	—	—	3	—	121	121	40	0	40
Italy .....	—	0	—	—	—	—	—	—	—	—
Jamaica .....	—	0	144	—	—	1	1	—	—	—
Japan .....	—	0	3,209	0	—	1	1	—	1	1
Korea, South .....	—	11	544	165	—	0	0	—	43	43
Lebanon .....	—	—	—	—	—	—	—	—	—	—
Mexico .....	—	20	6,084	885	—	15,584	15,584	2	5,122	5,124
Montenegro .....	—	—	—	—	—	—	—	—	—	—
Morocco .....	—	—	416	—	—	0	0	—	—	—
Mozambique .....	—	—	—	—	—	—	—	—	—	—
Netherlands .....	—	48	1,788	1,876	—	0	0	—	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—
New Zealand .....	—	0	—	—	—	—	—	—	0	0
Nicaragua .....	—	—	—	—	—	51	51	—	—	—
Nigeria .....	—	—	203	—	—	315	315	—	—	—
Norway .....	—	0	—	—	—	—	—	—	—	—
Pakistan .....	—	—	—	—	—	—	—	—	—	—
Panama .....	—	0	4,521	—	—	2,811	2,811	—	48	48
Peru .....	—	0	—	0	—	694	694	—	231	231
Philippines .....	—	—	—	0	—	1	1	—	—	—
Portugal .....	—	—	286	—	—	—	—	—	—	—
Puerto Rico .....	—	2	2	1	—	6	6	—	0	0
Romania .....	—	—	—	—	—	—	—	—	—	—
Saudi Arabia .....	—	—	—	5	—	—	—	—	—	—
Serbia .....	—	—	—	—	—	—	—	—	—	—
Singapore .....	—	—	1,731	18	—	4	4	—	—	—
South Africa .....	—	—	370	—	—	0	0	—	—	—
Spain .....	—	—	—	0	—	—	—	—	—	—
Switzerland .....	531	0	796	—	—	—	—	—	—	—
Taiwan .....	—	0	—	0	—	0	0	—	0	0
Thailand .....	—	—	—	0	—	—	—	0	0	0
Trinidad and Tobago .....	—	0	—	—	—	0	0	0	0	1
Turkey .....	—	—	—	—	—	—	—	—	—	—
United Arab Emirates .....	—	—	0	1	—	—	—	—	—	—
United Kingdom .....	—	—	1,809	0	—	1	1	—	—	—
Venezuela .....	—	—	—	2,781	—	1	1	—	0	0
Other .....	—	2	995	1,591	—	1,091	1,091	4	8	10
<b>Total .....</b>	<b>27,213</b>	<b>12,079</b>	<b>41,567</b>	<b>13,718</b>	<b>—</b>	<b>32,249</b>	<b>32,249</b>	<b>145</b>	<b>9,016</b>	<b>9,161</b>

See footnotes at end of table.

**Table 52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-February 2015**  
(Thousand Barrels) — Continued

Destination	Oxygenates		Renewable Fuels				Distillate Fuel Oil <sup>2</sup>				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
Argentina .....	—	—	1	—	—	—	1,735	101	75	—	1,911
Australia .....	—	—	0	—	—	—	0	—	—	—	0
Bahamas .....	—	1	0	—	—	—	180	—	—	—	180
Bahrain .....	—	—	—	—	—	—	—	—	—	—	—
Belgium .....	13	—	0	—	—	—	583	301	550	—	1,434
Belize .....	—	—	—	—	—	—	—	—	—	—	—
Brazil .....	0	0	1,150	—	—	—	4,978	250	—	—	5,228
Canada .....	—	0	832	45	—	—	2	1,916	45	—	1,963
Cayman Islands .....	—	—	0	0	—	—	33	—	46	—	79
Chile .....	303	—	9	—	—	—	6,896	559	—	—	7,455
China .....	0	0	0	—	—	—	3	0	—	—	3
Colombia .....	—	—	2	—	—	—	3,709	—	285	—	3,994
Costa Rica .....	—	0	0	0	—	—	605	—	585	—	1,189
Denmark .....	—	—	—	—	—	—	—	—	—	—	—
Dominican Republic .....	—	—	0	—	—	—	64	711	55	—	830
Ecuador .....	—	0	0	—	—	—	264	762	—	—	1,026
Egypt .....	—	—	1	—	—	—	—	—	—	—	—
El Salvador .....	—	—	0	—	—	—	5	—	415	—	420
Finland .....	—	0	—	—	—	—	—	—	—	—	—
France .....	—	0	—	—	—	—	3,104	—	—	—	3,104
Germany .....	—	0	1	—	—	—	0	—	—	—	0
Ghana .....	—	—	—	—	—	—	—	—	—	—	—
Gibraltar .....	—	—	—	—	—	—	2,233	—	—	—	2,233
Greece .....	—	—	—	—	—	—	—	—	—	—	—
Guatemala .....	—	—	0	—	—	—	247	100	663	—	1,010
Honduras .....	—	—	0	—	—	—	—	150	890	—	1,040
Hong Kong .....	—	1	—	—	—	—	—	—	—	—	—
India .....	0	0	404	0	—	—	0	—	—	—	0
Indonesia .....	0	0	—	—	—	—	—	—	—	—	—
Ireland .....	—	—	0	—	—	—	—	—	—	—	—
Israel .....	—	0	—	—	—	—	172	—	—	—	172
Italy .....	—	0	0	—	—	—	—	—	—	—	—
Jamaica .....	—	1	—	—	—	—	0	64	60	—	124
Japan .....	—	1,145	0	—	—	—	0	—	—	—	0
Korea, South .....	0	0	223	0	—	—	80	—	—	—	80
Lebanon .....	—	—	—	—	—	—	0	—	—	—	0
Mexico .....	1,153	2	112	0	—	—	8,776	97	1	—	8,875
Montenegro .....	—	—	—	—	—	—	—	—	—	—	—
Morocco .....	—	—	—	—	—	—	—	—	—	—	—
Mozambique .....	—	—	—	—	—	—	—	—	—	—	—
Netherlands .....	—	0	214	—	—	—	2,835	332	787	—	3,953
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—	—
New Zealand .....	—	—	—	—	—	—	—	—	—	—	—
Nicaragua .....	—	—	—	0	—	—	—	—	—	—	—
Nigeria .....	—	—	—	—	—	—	—	—	—	—	—
Norway .....	—	—	—	—	—	—	7	—	—	—	7
Pakistan .....	—	0	—	—	—	—	—	—	—	—	—
Panama .....	—	0	1	—	—	—	1,305	625	666	—	2,597
Peru .....	—	0	74	—	—	—	2,472	25	—	—	2,497
Philippines .....	—	0	254	—	—	—	88	—	—	—	88
Portugal .....	—	—	—	—	—	—	—	—	—	—	—
Puerto Rico .....	—	0	4	—	—	—	0	—	—	—	0
Romania .....	—	—	—	—	—	—	319	—	—	—	319
Saudi Arabia .....	—	0	2	—	—	—	0	—	—	—	0
Serbia .....	—	—	—	—	—	—	—	—	—	—	—
Singapore .....	—	1	88	—	—	—	0	—	1,118	—	1,118
South Africa .....	—	0	0	—	—	—	—	—	—	—	—
Spain .....	—	0	—	—	—	—	609	—	—	—	609
Switzerland .....	—	—	51	—	—	—	565	—	—	—	565
Taiwan .....	0	0	1	—	—	—	—	—	—	—	—
Thailand .....	—	—	—	—	—	—	—	—	—	—	—
Trinidad and Tobago .....	—	—	0	—	—	—	—	—	—	—	—
Turkey .....	—	0	0	—	—	—	455	—	—	—	455
United Arab Emirates .....	—	—	239	—	—	—	0	—	—	—	0
United Kingdom .....	—	0	1	—	—	—	2,924	304	0	—	3,228
Venezuela .....	233	0	—	—	—	—	—	—	—	—	—
Other .....	31	2	3	—	—	—	2,050	1	550	—	2,602
<b>Total .....</b>	<b>1,733</b>	<b>1,152</b>	<b>3,668</b>	<b>45</b>	<b>—</b>	<b>—</b>	<b>47,298</b>	<b>6,298</b>	<b>6,791</b>	<b>—</b>	<b>60,388</b>

See footnotes at end of table.

**Table 52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-February 2015**  
(Thousand Barrels) — Continued

Destination	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks	
							Naphtha	Other Oils
Argentina .....	0	—	—	31	—	—	—	—
Australia .....	—	—	—	—	—	0	—	—
Bahamas .....	—	—	—	69	—	0	—	—
Bahrain .....	—	—	—	—	—	—	—	—
Belgium .....	—	—	—	320	—	—	—	—
Belize .....	—	—	—	—	—	—	—	—
Brazil .....	—	—	—	315	—	200	—	—
Canada .....	854	—	—	2,702	—	4,554	—	—
Cayman Islands .....	—	—	—	10	—	—	—	—
Chile .....	0	—	—	458	—	33	—	—
China .....	0	—	—	—	—	0	—	—
Colombia .....	0	—	—	433	—	—	—	—
Costa Rica .....	0	—	—	228	—	0	—	—
Denmark .....	—	—	—	—	—	—	—	—
Dominican Republic .....	0	—	—	115	—	436	—	—
Ecuador .....	—	—	—	—	—	208	—	—
Egypt .....	—	—	—	—	—	1,181	—	—
El Salvador .....	0	—	—	70	—	163	—	—
Finland .....	21	—	—	279	—	—	—	—
France .....	—	—	—	—	—	387	—	—
Germany .....	0	—	—	—	—	10	—	—
Ghana .....	—	—	—	—	—	—	—	—
Gibraltar .....	—	—	—	173	—	361	—	—
Greece .....	—	—	—	—	—	—	—	—
Guatemala .....	—	—	—	43	—	1,046	—	—
Honduras .....	0	—	—	93	—	352	—	—
Hong Kong .....	1	—	—	—	—	0	—	—
India .....	—	—	—	—	—	—	—	—
Indonesia .....	—	—	—	—	—	—	—	—
Ireland .....	—	—	—	—	—	—	—	—
Israel .....	0	—	—	331	—	—	—	—
Italy .....	—	—	—	—	—	—	—	—
Jamaica .....	0	—	—	—	—	672	—	—
Japan .....	0	—	—	—	—	0	—	—
Korea, South .....	—	—	—	—	—	0	—	—
Lebanon .....	0	—	—	—	—	394	—	—
Mexico .....	4	—	—	1,787	—	355	—	—
Montenegro .....	—	—	—	—	—	—	—	—
Morocco .....	—	—	—	—	—	395	—	—
Mozambique .....	—	—	—	—	—	—	—	—
Netherlands .....	1	—	—	916	—	2,071	—	—
Netherlands Antilles .....	—	—	—	—	—	—	—	—
New Zealand .....	—	—	—	—	—	—	—	—
Nicaragua .....	—	—	—	—	—	—	—	—
Nigeria .....	484	—	—	751	—	—	—	—
Norway .....	—	—	—	163	—	—	—	—
Pakistan .....	—	—	—	—	—	—	—	—
Panama .....	0	—	—	990	—	1,516	—	—
Peru .....	0	—	—	100	—	—	—	—
Philippines .....	—	—	—	—	—	0	—	—
Portugal .....	—	—	—	—	—	—	—	—
Puerto Rico .....	0	—	—	—	—	0	—	—
Romania .....	—	—	—	—	—	0	—	—
Saudi Arabia .....	—	—	—	—	—	—	—	—
Serbia .....	—	—	—	—	—	—	—	—
Singapore .....	1	—	—	—	—	2,380	—	—
South Africa .....	—	—	—	—	—	0	—	—
Spain .....	—	—	—	—	—	—	—	—
Switzerland .....	—	—	—	300	—	—	—	—
Taiwan .....	—	—	—	—	—	—	—	—
Thailand .....	—	—	—	—	—	0	—	—
Trinidad and Tobago .....	0	—	—	35	—	—	—	—
Turkey .....	—	—	—	—	—	—	—	—
United Arab Emirates .....	0	—	—	—	—	—	—	—
United Kingdom .....	—	—	—	300	—	0	—	—
Venezuela .....	—	—	—	—	—	936	—	—
Other .....	3	—	—	1,778	—	1,005	—	—
<b>Total .....</b>	<b>1,369</b>	<b>—</b>	<b>—</b>	<b>12,790</b>	<b>—</b>	<b>18,655</b>	<b>—</b>	<b>—</b>

See footnotes at end of table.

**Table 52. Year-to-Date Exports of Crude Oil and Petroleum Products by Destination, January-February 2015**  
(Thousand Barrels) — Continued

Destination	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products	Daily Average		
								Crude Oil	Products	Total
Argentina .....	1	1	1	64	—	2,048	2,048	—	35	35
Australia .....	0	446	57	80	1	886	886	—	15	15
Bahamas .....	—	—	3	3	—	717	717	—	12	12
Bahrain .....	—	—	—	1	—	1	1	—	0	0
Belgium .....	0	583	1	427	0	3,356	3,356	—	57	57
Belize .....	—	—	—	1	—	1	1	—	0	0
Brazil .....	1	2,628	0	402	1	14,893	14,893	—	252	252
Canada .....	170	923	339	355	15	33,204	59,886	452	563	1,015
Cayman Islands .....	—	—	1	3	—	121	121	—	2	2
Chile .....	1	1	192	169	0	11,550	11,550	—	196	196
China .....	5	3,546	4	132	1	7,851	7,851	—	133	133
Colombia .....	0	1	1	240	1	8,849	8,849	—	150	150
Costa Rica .....	0	165	68	56	—	3,050	3,050	—	52	52
Denmark .....	0	182	—	0	—	182	182	—	3	3
Dominican Republic .....	0	343	32	52	0	3,005	3,005	—	51	51
Ecuador .....	0	170	0	99	—	5,782	5,782	—	98	98
Egypt .....	1	364	0	1	1	1,678	1,678	—	28	28
El Salvador .....	0	—	—	53	—	1,204	1,204	—	20	20
Finland .....	—	—	—	2	—	302	302	—	5	5
France .....	1	335	—	92	0	6,558	6,558	—	111	111
Germany .....	1	20	1	138	2	177	177	—	3	3
Ghana .....	—	—	0	1	—	1	1	—	0	0
Gibraltar .....	—	—	—	—	—	2,767	2,767	—	47	47
Greece .....	—	624	—	1	—	1,203	1,203	—	20	20
Guatemala .....	0	149	1	39	—	4,301	4,301	—	73	73
Honduras .....	0	—	0	19	—	3,019	3,019	—	51	51
Hong Kong .....	0	—	—	4	0	6	6	—	0	0
India .....	4	3,712	1	351	0	4,473	4,473	—	76	76
Indonesia .....	0	0	3	4	0	9	9	—	0	0
Ireland .....	—	168	—	0	—	169	169	—	3	3
Israel .....	0	589	—	6	—	1,262	1,262	—	21	21
Italy .....	1	1,342	—	35	0	1,378	1,378	—	23	23
Jamaica .....	—	—	0	31	0	974	974	—	17	17
Japan .....	3	3,835	1	43	8	8,248	8,248	—	140	140
Korea, South .....	1	265	2	18	1	1,353	1,353	—	23	23
Lebanon .....	—	466	—	2	—	863	863	—	15	15
Mexico .....	37	2,905	270	654	12	43,863	43,863	—	743	743
Montenegro .....	—	—	—	—	—	—	—	—	—	—
Morocco .....	—	1,205	—	2	—	2,019	2,019	—	34	34
Mozambique .....	—	55	—	0	—	55	55	—	1	1
Netherlands .....	1	136	1	25	5	11,035	11,035	—	187	187
Netherlands Antilles .....	—	—	—	—	—	—	—	—	—	—
New Zealand .....	0	94	0	2	—	95	95	—	2	2
Nicaragua .....	—	—	—	8	—	59	59	—	1	1
Nigeria .....	—	—	1	3	—	1,757	1,757	—	30	30
Norway .....	0	184	0	1	0	354	354	—	6	6
Pakistan .....	—	—	0	0	0	0	0	—	0	0
Panama .....	—	150	32	27	0	12,693	12,693	—	215	215
Peru .....	0	0	1	136	0	3,734	3,734	—	63	63
Philippines .....	0	0	—	2	0	346	346	—	6	6
Portugal .....	0	466	—	0	—	752	752	—	13	13
Puerto Rico .....	0	—	0	22	0	37	37	—	1	1
Romania .....	—	295	—	1	—	615	615	—	10	10
Saudi Arabia .....	0	249	—	18	—	275	275	—	5	5
Serbia .....	—	—	—	—	—	—	—	—	—	—
Singapore .....	0	0	0	212	—	5,553	5,553	—	94	94
South Africa .....	0	90	0	192	1	654	654	—	11	11
Spain .....	1	1,349	18	7	—	1,984	1,984	—	34	34
Switzerland .....	0	—	—	0	0	1,711	2,241	9	29	38
Taiwan .....	1	0	1	7	1	12	12	—	0	0
Thailand .....	0	0	1	7	1	9	9	—	0	0
Trinidad and Tobago .....	—	—	0	37	—	73	73	—	1	1
Turkey .....	0	1,662	0	10	—	2,128	2,128	—	36	36
United Arab Emirates .....	0	1	1	137	0	381	381	—	6	6
United Kingdom .....	1	0	1	49	0	5,389	5,389	—	91	91
Venezuela .....	—	0	0	180	—	4,131	4,131	—	70	70
Other .....	3	1,533	35	110	4	10,784	10,785	—	184	185
<b>Total .....</b>	<b>234</b>	<b>31,232</b>	<b>1,070</b>	<b>4,773</b>	<b>55</b>	<b>245,939</b>	<b>273,152</b>	<b>461</b>	<b>4,168</b>	<b>4,630</b>

— = No Data Reported.

<sup>1</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

<sup>2</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under. Exports of distillate fuel oil with sulfur content greater than 500 ppm to 2000 ppm may include distillate fuel oil with sulfur content greater than 2000 ppm. This is due to product detail limitations in exports data received from the U.S. Census Bureau.

Note: Totals may not equal sum of components due to independent rounding.

Source: The U.S. Census Bureau.

**Table 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country, February 2015**  
(Thousand Barrels per Day)

Country of Origin	Crude Oil <sup>1</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
<b>OPEC</b> .....	<b>2,518</b>	<b>0</b>	<b>-21</b>	<b>76</b>	<b>-</b>	<b>-85</b>	<b>-85</b>	<b>-</b>	<b>50</b>	<b>50</b>
Algeria .....	-	-	-	99	-	-	-	-	-	-
Angola .....	153	0	-	27	-	-	-	-	-	-
Ecuador .....	231	0	-18	14	-	-85	-85	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	222	-	-	-	-	-	-	-	-	-
Kuwait .....	237	-	-	-	-	-	-	-	-	-
Libya .....	4	-	-	-	-	-	-	-	-	-
Nigeria .....	2	-	-2	-	-	-	-	-	35	35
Qatar .....	-	-	0	-	-	-	-	-	-	-
Saudi Arabia .....	911	-	-	0	-	-	-	-	-	-
United Arab Emirates .....	22	-	0	0	-	-	-	-	-	-
Venezuela .....	736	-	-	-63	-	0	0	-	15	15
<b>Non-OPEC</b> .....	<b>4,163</b>	<b>-208</b>	<b>-609</b>	<b>165</b>	<b>-</b>	<b>-411</b>	<b>-411</b>	<b>123</b>	<b>230</b>	<b>353</b>
Argentina .....	25	-	-	-	-	-1	-1	-	5	5
Aruba .....	-	-	-4	-37	-	-	-	-	-	-
Australia .....	19	0	0	0	-	-	-	-	-	-
Bahamas .....	-	0	-1	-	-	0	0	-	0	0
Bahrain .....	-	-	-	-	-	-	-	-	-	-
Belgium .....	-	0	-20	58	-	-	-	-	4	4
Brazil .....	114	0	-61	-22	-	-6	-6	-	-8	-8
Brunei .....	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	0	-	7	-	-	-	-	-	-
Canada .....	2,798	-221	62	0	-	33	33	84	45	129
Chad .....	102	-	-	-	-	-	-	-	-	-
China .....	-	0	-94	-11	-	0	0	-	0	0
Colombia .....	323	0	0	-25	-	-40	-40	-	-	-
Denmark .....	-	-	-	-	-	-	-	-	-	-
Dominican Republic .....	-	0	-20	0	-	-1	-1	-	0	0
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	-	-
France .....	-	-	-	-18	-	0	0	13	5	18
Gabon .....	-	-	-	-	-	-	-	-	-	-
Germany .....	-	0	-	0	-	0	0	-	-	-
Guatemala .....	9	0	-4	-	-	-18	-18	-	-	-
Honduras .....	-	-	-20	-	-	-12	-12	-	-	-
India .....	-	0	-	19	-	-	-	-	35	35
Indonesia .....	16	-	-	-	-	0	0	-	-	-
Italy .....	-	-	-	-	-	-	-	-	16	16
Japan .....	-	-	-74	0	-	0	0	-	6	6
Korea, South .....	-	0	-19	-6	-	0	0	-	7	7
Latvia .....	-	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	0	0
Mexico .....	701	0	-74	-11	-	-276	-276	0	-86	-86
Netherlands .....	-	-1	-24	-9	-	0	0	19	43	61
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-	-
Norway .....	21	-	-	18	-	-	-	-	19	19
Oman .....	-	-	-	0	-	-	-	-	-	-
Panama .....	-	-	-97	-	-	-53	-53	-	-	-
Portugal .....	-	-	-10	-	-	-	-	-	24	24
Puerto Rico .....	-	0	0	0	-	0	0	-	-	-
Russia .....	25	-	-	179	-	-	-	-	22	22
Spain .....	-	-	-	12	-	4	4	-	38	38
Sweden .....	-	-	-	-	-	-	-	-	1	1
Trinidad and Tobago .....	-	0	-	3	-	0	0	0	0	0
United Kingdom .....	14	-	-26	4	-	5	5	9	44	53
Vietnam .....	7	0	-	-	-	0	0	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	0	0	0	-	0
Yemen .....	-	-	-	-	-	-	-	-	-	-
Other .....	-11	14	-123	4	-	-46	-46	-2	10	9
<b>Total</b> .....	<b>6,681</b>	<b>-208</b>	<b>-630</b>	<b>241</b>	<b>-</b>	<b>-496</b>	<b>-496</b>	<b>123</b>	<b>280</b>	<b>403</b>
<b>Persian Gulf<sup>3</sup></b> .....	<b>1,392</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

See footnotes at end of table.



**Table 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country, February 2015**  
(Thousand Barrels per Day) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil <sup>2</sup>				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
<b>OPEC</b> .....	2	0	-9	-	-	-	19	-	4	-	23
Algeria .....	-	-	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	-	0	-	-	-	-	-	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	4	-	4
Libya .....	-	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-	-
Qatar .....	2	-	-	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	0	0	-	-	-	19	-	-	-	19
United Arab Emirates .....	-	-	-9	-	-	-	0	-	-	-	0
Venezuela .....	-	-	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	-7	-18	-63	14	7	-	-513	-58	-18	-	-589
Argentina .....	-	-	0	6	-	-	-24	-4	-3	-	-31
Aruba .....	-	-	-	-	-	-	-	-	-	-	-
Australia .....	-	-	0	-	-	-	0	-	-	-	0
Bahamas .....	-	0	-	-	-	-	-5	-	-	-	-5
Bahrain .....	-	-	-	-	-	-	-	-	-	-	-
Belgium .....	0	-	0	-	-	-	-10	-	-10	-	-20
Brazil .....	5	0	-19	-	-	-	-99	-9	-	-	-108
Brunei .....	-	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-	-	-	-
Canada .....	-	0	-12	2	-	-	171	-32	63	-	203
Chad .....	-	-	-	-	-	-	-	-	-	-	-
China .....	-	0	0	-	-	-	0	0	-	-	0
Colombia .....	-	-	0	-	-	-	-64	-	-5	-	-69
Denmark .....	-	-	-	-	-	-	-	-	-	-	-
Dominican Republic .....	-	-	0	-	-	-	-1	-8	-	-	-9
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-	-	-
Finland .....	-	0	-	-	-	-	-	-	-	-	-
France .....	-	0	-	-	-	-	-45	-	-	-	-45
Gabon .....	-	-	-	-	-	-	-	-	-	-	-
Germany .....	-	-	0	-	-	-	-	-	-	-	-
Guatemala .....	-	-	0	-	-	-	-9	-	-8	-	-17
Honduras .....	-	-	-	-	-	-	-	-	-12	-	-12
India .....	0	0	-14	-	-	-	29	-	-	-	29
Indonesia .....	0	0	-	6	-	-	-	-	-	-	-
Italy .....	-	-	0	-	-	-	-	-	-	-	-
Japan .....	-	-18	0	-	-	-	12	-	-	-	12
Korea, South .....	-	0	-4	-	-	-	-	-	-	-	-
Latvia .....	-	-	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	0	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-	-	-	-
Mexico .....	-19	0	-1	0	-	-	-122	0	0	-	-123
Netherlands .....	7	-	-2	-	-	-	-56	-6	-18	-	-81
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-	-	-
Norway .....	-	-	-	-	-	-	0	-	-	-	0
Oman .....	-	-	-	-	-	-	-	-	-	-	-
Panama .....	-	0	0	-	-	-	-21	-5	-9	-	-35
Portugal .....	-	-	-	-	-	-	-	-	-	-	-
Puerto Rico .....	-	0	0	-	-	-	0	-	-	-	0
Russia .....	-	0	-	-	-	-	11	32	30	-	73
Spain .....	-	-	-	-	-	-	-11	-	-	-	-11
Sweden .....	-	-	-	-	-	-	-	-	-	-	-
Trinidad and Tobago .....	-	-	-	-	-	-	-	-	-	-	-
United Kingdom .....	-	0	0	-	-	-	-43	-11	0	-	-54
Vietnam .....	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-	-	-	-
Other .....	0	0	-11	0	7	-	-226	-15	-46	-	-286
<b>Total</b> .....	-5	-18	-71	14	7	-	-494	-58	-14	-	-566
<b>Persian Gulf<sup>3</sup></b> .....	2	0	-9	-	-	-	19	-	4	-	23

See footnotes at end of table.

**Table 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country, February 2015**  
(Thousand Barrels per Day) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks	
							Naphtha	Other Oils
<b>OPEC</b> .....	-17	-	-	9	5	6	-	-
Algeria .....	-	-	-	-	-	14	-	-
Angola .....	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	-	-7	-	-
Iran .....	-	-	-	-	-	-	-	-
Iraq .....	0	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-
Nigeria .....	-17	-	-	-27	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	10	5	-	-	-
United Arab Emirates .....	0	-	-	-	-	-	-	-
Venezuela .....	-	-	-	26	-	-	-	-
<b>Non-OPEC</b> .....	2	0	-	-81	19	-146	37	13
Argentina .....	0	-	-	-1	-	-	1	9
Aruba .....	0	-	-	-	-	-11	-	-
Australia .....	-	-	-	-	-	0	-	-
Bahamas .....	-	-	-	-1	-	0	-	-
Bahrain .....	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	-	-	-	-	-
Brazil .....	-	-	-	-	1	10	6	-
Brunei .....	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-
Canada .....	-7	0	-	-34	3	-29	3	3
Chad .....	-	-	-	-	-	-	-	-
China .....	0	-	-	-	-	-	-	-
Colombia .....	-	-	-	-4	-	25	-	-
Denmark .....	-	-	-	-	-	-	-	-
Dominican Republic .....	-	-	-	-1	-	-6	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-
France .....	-	-	-	-	-	-14	-	1
Gabon .....	-	-	-	-	-	-	-	-
Germany .....	0	-	-	-	-	-	-	-
Guatemala .....	-	-	-	-1	-	-26	-	-
Honduras .....	0	-	-	-2	-	-3	-	-
India .....	-	-	-	8	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-
Italy .....	-	-	-	-	-	-	-	-
Japan .....	-	-	-	5	4	0	3	-
Korea, South .....	9	-	-	57	5	0	7	-
Latvia .....	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	-	-
Mexico .....	0	-	-	-36	-	62	12	-
Netherlands .....	0	-	-	-3	-	-28	-	-
Netherlands Antilles .....	-	-	-	-	-	-	-	-
Norway .....	-	-	-	-6	-	-	-	-
Oman .....	-	-	-	-	-	-	-	-
Panama .....	-	-	-	-4	-	-27	-	-
Portugal .....	-	-	-	-	-	-	-	-
Puerto Rico .....	-	-	-	-	-	0	-	-
Russia .....	-	-	-	-	-	-	-	-
Spain .....	-	-	-	-	-	-	1	-
Sweden .....	-	-	-	-	-	-12	-	-
Trinidad and Tobago .....	0	-	-	-1	-	11	-	-
United Kingdom .....	-	-	-	-	-	0	2	-
Vietnam .....	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-
Other .....	0	0	-	-57	6	-98	2	0
<b>Total</b> .....	-15	0	-	-71	24	-139	37	13
<b>Persian Gulf<sup>3</sup></b> .....	0	-	-	10	5	-	-	-

See footnotes at end of table.

**Table 53. Net Imports of Crude Oil and Petroleum Products into the United States by Country, February 2015**  
(Thousand Barrels per Day) — Continued

Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products
<b>OPEC</b>	<b>0</b>	<b>-5</b>	<b>2</b>	<b>-9</b>	<b>0</b>	<b>29</b>	<b>2,547</b>
Algeria	—	—	0	—	—	112	112
Angola	—	—	0	0	—	27	181
Ecuador	0	0	—	-3	—	-100	131
Iran	—	—	—	—	—	—	—
Iraq	—	0	—	0	—	0	222
Kuwait	—	0	0	0	0	4	241
Libya	—	0	0	0	—	0	4
Nigeria	—	—	0	0	—	-11	-9
Qatar	—	0	—	0	—	2	2
Saudi Arabia	0	-4	—	0	—	29	940
United Arab Emirates	0	0	0	-3	0	-11	10
Venezuela	—	0	2	-3	—	-23	713
<b>Non-OPEC</b>	<b>2</b>	<b>-574</b>	<b>1</b>	<b>-72</b>	<b>-1</b>	<b>-2,166</b>	<b>1,997</b>
Argentina	0	0	0	-1	—	-12	13
Aruba	—	—	—	0	—	-51	-51
Australia	0	-4	—	-1	0	-6	13
Bahamas	—	—	0	0	—	-8	-8
Bahrain	—	—	—	1	—	1	1
Belgium	0	-5	0	-9	0	8	8
Brazil	0	-50	0	-8	0	-262	-148
Brunei	—	—	—	0	—	0	0
Cameroon	—	—	0	0	—	7	7
Canada	-1	-20	14	4	0	134	2,932
Chad	—	—	—	0	—	0	102
China	2	-76	0	-3	0	-184	-184
Colombia	0	0	0	-4	0	-116	207
Denmark	0	-6	—	0	—	-6	-6
Dominican Republic	0	-6	—	-1	—	-44	-44
Equatorial Guinea	—	—	—	0	—	0	0
Estonia	—	—	—	0	—	0	0
Finland	—	—	—	0	—	0	0
France	0	-1	—	-1	0	-59	-59
Gabon	—	—	0	0	—	0	0
Germany	0	-1	0	-2	0	-3	-3
Guatemala	0	—	0	-1	—	-68	-59
Honduras	—	—	—	0	—	-50	-50
India	0	-97	0	-11	—	-32	-32
Indonesia	0	—	0	0	—	6	22
Italy	0	-41	—	0	0	-25	-25
Japan	0	-70	0	0	0	-134	-134
Korea, South	0	0	0	2	0	58	58
Latvia	—	—	—	0	—	0	0
Lithuania	—	—	—	0	—	0	0
Malaysia	1	—	0	0	—	1	1
Mexico	-1	-40	-5	-13	0	-611	89
Netherlands	0	-3	0	-1	0	-84	-84
Netherlands Antilles	—	—	—	—	—	—	—
Norway	—	-3	0	0	0	28	49
Oman	—	-2	—	0	—	-2	-2
Panama	—	—	-1	-1	0	-217	-217
Portugal	0	-8	—	0	—	5	5
Puerto Rico	0	—	0	0	—	-1	-1
Russia	0	0	0	0	—	275	300
Spain	0	-20	3	0	—	28	28
Sweden	0	—	—	0	—	-11	-11
Trinidad and Tobago	—	—	—	-1	—	13	13
United Kingdom	0	0	0	-2	0	-18	-4
Vietnam	0	—	0	0	0	0	7
Virgin Islands, U.S.	—	—	—	0	0	0	0
Yemen	—	—	—	0	—	0	0
Other	1	-121	-10	-19	-1	-726	-736
<b>Total</b>	<b>2</b>	<b>-579</b>	<b>2</b>	<b>-81</b>	<b>-1</b>	<b>-2,137</b>	<b>4,544</b>
<b>Persian Gulf<sup>3</sup></b>	<b>0</b>	<b>-5</b>	<b>0</b>	<b>-2</b>	<b>0</b>	<b>25</b>	<b>1,416</b>

— = No Data Reported.

<sup>1</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

<sup>2</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under. Exports of distillate fuel oil with sulfur content greater than 500 ppm to 2000 ppm may include distillate fuel oil with sulfur content greater than 2000 ppm. This is due to product detail limitations in exports data received from the U.S. Census Bureau. Net imports are calculated using zero for exports of distillate fuel oil with sulfur contents of 0-15 ppm and greater than 2000 ppm.

<sup>3</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: The U.S. Census Bureau.

**Table 54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-February 2015**  
(Thousand Barrels per Day)

Country of Origin	Crude Oil <sup>1</sup>	Pentanes Plus	Liquefied Petroleum Gases	Unfinished Oils	Finished Motor Gasoline			Motor Gasoline Blending Components		
					Reformulated	Conventional	Total	Reformulated	Conventional	Total
<b>OPEC</b> .....	<b>2,412</b>	<b>3</b>	<b>-17</b>	<b>56</b>	<b>-</b>	<b>-65</b>	<b>-65</b>	<b>-</b>	<b>52</b>	<b>52</b>
Algeria .....	-	-	-	83	-	-	-	-	-	-
Angola .....	101	0	-	13	-	-	-	-	-	-
Ecuador .....	282	0	-13	7	-	-59	-59	-	-	-
Iran .....	-	-	-	-	-	-	-	-	-	-
Iraq .....	225	-	-	-	-	-	-	-	-	-
Kuwait .....	252	-	-	-	-	-	-	-	-	-
Libya .....	12	-	-	-	-	-	-	-	-	-
Nigeria .....	11	-	-3	-	-	-5	-5	-	33	33
Qatar .....	-	-	0	-	-	-	-	-	-	-
Saudi Arabia .....	846	-	-	0	-	-	-	-	-	-
United Arab Emirates .....	10	-	0	0	-	-	-	-	-	-
Venezuela .....	672	3	-	-46	-	0	0	-	18	18
<b>Non-OPEC</b> .....	<b>4,257</b>	<b>-190</b>	<b>-524</b>	<b>233</b>	<b>-</b>	<b>-419</b>	<b>-419</b>	<b>145</b>	<b>199</b>	<b>344</b>
Argentina .....	28	-	0	-	-	-1	-1	-	2	2
Aruba .....	-	-	-12	-26	-	-2	-2	0	-	0
Australia .....	9	0	0	0	-	-5	-5	-	-	-
Bahamas .....	-	0	-1	-3	-	2	2	-	-3	-3
Bahrain .....	-	-	-	-	-	-	-	-	-	-
Belgium .....	-	0	-10	61	-	-	-	-	3	3
Brazil .....	170	0	-38	-23	-	-8	-8	-	-14	-14
Brunei .....	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	0	-	3	-	-	-	-	-	-
Canada .....	2,756	-203	59	22	-	25	25	88	53	141
Chad .....	97	-	-	1	-	-	-	-	-	-
China .....	-	0	-63	-7	-	0	0	-	0	0
Colombia .....	365	0	0	-40	-	-31	-31	-	-	-
Denmark .....	-	-	-	-	-	-	-	-	-	-
Dominican Republic .....	-	0	-19	0	-	-2	-2	-	0	0
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	7	-	-	-	-	-	-
Finland .....	-	-	-	-	-	-	-	-	10	10
France .....	-	0	-10	-30	-	0	0	19	8	27
Gabon .....	-	-	-	-	-	-	-	-	-	-
Germany .....	-	0	-	0	-	0	0	-	-	-
Guatemala .....	4	0	-9	0	-	-25	-25	-	-	-
Honduras .....	-	0	-17	-	-	-9	-9	-	-	-
India .....	11	0	0	18	-	-	-	-	38	38
Indonesia .....	8	-	-	0	-	0	0	-	-	-
Italy .....	4	0	-	-	-	5	5	-	8	8
Japan .....	-	0	-54	0	-	0	0	-	3	3
Korea, South .....	-	0	-9	-3	-	0	0	5	3	8
Latvia .....	-	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-	-	-
Malaysia .....	3	0	-	-	-	-	-	-	0	0
Mexico .....	739	0	-102	-15	-	-264	-264	0	-87	-87
Netherlands .....	-	-1	-30	-9	-	5	5	19	22	41
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-	-
Norway .....	10	0	-	10	-	-	-	-	13	13
Oman .....	-	-	-	0	-	-	-	-	0	0
Panama .....	-	0	-77	-	-	-48	-48	-	-1	-1
Portugal .....	-	-	-5	-	-	-	-	-	11	11
Puerto Rico .....	-	0	0	0	-	0	0	-	0	0
Russia .....	24	-	-	233	-	-	-	3	20	24
Spain .....	-	-	1	8	-	4	4	-	35	35
Sweden .....	-	-	7	-	-	-	-	0	5	5
Trinidad and Tobago .....	6	0	-	2	-	0	0	0	0	0
United Kingdom .....	15	-	-31	10	-	14	14	12	58	69
Vietnam .....	3	0	-	-1	-	-5	-5	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	0	0	0	-	0
Yemen .....	-	-	-	-	-	-	-	-	-	-
Other .....	5	14	-104	15	-	-74	-74	-1	12	11
<b>Total</b> .....	<b>6,669</b>	<b>-187</b>	<b>-541</b>	<b>289</b>	<b>-</b>	<b>-484</b>	<b>-484</b>	<b>145</b>	<b>251</b>	<b>396</b>
<b>Persian Gulf<sup>3</sup></b> .....	<b>1,334</b>	<b>-</b>	<b>0</b>	<b>0</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>

See footnotes at end of table.

**Table 54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-February 2015**  
(Thousand Barrels per Day) — Continued

Country of Origin	Oxygenates		Renewable Fuels				Distillate Fuel Oil <sup>2</sup>				Total
	Methyl Tertiary Butyl Ether (MTBE)	Other Oxygenates	Fuel Ethanol	Biomass-Based Diesel	Other Renewable Diesel	Other Renewable Fuels	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	501 to 2000 ppm	Greater than 2000 ppm	
<b>OPEC</b> .....	-2	0	-4	-	-	-	19	-13	2	-	8
Algeria .....	-	-	-	-	-	-	-	-	-	-	-
Angola .....	-	-	-	-	-	-	-	-	-	-	-
Ecuador .....	-	0	0	-	-	-	-4	-13	-	-	-17
Iran .....	-	-	-	-	-	-	-	-	-	-	-
Iraq .....	-	-	-	-	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-	2	-	2
Libya .....	-	-	-	-	-	-	-	-	-	-	-
Nigeria .....	-	-	-	-	-	-	-	-	-	-	-
Qatar .....	1	-	-	-	-	-	3	-	-	-	3
Saudi Arabia .....	0	0	0	-	-	-	21	-	-	-	21
United Arab Emirates .....	-	-	-4	-	-	-	0	-	-	-	0
Venezuela .....	-4	0	-	-	-	-	-	-	-	-	-
<b>Non-OPEC</b> .....	-15	-20	-57	13	6	-	-580	-53	-30	-	-663
Argentina .....	-	-	0	8	-	-	-26	-2	-1	-	-29
Aruba .....	-	-	-	-	-	-	-1	-	-	-	-1
Australia .....	-	-	0	-	-	-	0	-	-	-	0
Bahamas .....	-	0	0	-	-	-	-3	-	-	-	-3
Bahrain .....	-	-	-	-	-	-	-	-	-	-	-
Belgium .....	1	-	0	-	-	-	-10	-5	-9	-	-24
Brazil .....	2	0	-19	-	-	-	-84	-4	-	-	-89
Brunei .....	-	-	-	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-	-	-	-
Canada .....	-	0	-14	2	-	-	164	-31	56	-	190
Chad .....	-	-	-	-	-	-	-	-	-	-	-
China .....	0	0	0	-	-	-	0	0	-	-	0
Colombia .....	-	-	0	-	-	-	-63	-	-3	-	-65
Denmark .....	-	-	-	-	-	-	-	-	-	-	-
Dominican Republic .....	-	-	0	-	-	-	-1	-12	-1	-	-14
Equatorial Guinea .....	-	-	-	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-	-	-	-
Finland .....	-	0	-	-	-	-	-	-	2	-	2
France .....	-	0	-	-	-	-	-53	-	-	-	-53
Gabon .....	-	-	-	-	-	-	-	-	-	-	-
Germany .....	-	0	0	-	-	-	0	-	2	-	2
Guatemala .....	-	-	0	-	-	-	-4	-2	-11	-	-17
Honduras .....	-	-	0	-	-	-	-	-3	-15	-	-18
India .....	0	0	-7	0	-	-	24	-	-	-	24
Indonesia .....	0	0	-	3	-	-	-	-	-	-	-
Italy .....	-	0	0	-	-	-	-	-	-	-	-
Japan .....	-	-19	0	-	-	-	6	-	-	-	6
Korea, South .....	0	0	-4	0	-	-	-1	-	-	-	-1
Latvia .....	-	-	-	-	-	-	-	-	-	-	-
Lithuania .....	-	-	0	-	-	-	-	-	-	-	-
Malaysia .....	-	-	-	-	-	-	0	-	-	-	0
Mexico .....	-20	0	-2	0	-	-	-149	-2	0	-	-150
Netherlands .....	6	0	-4	-	-	-	-48	-6	-12	-	-65
Netherlands Antilles .....	-	-	-	-	-	-	-	-	-	-	-
Norway .....	-	-	-	-	-	-	0	-	0	-	0
Oman .....	-	-	-	-	-	-	-	-	-	-	-
Panama .....	-	0	0	-	-	-	-22	-11	-11	-	-44
Portugal .....	-	-	-	-	-	-	-	-	0	-	0
Puerto Rico .....	-	0	0	-	-	-	0	-	-	-	0
Russia .....	-	0	-	-	-	-	11	37	14	-	62
Spain .....	-	0	-	-	-	-	-10	-	-	-	-10
Sweden .....	-	-	-	-	-	-	-	-	1	-	1
Trinidad and Tobago .....	-	-	0	-	-	-	-	-	-	-	-
United Kingdom .....	-	0	0	-	-	-	-50	-5	0	-	-55
Vietnam .....	-	-	-	-	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-	-3	-	-3
Yemen .....	-	-	-	-	-	-	-	-	-	-	-
Other .....	-4	-1	-7	0	6	-	-260	-7	-39	-	-309
<b>Total</b> .....	-18	-20	-61	13	6	-	-561	-66	-29	-	-655
<b>Persian Gulf<sup>3</sup></b> .....	1	0	-4	-	-	-	24	-	2	-	25

See footnotes at end of table.

**Table 54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-February 2015**  
(Thousand Barrels per Day) — Continued

Country of Origin	Kerosene	Finished Aviation Gasoline	Aviation Gasoline Blending Components	Kerosene-Type Jet Fuel	Special Naphthas	Residual Fuel Oil	Petrochemical Feedstocks	
							Naphtha	Other Oils
<b>OPEC</b> .....	-8	-	-	20	4	-6	2	0
Algeria .....	-	-	-	1	-	13	-	-
Angola .....	-	-	-	-	-	-	-	-
Ecuador .....	-	-	-	-	1	-3	-	-
Iran .....	-	-	-	-	-	-	-	-
Iraq .....	0	-	-	-	-	-	-	-
Kuwait .....	-	-	-	-	-	-	-	-
Libya .....	-	-	-	-	-	-	-	-
Nigeria .....	-8	-	-	-13	-	-	-	-
Qatar .....	-	-	-	-	-	-	-	-
Saudi Arabia .....	-	-	-	9	2	-	-	-
United Arab Emirates .....	0	-	-	-	-	-	-	-
Venezuela .....	-	-	-	23	-	-16	2	0
<b>Non-OPEC</b> .....	-11	0	-	-110	18	-105	35	11
Argentina .....	0	-	-	-1	-	-	2	8
Aruba .....	0	-	-	-3	-	-5	-	-
Australia .....	-	-	-	-	-	0	-	-
Bahamas .....	-	-	-	-1	-	0	-	-
Bahrain .....	-	-	-	-	-	-	-	-
Belgium .....	-	-	-	-5	-	-	-	-
Brazil .....	-	-	-	-5	0	5	5	-
Brunei .....	-	-	-	-	-	-	-	-
Cameroon .....	-	-	-	-	-	-	-	-
Canada .....	-14	0	-	-38	3	0	3	3
Chad .....	-	-	-	-	-	-	-	-
China .....	0	-	-	4	-	0	-	-
Colombia .....	0	-	-	-7	-	19	-	-
Denmark .....	-	-	-	-	-	-	-	-
Dominican Republic .....	0	-	-	-2	-	-7	-	-
Equatorial Guinea .....	-	-	-	-	-	-	-	-
Estonia .....	-	-	-	-	-	-	-	-
Finland .....	0	-	-	-5	-	-	-	-
France .....	-	-	-	-	-	-7	-	1
Gabon .....	-	-	-	-	-	-	-	-
Germany .....	0	-	-	-	-	0	-	-
Guatemala .....	-	-	-	-1	-	-18	-	-
Honduras .....	0	-	-	-2	-	-6	-	-
India .....	-	-	-	15	-	-	-	-
Indonesia .....	-	-	-	-	-	-	-	-
Italy .....	-	-	-	-	-	-	-	-
Japan .....	0	-	-	2	5	0	2	-
Korea, South .....	4	-	-	52	6	0	10	-
Latvia .....	-	-	-	-	-	-	-	-
Lithuania .....	-	-	-	-	-	-	-	-
Malaysia .....	0	-	-	-	-	0	-	-
Mexico .....	0	-	-	-30	-	55	8	-
Netherlands .....	0	-	-	-16	-	-35	2	-
Netherlands Antilles .....	-	-	-	-	-	-	-	-
Norway .....	-	-	-	-3	-	-	-	-
Oman .....	-	-	-	-	-	0	-	-
Panama .....	0	-	-	-17	-	-26	-	-
Portugal .....	-	-	-	-	-	-	-	-
Puerto Rico .....	0	-	-	-	-	0	-	-
Russia .....	-	-	-	-	-	3	1	-
Spain .....	-	-	-	-	-	-	1	-
Sweden .....	-	-	-	-	-	-6	-	-
Trinidad and Tobago .....	0	-	-	5	-	17	-	-
United Kingdom .....	-	-	-	-5	-	0	1	-
Vietnam .....	0	-	-	-	-	-	-	-
Virgin Islands, U.S. ....	-	-	-	-	-	-	-	-
Yemen .....	-	-	-	-	-	-	-	-
Other .....	-1	0	-	-47	4	-94	0	-1
<b>Total</b> .....	-19	0	-	-90	21	-111	37	12
<b>Persian Gulf<sup>3</sup></b> .....	0	-	-	9	2	-	-	-

See footnotes at end of table.

**Table 54. Year-to-Date Net Imports of Crude Oil and Petroleum Products into the United States by Country, January-February 2015**  
(Thousand Barrels per Day) — Continued

Country of Origin	Waxes	Petroleum Coke	Asphalt and Road Oil	Lubricants	Miscellaneous Products	Total Products	Total Crude Oil and Products
<b>OPEC</b>	<b>0</b>	<b>-7</b>	<b>2</b>	<b>-2</b>	<b>0</b>	<b>37</b>	<b>2,449</b>
Algeria	—	—	0	0	—	97	97
Angola	—	—	0	0	—	13	114
Ecuador	0	-3	0	-2	—	-90	192
Iran	—	—	—	—	—	—	—
Iraq	—	0	—	0	—	0	225
Kuwait	—	0	0	0	0	2	254
Libya	—	0	0	0	—	0	12
Nigeria	—	—	0	0	—	4	15
Qatar	—	0	—	6	—	10	10
Saudi Arabia	0	-4	—	0	—	28	875
United Arab Emirates	0	0	0	-2	0	-6	4
Venezuela	—	0	3	-3	—	-20	652
<b>Non-OPEC</b>	<b>1</b>	<b>-516</b>	<b>4</b>	<b>-50</b>	<b>-1</b>	<b>-2,014</b>	<b>2,243</b>
Argentina	0	0	0	-1	—	-12	16
Aruba	—	—	0	0	—	-50	-50
Australia	0	-8	-1	-1	0	-15	-6
Bahamas	—	—	0	0	—	-9	-9
Bahrain	—	—	—	2	—	2	2
Belgium	0	-10	0	-7	0	8	8
Brazil	0	-43	0	-6	0	-233	-63
Brunei	—	—	—	0	—	0	0
Cameroon	—	—	0	0	—	3	3
Canada	-1	-14	14	4	0	185	2,941
Chad	—	—	—	0	—	1	97
China	1	-60	0	-2	0	-128	-128
Colombia	0	0	1	-4	0	-128	237
Denmark	0	-3	—	0	—	-3	-3
Dominican Republic	0	-6	-1	-1	0	-51	-51
Equatorial Guinea	—	—	—	0	—	0	0
Estonia	—	—	—	0	—	7	7
Finland	—	—	—	0	—	8	8
France	0	-6	—	-1	0	-79	-79
Gabon	—	—	0	0	—	0	0
Germany	0	0	0	-2	0	-1	-1
Guatemala	0	-3	0	-1	—	-73	-69
Honduras	0	—	0	0	—	-51	-51
India	0	-63	0	-6	0	19	30
Indonesia	0	0	0	0	0	3	11
Italy	0	-23	—	0	0	-10	-6
Japan	0	-65	0	-1	0	-122	-122
Korea, South	0	-4	0	7	0	66	66
Latvia	—	—	—	0	0	0	0
Lithuania	—	—	—	0	—	0	0
Malaysia	1	—	0	0	0	0	4
Mexico	-1	-49	-5	-11	0	-673	65
Netherlands	0	-2	0	0	0	-108	-108
Netherlands Antilles	—	—	—	—	—	—	—
Norway	0	-3	0	0	0	18	28
Oman	—	-1	—	0	—	-1	-1
Panama	—	-3	-1	0	0	-215	-215
Portugal	0	-8	—	0	—	-1	-1
Puerto Rico	0	—	0	0	0	-1	-1
Russia	0	0	0	0	—	323	347
Spain	0	-20	1	0	—	18	18
Sweden	0	—	—	0	—	7	7
Trinidad and Tobago	—	—	0	-1	—	22	28
United Kingdom	0	0	0	0	0	4	19
Vietnam	0	—	0	0	0	-5	-2
Virgin Islands, U.S.	—	—	—	0	0	-4	-4
Yemen	—	—	—	0	—	0	0
Other	1	-122	-4	-18	-1	-735	-729
<b>Total</b>	<b>1</b>	<b>-523</b>	<b>6</b>	<b>-51</b>	<b>-1</b>	<b>-1,977</b>	<b>4,692</b>
<b>Persian Gulf<sup>3</sup></b>	<b>0</b>	<b>-4</b>	<b>0</b>	<b>5</b>	<b>0</b>	<b>35</b>	<b>1,369</b>

— = No Data Reported.

<sup>1</sup> Crude oil exports are restricted to: (1) crude oil derived from fields under the State waters of Alaska's Cook Inlet; (2) Alaskan North Slope crude oil; (3) certain domestically produced crude oil destined for Canada; (4) shipments to U.S. territories; and (5) California crude oil to Pacific Rim countries.

<sup>2</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under. Exports of distillate fuel oil with sulfur content greater than 500 ppm to 2000 ppm may include distillate fuel oil with sulfur content greater than 2000 ppm. This is due to product detail limitations in exports data received from the U.S. Census Bureau. Net imports are calculated using zero for exports of distillate fuel oil with sulfur contents of 0-15 ppm and greater than 2000 ppm.

<sup>3</sup> Includes Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and United Arab Emirates.

Note: Totals may not equal sum of components due to independent rounding.

Source: The U.S. Census Bureau.

**Table 55. Stocks of Crude Oil and Petroleum Products by PAD District, February 2015**  
(Thousand Barrels)

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Crude Oil</b> .....	<b>15,350</b>	<b>132,481</b>	<b>915,527</b>	<b>21,237</b>	<b>54,397</b>	<b>1,138,992</b>
Refinery .....	12,791	14,386	46,298	2,300	23,380	99,155
Tank Farms and Pipelines (Includes Cushing, OK) ....	2,416	111,719	156,476	14,872	25,371	310,854
Cushing, Oklahoma .....	—	49,739	—	—	—	49,739
Leases .....	143	6,376	21,800	4,065	749	33,133
Strategic Petroleum Reserve <sup>1</sup> .....	—	—	690,953	—	—	690,953
Alaskan In Transit .....	—	—	—	—	4,897	4,897
<b>Total Stocks, All Oils (excluding Crude Oil)<sup>2</sup></b> .....	<b>136,925</b>	<b>169,858</b>	<b>319,741</b>	<b>21,024</b>	<b>91,301</b>	<b>738,849</b>
Refinery .....	15,053	48,276	118,848	11,545	51,922	245,644
Bulk Terminal .....	93,771	85,498	148,630	5,420	34,179	367,498
Pipeline .....	27,871	34,916	49,162	3,913	4,975	120,837
Natural Gas Processing Plant .....	230	1,168	3,101	146	225	4,870
<b>Pentanes Plus</b> .....	<b>100</b>	<b>9,109</b>	<b>9,349</b>	<b>284</b>	<b>55</b>	<b>18,897</b>
Refinery .....	—	214	510	28	1	753
Bulk Terminal .....	30	1,990	6,857	6	12	8,895
Pipeline .....	6	6,715	1,654	202	—	8,577
Natural Gas Processing Plant .....	64	190	328	48	42	672
<b>Liquefied Petroleum Gases</b> .....	<b>3,185</b>	<b>28,263</b>	<b>77,361</b>	<b>2,517</b>	<b>2,987</b>	<b>114,313</b>
Refinery .....	756	2,780	5,778	379	1,279	10,972
Bulk Terminal .....	1,590	16,834	57,898	439	1,525	78,286
Pipeline .....	673	7,671	10,912	1,601	—	20,857
Natural Gas Processing Plant .....	166	978	2,773	98	183	4,198
<b>Ethane/Ethylene</b> .....	<b>89</b>	<b>4,121</b>	<b>25,445</b>	<b>590</b>	<b>—</b>	<b>30,245</b>
Refinery .....	—	—	219	—	—	219
Bulk Terminal .....	—	1,647	20,040	—	—	21,687
Ethylene .....	—	—	1,648	—	—	1,648
Pipeline .....	89	2,230	4,552	588	—	7,459
Natural Gas Processing Plant .....	—	244	634	2	—	880
<b>Propane/Propylene</b> .....	<b>1,839</b>	<b>16,475</b>	<b>34,198</b>	<b>1,173</b>	<b>1,104</b>	<b>54,789</b>
Refinery .....	177	1,057	1,116	65	111	2,526
Bulk Terminal .....	981	11,167	27,519	401	964	41,032
Nonfuel Use .....	—	—	4,394	—	—	4,394
Pipeline .....	572	3,871	4,646	648	—	9,737
Natural Gas Processing Plant .....	109	380	917	59	29	1,494
<b>Normal Butane/Butylene</b> .....	<b>1,057</b>	<b>5,545</b>	<b>12,444</b>	<b>488</b>	<b>1,244</b>	<b>20,778</b>
Refinery .....	405	1,170	3,081	199	652	5,507
Bulk Terminal .....	609	3,332	7,622	38	535	12,136
Refinery Grade Butane .....	5	1,038	1,935	—	—	2,978
Pipeline .....	4	826	1,035	222	—	2,087
Natural Gas Processing Plant .....	39	217	706	29	57	1,048
<b>Isobutane/isobutylene</b> .....	<b>200</b>	<b>2,122</b>	<b>5,274</b>	<b>266</b>	<b>639</b>	<b>8,501</b>
Refinery .....	174	553	1,362	115	516	2,720
Bulk Terminal .....	—	688	2,717	—	26	3,431
Pipeline .....	8	744	679	143	—	1,574
Natural Gas Processing Plant .....	18	137	516	8	97	776
<b>Other Hydrocarbons</b> .....	<b>—</b>	<b>56</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>56</b>
Refinery .....	—	56	—	—	—	56
<b>Oxygenates (excluding Fuel Ethanol)</b> .....	<b>—</b>	<b>—</b>	<b>1,389</b>	<b>—</b>	<b>—</b>	<b>1,389</b>
Refinery .....	—	—	96	—	—	96
Bulk Terminal .....	—	—	1,293	—	—	1,293
Pipeline .....	—	—	—	—	—	—
<b>MTBE</b> .....	<b>—</b>	<b>—</b>	<b>966</b>	<b>—</b>	<b>—</b>	<b>966</b>
Refinery .....	—	—	96	—	—	96
Bulk Terminal <sup>3</sup> .....	—	—	870	—	—	870
Pipeline .....	—	—	—	—	—	—
<b>Other Oxygenates<sup>4</sup></b> .....	<b>—</b>	<b>—</b>	<b>423</b>	<b>—</b>	<b>—</b>	<b>423</b>
Refinery .....	—	—	—	—	—	—
Bulk Terminal .....	—	—	423	—	—	423
Pipeline .....	—	—	—	—	—	—
<b>Renewable Fuels (including Fuel Ethanol)</b> .....	<b>8,564</b>	<b>7,932</b>	<b>4,837</b>	<b>335</b>	<b>3,514</b>	<b>25,182</b>
Refinery .....	148	134	298	105	148	833
Bulk Terminal .....	8,381	7,798	4,539	230	3,366	24,314
Pipeline .....	35	—	—	—	—	35
<b>Fuel Ethanol</b> .....	<b>7,173</b>	<b>7,184</b>	<b>3,605</b>	<b>315</b>	<b>2,702</b>	<b>20,979</b>
Refinery .....	144	97	147	90	47	525
Bulk Terminal .....	6,994	7,087	3,458	225	2,655	20,419
Pipeline .....	35	—	—	—	—	35
<b>Renewable Diesel Fuel</b> .....	<b>1,391</b>	<b>748</b>	<b>1,224</b>	<b>20</b>	<b>812</b>	<b>4,195</b>
Refinery .....	4	37	151	15	101	308
Bulk Terminal .....	1,387	711	1,073	5	711	3,887
Pipeline .....	—	—	—	—	—	—
<b>Other Renewable Fuels</b> .....	<b>—</b>	<b>—</b>	<b>8</b>	<b>—</b>	<b>—</b>	<b>8</b>
Refinery .....	—	—	—	—	—	—
Bulk Terminal .....	—	—	8	—	—	8
Pipeline .....	—	—	—	—	—	—

See footnotes at end of table.



**Table 55. Stocks of Crude Oil and Petroleum Products by PAD District, February 2015**  
(Thousand Barrels) — Continued

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Unfinished Oils</b> .....	<b>4,222</b>	<b>13,488</b>	<b>43,847</b>	<b>2,840</b>	<b>20,733</b>	<b>85,130</b>
<b>Naphthas and Lighter</b> .....	<b>1,101</b>	<b>3,177</b>	<b>9,644</b>	<b>695</b>	<b>3,887</b>	<b>18,504</b>
Refinery .....	1,091	3,166	9,022	695	3,844	17,818
Bulk Terminal .....	10	11	622	—	43	686
<b>Kerosene and Light Gas Oils</b> .....	<b>566</b>	<b>2,608</b>	<b>7,093</b>	<b>389</b>	<b>5,964</b>	<b>16,620</b>
Refinery .....	560	2,512	7,025	389	5,900	16,386
Bulk Terminal .....	6	96	68	—	64	234
<b>Heavy Gas Oils</b> .....	<b>1,634</b>	<b>5,712</b>	<b>21,322</b>	<b>1,240</b>	<b>9,143</b>	<b>39,051</b>
Refinery .....	1,634	5,652	18,219	1,240	9,046	35,791
Bulk Terminal .....	—	60	3,103	—	97	3,260
<b>Residuum</b> .....	<b>921</b>	<b>1,991</b>	<b>5,788</b>	<b>516</b>	<b>1,739</b>	<b>10,955</b>
Refinery .....	921	1,793	5,788	516	1,739	10,757
Bulk Terminal .....	—	198	—	—	—	198
<b>Motor Gasoline Blending Components</b> .....	<b>60,196</b>	<b>46,496</b>	<b>70,334</b>	<b>5,243</b>	<b>27,851</b>	<b>210,120</b>
Refinery .....	4,855	13,159	27,460	3,222	13,085	61,781
Bulk Terminal .....	45,356	24,212	27,158	1,127	12,562	110,415
Pipeline .....	9,985	9,125	15,716	894	2,204	37,924
<b>Reformulated - RBOB</b> .....	<b>19,022</b>	<b>6,307</b>	<b>9,717</b>	<b>—</b>	<b>13,304</b>	<b>48,350</b>
Refinery .....	1,379	902	1,865	—	4,590	8,736
Bulk Terminal .....	13,390	3,973	4,086	—	7,268	28,717
Pipeline .....	4,253	1,432	3,766	—	1,446	10,897
<b>Conventional</b> .....	<b>41,174</b>	<b>40,189</b>	<b>60,617</b>	<b>5,243</b>	<b>14,547</b>	<b>161,770</b>
Refinery .....	3,476	12,257	25,595	3,222	8,495	53,045
Bulk Terminal .....	31,966	20,239	23,072	1,127	5,294	81,698
Pipeline .....	5,732	7,693	11,950	894	758	27,027
<b>CBOB</b> .....	<b>25,201</b>	<b>31,814</b>	<b>29,001</b>	<b>3,219</b>	<b>6,210</b>	<b>95,445</b>
Refinery .....	604	6,559	10,377	1,198	1,965	20,703
Bulk Terminal .....	18,871	18,634	7,597	1,127	3,488	49,717
Pipeline .....	5,726	6,621	11,027	894	757	25,025
<b>GTAB</b> .....	<b>2,336</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>2,336</b>
Refinery .....	—	—	—	—	—	—
Bulk Terminal .....	2,336	—	—	—	—	2,336
Pipeline .....	—	—	—	—	—	—
<b>Other</b> .....	<b>13,637</b>	<b>8,375</b>	<b>31,616</b>	<b>2,024</b>	<b>8,337</b>	<b>63,989</b>
Refinery .....	2,872	5,698	15,218	2,024	6,530	32,342
Bulk Terminal .....	10,759	1,605	15,475	—	1,806	29,645
Pipeline .....	6	1,072	923	—	1	2,002
<b>Aviation Gasoline Blending Components</b> .....	<b>—</b>	<b>—</b>	<b>10</b>	<b>—</b>	<b>—</b>	<b>10</b>
Refinery .....	—	—	10	—	—	10
Bulk Terminal .....	—	—	—	—	—	—
<b>Finished Motor Gasoline</b> .....	<b>8,013</b>	<b>6,839</b>	<b>10,654</b>	<b>2,528</b>	<b>2,524</b>	<b>30,558</b>
Refinery .....	37	1,530	4,112	1,317	1,247	8,243
Bulk Terminal .....	2,527	2,708	3,467	847	1,195	10,744
Pipeline .....	5,449	2,601	3,075	364	82	11,571
<b>Reformulated</b> .....	<b>16</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>15</b>	<b>31</b>
Refinery .....	—	—	—	—	15	15
Bulk Terminal .....	16	—	—	—	—	16
Pipeline .....	—	—	—	—	—	—
<b>Reformulated (Blended with Fuel Ethanol)</b> .....	<b>16</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>15</b>	<b>31</b>
Refinery .....	—	—	—	—	15	15
Bulk Terminal .....	16	—	—	—	—	16
Pipeline .....	—	—	—	—	—	—
<b>Reformulated (Other)</b> .....	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>
Refinery .....	—	—	—	—	—	—
Bulk Terminal .....	—	—	—	—	—	—
Pipeline .....	—	—	—	—	—	—
<b>Conventional</b> .....	<b>7,997</b>	<b>6,839</b>	<b>10,654</b>	<b>2,528</b>	<b>2,509</b>	<b>30,527</b>
Refinery .....	37	1,530	4,112	1,317	1,232	8,228
Bulk Terminal .....	2,511	2,708	3,467	847	1,195	10,728
Pipeline .....	5,449	2,601	3,075	364	82	11,571
<b>Conventional (Blended with Fuel Ethanol)</b> .....	<b>24</b>	<b>99</b>	<b>67</b>	<b>67</b>	<b>—</b>	<b>257</b>
Refinery .....	—	—	—	67	—	67
Bulk Terminal .....	24	99	67	—	—	190
Pipeline .....	—	—	—	—	—	—
<b>Ed55 and Lower</b> .....	<b>24</b>	<b>99</b>	<b>67</b>	<b>67</b>	<b>—</b>	<b>257</b>
Refinery .....	—	—	—	67	—	67
Bulk Terminal .....	24	99	67	—	—	190
Pipeline .....	—	—	—	—	—	—
<b>Greater than Ed55</b> .....	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>	<b>—</b>
Refinery .....	—	—	—	—	—	—
Bulk Terminal .....	—	—	—	—	—	—
Pipeline .....	—	—	—	—	—	—
<b>Conventional (Other)</b> .....	<b>7,973</b>	<b>6,740</b>	<b>10,587</b>	<b>2,461</b>	<b>2,509</b>	<b>30,270</b>
Refinery .....	37	1,530	4,112	1,250	1,232	8,161
Bulk Terminal .....	2,487	2,609	3,400	847	1,195	10,538
Pipeline .....	5,449	2,601	3,075	364	82	11,571

See footnotes at end of table.

**Table 55. Stocks of Crude Oil and Petroleum Products by PAD District, February 2015**  
(Thousand Barrels) — Continued

Commodity	PAD Districts					U.S. Total
	1	2	3	4	5	
<b>Finished Aviation Gasoline</b> .....	<b>205</b>	<b>230</b>	<b>490</b>	<b>6</b>	<b>275</b>	<b>1,206</b>
Refinery .....	—	100	440	6	185	731
Bulk Terminal .....	205	130	50	—	90	475
Pipeline .....	—	—	—	—	—	—
<b>Kerosene-Type Jet Fuel</b> .....	<b>9,666</b>	<b>6,717</b>	<b>11,853</b>	<b>768</b>	<b>9,577</b>	<b>38,581</b>
Refinery .....	378	1,837	4,655	463	4,359	11,692
Bulk Terminal .....	4,779	3,171	3,180	262	4,323	15,715
Pipeline .....	4,509	1,709	4,018	43	895	11,174
<b>Kerosene</b> .....	<b>1,174</b>	<b>110</b>	<b>208</b>	<b>2</b>	<b>71</b>	<b>1,565</b>
Refinery .....	116	84	59	2	13	274
Bulk Terminal .....	1,021	26	135	—	58	1,240
Pipeline .....	37	—	14	—	—	51
<b>Distillate Fuel Oil<sup>2</sup></b> .....	<b>27,692</b>	<b>32,363</b>	<b>44,447</b>	<b>4,321</b>	<b>14,314</b>	<b>123,137</b>
Refinery .....	2,290	6,585	14,181	2,058	5,233	30,347
Bulk Terminal .....	18,225	18,687	16,498	1,454	7,293	62,157
Pipeline .....	7,177	7,091	13,768	809	1,788	30,633
<b>15 ppm sulfur and Under</b> .....	<b>19,524</b>	<b>31,637</b>	<b>37,317</b>	<b>3,986</b>	<b>13,189</b>	<b>105,653</b>
Refinery .....	1,161	6,148	11,744	1,762	4,358	25,173
Bulk Terminal .....	13,090	18,557	13,212	1,417	7,138	53,414
Pipeline .....	5,273	6,932	12,361	807	1,693	27,066
<b>Greater than 15 ppm to 500 ppm sulfur</b> .....	<b>2,504</b>	<b>390</b>	<b>1,454</b>	<b>217</b>	<b>297</b>	<b>4,862</b>
Refinery .....	206	136	572	178	278	1,370
Bulk Terminal .....	2,181	95	649	37	19	2,981
Pipeline .....	117	159	233	2	—	511
<b>Greater than 500 ppm sulfur</b> .....	<b>5,664</b>	<b>336</b>	<b>5,676</b>	<b>118</b>	<b>828</b>	<b>12,622</b>
Refinery .....	923	301	1,865	118	597	3,804
Bulk Terminal .....	2,954	35	2,637	—	136	5,762
Pipeline .....	1,787	—	1,174	—	95	3,056
<b>Residual Fuel Oil<sup>5</sup></b> .....	<b>7,234</b>	<b>1,047</b>	<b>23,273</b>	<b>223</b>	<b>4,886</b>	<b>36,663</b>
Refinery .....	569	915	4,338	223	2,658	8,703
Bulk Terminal .....	6,665	132	18,935	—	2,222	27,954
Pipeline .....	—	—	—	—	6	6
<b>Less than 0.31% Sulfur</b> .....	<b>840</b>	<b>21</b>	<b>2,273</b>	<b>31</b>	<b>508</b>	<b>3,673</b>
Refinery .....	57	—	309	31	129	526
Bulk Terminal .....	783	21	1,964	—	379	3,147
<b>0.31% to 1.00% Sulfur</b> .....	<b>1,133</b>	<b>92</b>	<b>2,981</b>	<b>17</b>	<b>633</b>	<b>4,856</b>
Refinery .....	41	58	271	17	464	851
Bulk Terminal .....	1,092	34	2,710	—	169	4,005
<b>Greater than 1.00% Percent Sulfur</b> .....	<b>5,261</b>	<b>934</b>	<b>18,019</b>	<b>175</b>	<b>3,739</b>	<b>28,128</b>
Refinery .....	471	857	3,758	175	2,065	7,326
Bulk Terminal .....	4,790	77	14,261	—	1,674	20,802
<b>Petrochemical Feedstocks</b> .....	<b>111</b>	<b>712</b>	<b>2,241</b>	<b>—</b>	<b>1</b>	<b>3,065</b>
Refinery .....	111	712	2,241	—	1	3,065
Naphtha for Petrochemical Feedstock Use .....	111	597	1,403	—	1	2,112
Other Oils for Petrochemical Feedstock Use .....	—	115	838	—	—	953
<b>Special Naphthas</b> .....	<b>30</b>	<b>157</b>	<b>1,220</b>	<b>—</b>	<b>55</b>	<b>1,462</b>
Refinery .....	14	74	1,102	—	55	1,245
Bulk Terminal .....	16	83	118	—	—	217
<b>Lubricants</b> .....	<b>977</b>	<b>539</b>	<b>7,434</b>	<b>—</b>	<b>1,118</b>	<b>10,068</b>
Refinery .....	501	197	5,539	—	914	7,151
Bulk Terminal .....	476	342	1,895	—	204	2,917
<b>Waxes</b> .....	<b>162</b>	<b>45</b>	<b>240</b>	<b>—</b>	<b>—</b>	<b>447</b>
Refinery .....	162	45	240	—	—	447
<b>Petroleum Coke</b> .....	<b>—</b>	<b>2,229</b>	<b>4,725</b>	<b>103</b>	<b>1,736</b>	<b>8,793</b>
Refinery .....	—	2,229	4,725	103	1,736	8,793
<b>Asphalt and Road Oil</b> .....	<b>5,368</b>	<b>13,410</b>	<b>5,514</b>	<b>1,841</b>	<b>1,532</b>	<b>27,665</b>
Refinery .....	884	4,390	2,700	786	407	9,167
Bulk Terminal .....	4,484	9,020	2,814	1,055	1,125	18,498
<b>Miscellaneous Products</b> .....	<b>26</b>	<b>116</b>	<b>315</b>	<b>13</b>	<b>72</b>	<b>542</b>
Refinery .....	26	112	310	13	72	533
Bulk Terminal .....	—	—	—	—	—	—
Pipeline .....	—	4	5	—	—	9
<b>Total Stocks, All Oils</b> .....	<b>152,275</b>	<b>302,339</b>	<b>1,235,268</b>	<b>42,261</b>	<b>145,698</b>	<b>1,877,841</b>

— = No Data Reported.

<sup>1</sup> Crude oil stocks in the Strategic Petroleum Reserve include non-U.S. stocks held under foreign or commercial storage agreements.

<sup>2</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are excluded. For details see Appendix D.

Includes stocks held at fuel ethanol production facilities.

<sup>3</sup> Includes stocks held by merchant producers.

<sup>4</sup> Includes ethyl tertiary butyl ether (ETBE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), and other aliphatic alcohols and ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

<sup>5</sup> Sulfur content not available for stocks held by pipelines.

Note: Stocks are reported as of the last day of the month.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report."

**Table 56. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, February 2015**  
(Thousand Barrels)

Commodity	Motor Gasoline			Motor Gasoline Blending Components			Kerosene
	Reformulated	Conventional	Total	Reformulated	Conventional	Total	
<b>PAD District 1</b> .....	<b>16</b>	<b>2,548</b>	<b>2,564</b>	<b>14,769</b>	<b>35,442</b>	<b>50,211</b>	<b>1,137</b>
Connecticut .....	—	—	—	899	—	899	123
Delaware .....	—	—	—	826	500	1,326	100
District of Columbia .....	—	—	—	—	—	—	—
Florida .....	—	1,021	1,021	—	5,792	5,792	—
Georgia .....	—	228	228	—	2,904	2,904	—
Maine .....	—	—	—	—	659	659	89
Maryland .....	—	—	—	1,555	182	1,737	113
Massachusetts .....	1	—	1	1,059	—	1,059	6
New Hampshire .....	—	—	—	—	—	—	25
New Jersey .....	—	94	94	6,127	13,630	19,757	82
New York .....	15	107	122	1,174	1,907	3,081	170
North Carolina .....	—	466	466	—	2,382	2,382	316
Pennsylvania .....	—	50	50	1,146	4,008	5,154	69
Rhode Island .....	—	—	—	341	—	341	—
South Carolina .....	—	315	315	—	1,476	1,476	4
Vermont .....	—	24	24	—	—	—	1
Virginia .....	—	205	205	1,642	1,845	3,487	39
West Virginia .....	—	38	38	—	157	157	—
<b>PAD District 2</b> .....	<b>—</b>	<b>4,238</b>	<b>4,238</b>	<b>4,875</b>	<b>32,496</b>	<b>37,371</b>	<b>110</b>
Illinois .....	—	444	444	2,266	3,939	6,205	73
Indiana .....	—	307	307	840	3,970	4,810	—
Iowa .....	—	284	284	—	1,796	1,796	—
Kansas .....	—	318	318	—	3,606	3,606	14
Kentucky .....	—	213	213	578	1,192	1,770	5
Michigan .....	—	254	254	42	2,680	2,722	—
Minnesota .....	—	287	287	82	2,572	2,654	—
Missouri .....	—	158	158	342	575	917	—
Nebraska .....	—	106	106	—	658	658	—
North Dakota .....	—	132	132	—	929	929	—
Ohio .....	—	629	629	43	3,701	3,744	4
Oklahoma .....	—	500	500	—	2,853	2,853	3
South Dakota .....	—	33	33	—	398	398	—
Tennessee .....	—	198	198	—	2,052	2,052	11
Wisconsin .....	—	375	375	682	1,575	2,257	—
<b>PAD District 3</b> .....	<b>—</b>	<b>7,579</b>	<b>7,579</b>	<b>5,951</b>	<b>48,667</b>	<b>54,618</b>	<b>194</b>
Alabama .....	—	207	207	—	1,312	1,312	9
Arkansas .....	—	450	450	—	795	795	—
Louisiana .....	—	1,606	1,606	378	11,297	11,675	28
Mississippi .....	—	710	710	—	2,025	2,025	—
New Mexico .....	—	108	108	—	469	469	—
Texas .....	—	4,498	4,498	5,573	32,769	38,342	157
<b>PAD District 4</b> .....	<b>—</b>	<b>2,164</b>	<b>2,164</b>	<b>—</b>	<b>4,349</b>	<b>4,349</b>	<b>2</b>
Colorado .....	—	674	674	—	674	674	—
Idaho .....	—	255	255	—	151	151	—
Montana .....	—	693	693	—	1,294	1,294	—
Utah .....	—	259	259	—	1,394	1,394	2
Wyoming .....	—	283	283	—	836	836	—
<b>PAD District 5</b> .....	<b>15</b>	<b>2,427</b>	<b>2,442</b>	<b>11,858</b>	<b>13,789</b>	<b>25,647</b>	<b>71</b>
Alaska .....	—	897	897	—	—	—	58
Arizona .....	—	36	36	739	346	1,085	—
California .....	15	284	299	10,937	7,162	18,099	13
Hawaii .....	—	6	6	—	834	834	—
Nevada .....	—	94	94	25	295	320	—
Oregon .....	—	50	50	—	1,731	1,731	—
Washington .....	—	1,060	1,060	157	3,421	3,578	—
<b>U.S. Total</b> .....	<b>31</b>	<b>18,956</b>	<b>18,987</b>	<b>37,453</b>	<b>134,743</b>	<b>172,196</b>	<b>1,514</b>

See footnotes at end of table.

**Table 56. Refinery, Bulk Terminal, and Natural Gas Plant Stocks of Selected Petroleum Products by PAD District and State, February 2015**  
(Thousand Barrels) — Continued

Commodity	Distillate Fuel Oil <sup>1</sup>				Residual Fuel Oil	Propane/ Propylene
	15 ppm sulfur and under	Greater than 15 ppm to 500 ppm sulfur	Greater than 500 ppm	Total		
<b>PAD District 1</b> .....	<b>14,251</b>	<b>2,387</b>	<b>3,877</b>	<b>20,515</b>	<b>7,234</b>	<b>1,267</b>
Connecticut .....	327	923	55	1,305	7	—
Delaware .....	297	25	73	395	429	21
District of Columbia .....	—	—	—	—	—	—
Florida .....	1,701	127	41	1,869	1,596	34
Georgia .....	1,307	—	—	1,307	365	17
Maine .....	410	3	502	915	146	—
Maryland .....	469	—	222	691	412	1
Massachusetts .....	409	271	201	881	87	—
New Hampshire .....	105	—	288	393	38	71
New Jersey .....	2,482	244	986	3,712	2,533	133
New York .....	1,840	147	136	2,123	806	203
North Carolina .....	830	—	5	835	—	37
Pennsylvania .....	1,929	87	868	2,884	526	412
Rhode Island .....	355	334	217	906	39	21
South Carolina .....	636	—	—	636	189	250
Vermont .....	2	—	5	7	—	—
Virginia .....	987	202	278	1,467	61	2
West Virginia .....	165	24	—	189	—	65
<b>PAD District 2</b> .....	<b>24,705</b>	<b>231</b>	<b>336</b>	<b>25,272</b>	<b>1,047</b>	<b>12,604</b>
Illinois .....	3,598	—	—	3,598	310	515
Indiana .....	3,570	—	75	3,645	76	350
Iowa .....	2,592	1	—	2,593	17	419
Kansas .....	2,366	—	—	2,366	28	7,835
Kentucky .....	827	—	1	828	116	143
Michigan .....	1,356	—	—	1,356	108	2,328
Minnesota .....	1,580	18	27	1,625	140	173
Missouri .....	609	53	7	669	—	178
Nebraska .....	763	—	—	763	—	184
North Dakota .....	766	1	—	767	17	68
Ohio .....	1,817	1	91	1,909	123	286
Oklahoma .....	1,730	65	81	1,876	25	68
South Dakota .....	589	—	—	589	—	14
Tennessee .....	754	1	—	755	45	6
Wisconsin .....	1,788	91	54	1,933	42	37
<b>PAD District 3</b> .....	<b>24,956</b>	<b>1,221</b>	<b>4,502</b>	<b>30,679</b>	<b>23,273</b>	<b>29,552</b>
Alabama .....	918	16	31	965	457	29
Arkansas .....	715	—	31	746	—	58
Louisiana .....	4,286	635	1,214	6,135	9,347	1,230
Mississippi .....	839	387	244	1,470	44	1,279
New Mexico .....	276	—	—	276	49	4
Texas .....	17,922	183	2,982	21,087	13,376	26,952
<b>PAD District 4</b> .....	<b>3,179</b>	<b>215</b>	<b>118</b>	<b>3,512</b>	<b>223</b>	<b>525</b>
Colorado .....	661	—	—	661	17	26
Idaho .....	273	—	—	273	—	—
Montana .....	1,085	71	—	1,156	74	32
Utah .....	687	74	118	879	52	425
Wyoming .....	473	70	—	543	80	42
<b>PAD District 5</b> .....	<b>11,496</b>	<b>297</b>	<b>733</b>	<b>12,526</b>	<b>4,880</b>	<b>1,104</b>
Alaska .....	1,011	—	89	1,100	70	4
Arizona .....	807	4	—	811	—	726
California .....	5,999	293	227	6,519	3,114	245
Hawaii .....	180	—	408	588	754	39
Nevada .....	409	—	9	418	—	1
Oregon .....	1,237	—	—	1,237	101	—
Washington .....	1,853	—	—	1,853	841	89
<b>U.S. Total</b> .....	<b>78,587</b>	<b>4,351</b>	<b>9,566</b>	<b>92,504</b>	<b>36,657</b>	<b>45,052</b>

— = No Data Reported.

<sup>1</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are excluded. For details see Appendix D.

Note: Stocks are reported as of the last day of the month.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report."

**Table 57. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, Barge, and Rail Between PAD Districts, February 2015**  
(Thousand Barrels)

Commodity	From 1 to			From 2 to				From 3 to	
	2	3	5	1	3	4	5	1	2
<b>Crude Oil<sup>1</sup></b> .....	<b>280</b>	<b>616</b>	<b>0</b>	<b>12,364</b>	<b>24,859</b>	<b>4,768</b>	<b>5,336</b>	<b>1,420</b>	<b>24,663</b>
<b>Petroleum Products<sup>2</sup></b> .....	<b>9,829</b>	<b>0</b>	<b>0</b>	<b>2,881</b>	<b>11,186</b>	<b>3,701</b>	<b>0</b>	<b>90,721</b>	<b>16,181</b>
Pentanes Plus .....	9	0	—	25	681	112	—	0	3,746
Liquefied Petroleum Gases .....	1,688	0	—	1,226	6,162	1,354	—	2,778	3,185
Unfinished Oils .....	55	0	—	0	575	—	—	0	188
Motor Gasoline Blending Components .....	5,056	0	0	869	1,392	949	0	39,953	4,960
Reformulated - RBOB .....	0	0	0	0	277	—	0	6,685	1,286
Conventional .....	5,056	0	0	869	1,115	949	0	33,268	3,674
CBOB .....	5,056	0	0	869	597	949	0	33,218	2,184
GTAB .....	—	—	—	—	—	—	—	—	—
Other .....	0	0	—	0	518	—	—	50	1,490
Renewable Fuels .....	0	0	—	20	641	—	—	142	0
Fuel Ethanol .....	0	0	—	20	611	—	—	122	0
Renewable Diesel Fuel .....	0	0	—	0	30	—	—	20	0
Other Renewable Fuels .....	—	—	—	—	—	—	—	—	—
Finished Motor Gasoline .....	347	0	0	130	118	172	0	10,780	911
Reformulated .....	—	—	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol .....	—	—	—	—	—	—	—	—	—
Reformulated Other .....	—	—	—	—	—	—	—	—	—
Conventional .....	347	0	0	130	118	172	0	10,780	911
Conventional Blended with Fuel Ethanol .....	—	—	—	—	—	—	—	—	—
Ed55 and Lower .....	—	—	—	—	—	—	—	—	—
Greater than Ed55 .....	—	—	—	—	—	—	—	—	—
Conventional Other .....	347	0	0	130	118	172	0	10,780	911
Finished Aviation Gasoline .....	—	0	—	0	0	—	—	97	—
Kerosene-Type Jet Fuel .....	183	0	0	10	18	646	0	10,199	1,171
Kerosene .....	—	—	—	—	—	—	—	—	—
Distillate Fuel Oil .....	2,481	0	0	591	628	468	0	25,929	1,716
15 ppm sulfur and under .....	2,481	0	0	591	628	468	0	22,725	1,652
Greater than 15 ppm to 500 ppm sulfur .....	0	0	—	0	0	—	—	125	64
Greater than 500 ppm sulfur .....	—	0	—	0	0	—	—	3,079	—
Residual Fuel Oil .....	0	0	—	0	809	—	—	436	0
Petrochemical Feedstocks .....	10	0	—	0	132	—	—	0	26
Naphtha for Petrochemical Feedstock Use .....	0	0	—	—	81	—	—	—	26
Other Oils for Petrochemical Feedstock Use .....	10	0	—	0	51	—	—	0	0
Special Naphthas .....	0	0	—	—	0	—	—	—	39
Lubricants .....	0	0	0	10	30	—	0	303	239
Waxes .....	—	—	—	—	—	—	—	—	—
Asphalt and Road Oil .....	—	0	—	0	0	—	—	104	—
Miscellaneous Products .....	—	—	—	—	—	—	—	—	—
<b>Total</b> .....	<b>10,109</b>	<b>616</b>	<b>0</b>	<b>15,245</b>	<b>36,045</b>	<b>8,469</b>	<b>5,336</b>	<b>92,141</b>	<b>40,844</b>

See footnotes at end of table.

**Table 57. Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, Barge, and Rail Between PAD Districts, February 2015**  
(Thousand Barrels) — Continued

Commodity	From 3 to		From 4 to				From 5 to		
	4	5	1	2	3	5	1	3	4
<b>Crude Oil<sup>1</sup></b> .....	<b>0</b>	<b>287</b>	<b>809</b>	<b>9,075</b>	<b>3,779</b>	<b>778</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products<sup>2</sup></b> .....	<b>0</b>	<b>4,216</b>	<b>0</b>	<b>4,421</b>	<b>5,214</b>	<b>1,661</b>	<b>51</b>	<b>142</b>	<b>0</b>
Pentanes Plus .....	0	—	0	450	810	—	0	0	0
Liquefied Petroleum Gases .....	0	—	0	3,119	4,404	—	0	0	0
Unfinished Oils .....	—	—	0	0	0	—	0	0	—
Motor Gasoline Blending Components .....	0	3,436	0	219	0	1,066	0	0	0
Reformulated - RBOB .....	—	2,254	0	0	0	0	0	0	—
Conventional .....	0	1,182	0	219	0	1,066	0	0	0
CBOB .....	0	1,182	0	219	0	1,066	0	0	0
GTAB .....	—	—	—	—	—	—	—	—	—
Other .....	—	—	0	0	0	—	0	0	—
Renewable Fuels .....	—	—	0	0	0	—	0	0	—
Fuel Ethanol .....	—	—	0	0	0	—	0	0	—
Renewable Diesel Fuel .....	—	—	0	0	0	—	0	0	—
Other Renewable Fuels .....	—	—	—	—	—	—	—	—	—
Finished Motor Gasoline .....	0	0	0	324	0	310	0	0	0
Reformulated .....	—	—	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol .....	—	—	—	—	—	—	—	—	—
Reformulated Other .....	—	—	—	—	—	—	—	—	—
Conventional .....	0	0	0	324	0	310	0	0	0
Conventional Blended with Fuel Ethanol .....	—	—	—	—	—	—	—	—	—
Ed55 and Lower .....	—	—	—	—	—	—	—	—	—
Greater than Ed55 .....	—	—	—	—	—	—	—	—	—
Conventional Other .....	0	0	0	324	0	310	0	0	0
Finished Aviation Gasoline .....	—	—	0	—	0	—	0	0	—
Kerosene-Type Jet Fuel .....	0	264	0	12	0	10	0	0	0
Kerosene .....	—	—	—	—	—	—	—	—	—
Distillate Fuel Oil .....	0	516	0	297	0	275	0	0	0
15 ppm sulfur and under .....	0	516	0	297	0	275	0	0	0
Greater than 15 ppm to 500 ppm sulfur .....	—	—	0	0	0	—	0	0	—
Greater than 500 ppm sulfur .....	—	—	0	—	0	—	0	0	—
Residual Fuel Oil .....	—	—	0	0	0	—	0	0	—
Petrochemical Feedstocks .....	—	—	0	0	0	—	0	0	—
Naphtha for Petrochemical Feedstock Use .....	—	—	—	0	0	—	—	0	—
Other Oils for Petrochemical Feedstock Use .....	—	—	0	0	0	—	0	0	—
Special Naphthas .....	—	—	—	0	0	—	—	0	—
Lubricants .....	—	0	0	0	0	0	51	142	—
Waxes .....	—	—	—	—	—	—	—	—	—
Asphalt and Road Oil .....	—	—	0	—	0	—	0	0	—
Miscellaneous Products .....	—	—	—	—	—	—	—	—	—
<b>Total</b> .....	<b>0</b>	<b>4,503</b>	<b>809</b>	<b>13,496</b>	<b>8,993</b>	<b>2,439</b>	<b>51</b>	<b>142</b>	<b>0</b>

— = No Data Reported.

<sup>1</sup> Includes movements by pipeline, tanker, barge and rail.

<sup>2</sup> Includes movements by pipeline, tanker and barge.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-817, "Monthly Tanker and Barge Movements Report." Rail net movements estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 58. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, February 2015**  
(Thousand Barrels)

Commodity	From 1 to		From 2 to			From 3 to			
	2	3	1	3	4	1	2	4	5
<b>Crude Oil</b> .....	<b>155</b>	<b>20</b>	<b>188</b>	<b>21,362</b>	<b>4,768</b>	<b>205</b>	<b>24,663</b>	<b>0</b>	<b>-</b>
<b>Petroleum Products</b> .....	<b>9,739</b>	<b>0</b>	<b>1,886</b>	<b>8,432</b>	<b>3,701</b>	<b>76,816</b>	<b>14,540</b>	<b>0</b>	<b>4,216</b>
Pentanes Plus .....	9	0	25	681	112	0	3,746	0	-
Liquefied Petroleum Gases .....	1,688	0	1,226	6,162	1,354	2,742	3,185	0	-
Motor Gasoline Blending Components .....	5,056	0	220	874	949	33,287	4,154	0	3,436
Reformulated - RBOB .....	0	0	0	277	-	6,685	1,286	-	2,254
Conventional .....	5,056	0	220	597	949	26,602	2,868	0	1,182
CBOB .....	5,056	0	220	597	949	26,602	2,184	0	1,182
GTAB .....	-	-	-	-	-	-	-	-	-
Other .....	0	0	-	0	-	-	684	-	-
Renewable Fuels .....	-	-	-	-	-	-	-	-	-
Fuel Ethanol .....	-	-	-	-	-	-	-	-	-
Renewable Diesel Fuel .....	-	-	-	-	-	-	-	-	-
Other Renewable Fuels .....	-	-	-	-	-	-	-	-	-
Finished Motor Gasoline .....	347	0	112	69	172	8,064	869	0	0
Reformulated .....	-	-	-	-	-	-	-	-	-
Reformulated Blended with Fuel Ethanol .....	-	-	-	-	-	-	-	-	-
Reformulated Other .....	-	-	-	-	-	-	-	-	-
Conventional .....	347	0	112	69	172	8,064	869	0	0
Conventional Blended with Fuel Ethanol .....	-	-	-	-	-	-	-	-	-
Ed55 and Lower .....	-	-	-	-	-	-	-	-	-
Greater than Ed55 .....	-	-	-	-	-	-	-	-	-
Conventional Other .....	347	0	112	69	172	8,064	869	0	0
Finished Aviation Gasoline .....	-	-	-	-	-	-	-	-	-
Kerosene-Type Jet Fuel .....	158	0	10	18	646	9,284	1,020	0	264
Kerosene .....	-	-	-	-	-	-	-	-	-
Distillate Fuel Oil .....	2,481	0	293	628	468	23,439	1,566	0	516
15 ppm sulfur and under .....	2,481	0	293	628	468	20,235	1,502	0	516
Greater than 15 ppm to 500 ppm sulfur .....	0	0	0	0	-	125	64	-	-
Greater than 500 ppm sulfur .....	-	0	0	0	-	3,079	-	-	-
Residual Fuel Oil .....	-	-	-	-	-	-	-	-	-
Miscellaneous Products .....	-	-	-	-	-	-	-	-	-
<b>Total</b> .....	<b>9,894</b>	<b>20</b>	<b>2,074</b>	<b>29,794</b>	<b>8,469</b>	<b>77,021</b>	<b>39,203</b>	<b>0</b>	<b>4,216</b>

See footnotes at end of table.

**Table 58. Movements of Crude Oil and Petroleum Products by Pipeline Between PAD Districts, February 2015**  
(Thousand Barrels) — Continued

Commodity	From 4 to				From 5 to	
	1	2	3	5	3	4
<b>Crude Oil</b> .....	<b>0</b>	<b>8,618</b>	<b>373</b>	<b>—</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>0</b>	<b>4,421</b>	<b>5,214</b>	<b>1,661</b>	<b>0</b>	<b>0</b>
Pentanes Plus .....	0	450	810	—	0	0
Liquefied Petroleum Gases .....	0	3,119	4,404	—	0	0
Motor Gasoline Blending Components .....	0	219	0	1,066	0	0
Reformulated - RBOB .....	0	0	0	0	0	—
Conventional .....	0	219	0	1,066	0	0
CBOB .....	0	219	0	1,066	0	0
GTAB .....	—	—	—	—	—	—
Other .....	—	0	0	—	0	—
Renewable Fuels .....	—	—	—	—	—	—
Fuel Ethanol .....	—	—	—	—	—	—
Renewable Diesel Fuel .....	—	—	—	—	—	—
Other Renewable Fuels .....	—	—	—	—	—	—
Finished Motor Gasoline .....	0	324	0	310	0	0
Reformulated .....	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol .....	—	—	—	—	—	—
Reformulated Other .....	—	—	—	—	—	—
Conventional .....	0	324	0	310	0	0
Conventional Blended with Fuel Ethanol .....	—	—	—	—	—	—
Ed55 and Lower .....	—	—	—	—	—	—
Greater than Ed55 .....	—	—	—	—	—	—
Conventional Other .....	0	324	0	310	0	0
Finished Aviation Gasoline .....	—	—	—	—	—	—
Kerosene-Type Jet Fuel .....	0	12	0	10	0	0
Kerosene .....	—	—	—	—	—	—
Distillate Fuel Oil .....	0	297	0	275	0	0
15 ppm sulfur and under .....	0	297	0	275	0	0
Greater than 15 ppm to 500 ppm sulfur .....	0	0	0	—	0	—
Greater than 500 ppm sulfur .....	0	—	0	—	0	—
Residual Fuel Oil .....	—	—	—	—	—	—
Miscellaneous Products .....	—	—	—	—	—	—
<b>Total</b> .....	<b>0</b>	<b>13,039</b>	<b>5,587</b>	<b>1,661</b>	<b>0</b>	<b>0</b>

— = No Data Reported.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report."



**Table 59. Movements of Crude Oil and Petroleum Products by Tanker, and Barge Between PAD Districts, February 2015**  
(Thousand Barrels)

Commodity	From 1 to			From 2 to		
	2	3	5	1	3	5
<b>Crude Oil</b> .....	<b>125</b>	<b>596</b>	<b>—</b>	<b>247</b>	<b>789</b>	<b>—</b>
<b>Petroleum Products</b> .....	<b>90</b>	<b>0</b>	<b>0</b>	<b>995</b>	<b>2,754</b>	<b>0</b>
Liquefied Petroleum Gases .....	—	0	—	0	0	—
Unfinished Oils .....	55	0	—	0	575	—
Motor Gasoline Blending Components .....	0	0	—	649	518	—
Reformulated - RBOB .....	—	—	—	—	—	—
Conventional .....	0	0	—	649	518	—
CBOB .....	0	0	—	649	0	—
GTAB .....	—	—	—	—	—	—
Other .....	0	0	—	0	518	—
Renewable Fuels .....	0	0	—	20	641	—
Fuel Ethanol .....	0	0	—	20	611	—
Renewable Diesel Fuel .....	0	0	—	0	30	—
Other Renewable Fuels .....	—	—	—	—	—	—
Finished Motor Gasoline .....	0	0	—	18	49	—
Reformulated .....	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol .....	—	—	—	—	—	—
Reformulated Other .....	—	—	—	—	—	—
Conventional .....	0	0	—	18	49	—
Conventional Blended with Fuel Ethanol .....	—	—	—	—	—	—
Ed55 and Lower .....	—	—	—	—	—	—
Greater than Ed55 .....	—	—	—	—	—	—
Conventional Other .....	0	0	—	18	49	—
Finished Aviation Gasoline .....	—	0	—	0	0	—
Kerosene-Type Jet Fuel .....	25	0	—	0	0	—
Kerosene .....	—	—	—	—	—	—
Distillate Fuel Oil .....	0	0	—	298	0	—
15 ppm sulfur and under .....	0	0	—	298	0	—
Greater than 15 ppm to 500 ppm sulfur .....	—	—	—	—	—	—
Greater than 500 ppm sulfur .....	—	—	—	—	—	—
Residual Fuel Oil .....	0	0	—	0	809	—
Less than 0.31 percent sulfur .....	—	—	—	—	—	—
0.31 to 1.00 percent sulfur .....	—	—	—	—	—	—
Greater than 1.00 percent sulfur .....	0	0	—	0	809	—
Petrochemical Feedstocks .....	10	0	—	0	132	—
Naphtha for Petrochemical Feedstock Use .....	0	0	—	—	81	—
Other Oils for Petrochemical Feedstock Use .....	10	0	—	0	51	—
Special Naphthas .....	0	0	—	—	0	—
Lubricants .....	0	0	0	10	30	0
Waxes .....	—	—	—	—	—	—
Asphalt and Road Oil .....	—	0	—	0	0	—
Miscellaneous Products .....	—	—	—	—	—	—
<b>Total</b> .....	<b>215</b>	<b>596</b>	<b>0</b>	<b>1,242</b>	<b>3,543</b>	<b>0</b>

See footnotes at end of table.

**Table 59. Movements of Crude Oil and Petroleum Products by Tanker, and Barge Between PAD Districts, February 2015**  
(Thousand Barrels) — Continued

Commodity	From 3 to						From 5 to		
	1	New England	Central Atlantic	Lower Atlantic	2	5	1	2	3
<b>Crude Oil</b> .....	<b>1,215</b>	—	<b>1,215</b>	—	<b>0</b>	—	<b>0</b>	<b>0</b>	<b>0</b>
<b>Petroleum Products</b> .....	<b>13,905</b>	<b>25</b>	<b>188</b>	<b>13,692</b>	<b>1,641</b>	<b>0</b>	<b>51</b>	<b>0</b>	<b>142</b>
Liquefied Petroleum Gases .....	36	—	—	36	—	—	0	—	0
Unfinished Oils .....	0	—	—	—	188	—	0	0	0
Motor Gasoline Blending Components .....	6,666	—	50	6,616	806	—	0	0	0
Reformulated - RBOB .....	—	—	—	—	—	—	—	—	—
Conventional .....	6,666	—	50	6,616	806	—	0	0	0
CBOB .....	6,616	—	—	6,616	0	—	0	0	0
GTAB .....	—	—	—	—	—	—	—	—	—
Other .....	50	—	50	—	806	—	0	0	0
Renewable Fuels .....	142	—	—	142	0	—	0	0	0
Fuel Ethanol .....	122	—	—	122	0	—	0	0	0
Renewable Diesel Fuel .....	20	—	—	20	0	—	0	0	0
Other Renewable Fuels .....	—	—	—	—	—	—	—	—	—
Finished Motor Gasoline .....	2,716	—	—	2,716	42	—	0	0	0
Reformulated .....	—	—	—	—	—	—	—	—	—
Reformulated Blended with Fuel Ethanol .....	—	—	—	—	—	—	—	—	—
Reformulated Other .....	—	—	—	—	—	—	—	—	—
Conventional .....	2,716	—	—	2,716	42	—	0	0	0
Conventional Blended with Fuel Ethanol .....	—	—	—	—	—	—	—	—	—
Ed55 and Lower .....	—	—	—	—	—	—	—	—	—
Greater than Ed55 .....	—	—	—	—	—	—	—	—	—
Conventional Other .....	2,716	—	—	2,716	42	—	0	0	0
Finished Aviation Gasoline .....	97	25	25	47	—	—	0	—	0
Kerosene-Type Jet Fuel .....	915	—	—	915	151	—	0	0	0
Kerosene .....	—	—	—	—	—	—	—	—	—
Distillate Fuel Oil .....	2,490	—	—	2,490	150	—	0	0	0
15 ppm sulfur and under .....	2,490	—	—	2,490	150	—	0	0	0
Greater than 15 ppm to 500 ppm sulfur .....	—	—	—	—	—	—	—	—	—
Greater than 500 ppm sulfur .....	—	—	—	—	—	—	—	—	—
Residual Fuel Oil .....	436	—	—	436	0	—	0	0	0
Less than 0.31 percent sulfur .....	—	—	—	—	—	—	—	—	—
0.31 to 1.00 percent sulfur .....	—	—	—	—	—	—	—	—	—
Greater than 1.00 percent sulfur .....	436	—	—	436	0	—	0	0	0
Petrochemical Feedstocks .....	0	—	—	—	26	—	0	0	0
Naphtha for Petrochemical Feedstock Use .....	—	—	—	—	26	—	—	0	0
Other Oils for Petrochemical Feedstock Use .....	0	—	—	—	0	—	0	0	0
Special Naphthas .....	—	—	—	—	39	—	—	0	0
Lubricants .....	303	—	113	190	239	0	51	0	142
Waxes .....	—	—	—	—	—	—	—	—	—
Asphalt and Road Oil .....	104	—	—	104	—	—	0	—	0
Miscellaneous Products .....	—	—	—	—	—	—	—	—	—
<b>Total</b> .....	<b>15,120</b>	<b>25</b>	<b>1,403</b>	<b>13,692</b>	<b>1,641</b>	<b>0</b>	<b>51</b>	<b>0</b>	<b>142</b>

— = No Data Reported.

Sources: Energy Information Administration (EIA) Form EIA-817, "Monthly Tanker and Barge Movements Report."

**Table 60. Movements of Crude Oil by Pipeline, Tanker, Barge and Rail between PAD Districts, February 2015**  
(Thousand Barrels)

PADD	Pipeline	Tanker and Barge	Rail	Total
<b>From 1 to</b>				
2 .....	155	125	0	280
3 .....	20	596	0	616
4 .....	0	—	0	0
5 .....	—	—	0	0
<b>From 2 to</b>				
1 .....	188	247	11,929	12,364
3 .....	21,362	789	2,708	24,859
4 .....	4,768	—	0	4,768
5 .....	—	—	5,336	5,336
<b>From 3 to</b>				
1 .....	205	1,215	0	1,420
2 .....	24,663	0	0	24,663
4 .....	0	—	0	0
5 .....	—	—	287	287
<b>From 4 to</b>				
1 .....	0	0	809	809
2 .....	8,618	0	457	9,075
3 .....	373	0	3,406	3,779
5 .....	—	—	778	778
<b>From 5 to</b>				
1 .....	0	0	0	0
2 .....	0	0	0	0
3 .....	0	0	0	0
4 .....	0	—	0	0

— = No Data Reported.

Sources: Energy Information Administration (EIA) Forms EIA-813, "Monthly Crude Oil Report," EIA-817, "Monthly Tanker and Barge Movements Report." Rail net movements estimates based on EIA analysis of data from the Surface Transportation Board and other information.

**Table 61. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, Barge and Rail Between PAD Districts, February 2015**  
(Thousand Barrels)

Commodity	PAD District 1			PAD District 2			PAD District 3		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil<sup>1</sup></b> .....	<b>14,593</b>	<b>896</b>	<b>13,697</b>	<b>34,018</b>	<b>47,327</b>	<b>-13,309</b>	<b>29,254</b>	<b>26,370</b>	<b>2,884</b>
<b>Petroleum Products<sup>2</sup></b> .....	<b>93,653</b>	<b>9,829</b>	<b>92,291</b>	<b>30,431</b>	<b>17,768</b>	<b>-4,649</b>	<b>16,542</b>	<b>111,118</b>	<b>-90,446</b>
Pentanes Plus .....	25	9	16	4,205	818	3,387	1,491	3,746	-2,255
Liquefied Petroleum Gases .....	4,004	1,688	2,316	7,992	8,742	-750	10,566	5,963	4,603
Ethane/Ethylene .....	45	1,624	-1,579	2,737	2,879	-142	4,195	568	3,627
Propane/Propylene .....	3,959	46	3,913	3,063	4,401	-1,338	4,263	4,199	64
Normal Butane/Butylene .....	0	5	-5	1,097	943	154	1,249	426	823
Isobutane/Isobutylene .....	0	13	-13	1,095	519	576	859	770	89
Unfinished Oils .....	0	55	-55	243	575	-332	575	188	387
Motor Gasoline Blending Components .....	40,822	5,056	35,766	10,235	3,210	7,025	1,392	48,349	-46,957
Reformulated - RBOB .....	6,685	0	6,685	1,286	277	1,009	277	10,225	-9,948
Conventional .....	34,137	5,056	29,081	8,949	2,933	6,016	1,115	38,124	-37,009
CBOB .....	34,087	5,056	29,031	7,459	2,415	5,044	597	36,584	-35,987
GTAB .....	0	0	-	-	-	-	-	-	-
Other .....	50	0	50	1,490	518	972	518	1,540	-1,022
Renewable Fuels .....	162	0	8,629	0	661	-17,973	641	142	4,629
Fuel Ethanol .....	142	0	8,423	0	631	-17,372	611	122	4,600
Renewable Diesel Fuel .....	20	0	207	0	30	-602	30	20	29
Other Renewable Fuels .....	-	-	-	-	-	-	0	0	-
Finished Motor Gasoline .....	10,910	347	10,563	1,582	420	1,162	118	11,691	-11,573
Reformulated .....	0	0	-	0	0	-	0	0	-
Reformulated Blended with Fuel Ethanol .....	0	0	-	0	0	-	0	0	-
Reformulated Other .....	-	-	-	-	-	-	-	-	-
Conventional .....	10,910	347	10,563	1,582	420	1,162	118	11,691	-11,573
Conventional Blended with Fuel Ethanol .....	0	0	-	0	0	-	0	0	-
Ed55 and Lower .....	0	0	-	0	0	-	0	0	-
Greater than Ed55 .....	0	0	-	0	0	-	0	0	-
Conventional Other .....	10,910	347	10,563	1,582	420	1,162	118	11,691	-11,573
Finished Aviation Gasoline .....	97	0	97	0	0	-	0	97	-97
Kerosene-Type Jet Fuel .....	10,209	183	10,026	1,366	674	692	18	11,634	-11,616
Kerosene .....	0	0	-	0	0	-	0	0	-
Distillate Fuel Oil .....	26,520	2,481	24,039	4,494	1,687	2,807	628	28,161	-27,533
15 ppm sulfur and under .....	23,316	2,481	20,835	4,430	1,687	2,743	628	24,893	-24,265
Greater than 15 ppm to 500 ppm sulfur .....	125	0	125	64	0	64	0	189	-189
Greater than 500 ppm sulfur .....	3,079	0	3,079	0	0	-	0	3,079	-3,079
Residual Fuel Oil .....	436	0	436	0	809	-809	809	436	373
Petrochemical Feedstocks .....	0	10	-10	36	132	-96	132	26	106
Naphtha for Petrochemical Feedstock Use .....	0	0	-	26	81	-55	81	26	55
Other Oils for Petrochemical Feedstock Use .....	0	10	-10	10	51	-41	51	0	51
Special Naphthas .....	0	0	-	39	0	39	0	39	-39
Lubricants .....	364	0	364	239	40	199	172	542	-370
Waxes .....	0	0	-	0	0	-	0	0	-
Asphalt and Road Oil .....	104	0	104	0	0	-	0	104	-104
Miscellaneous Products .....	0	0	-	0	0	-	0	0	-
<b>Total</b> .....	<b>108,246</b>	<b>10,725</b>	<b>105,988</b>	<b>64,449</b>	<b>65,095</b>	<b>-17,958</b>	<b>45,796</b>	<b>137,488</b>	<b>-87,562</b>

See footnotes at end of table.

**Table 61. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, Barge and Rail Between PAD Districts, February 2015**  
(Thousand Barrels) — Continued

Commodity	PAD District 4			PAD District 5		
	Receipts	Shipments	Net Receipts	Receipts	Shipments	Net Receipts
<b>Crude Oil<sup>1</sup></b> .....	<b>4,768</b>	<b>14,441</b>	<b>-9,673</b>	<b>6,401</b>	<b>0</b>	<b>6,401</b>
<b>Petroleum Products<sup>2</sup></b> .....	<b>3,701</b>	<b>11,296</b>	<b>-7,188</b>	<b>5,877</b>	<b>193</b>	<b>9,991</b>
Pentanes Plus .....	112	1,260	-1,148	0	0	—
Liquefied Petroleum Gases .....	1,354	7,523	-6,169	0	0	—
Ethane/Ethylene .....	85	1,991	-1,906	0	0	—
Propane/Propylene .....	839	3,478	-2,639	0	0	—
Normal Butane/Butylene .....	315	1,287	-972	0	0	—
Isobutane/Isobutylene .....	115	767	-652	0	0	—
Unfinished Oils .....	0	0	—	0	0	—
Motor Gasoline Blending Components .....	949	1,285	-336	4,502	0	4,502
Reformulated - RBOB .....	—	—	—	2,254	0	2,254
Conventional .....	949	1,285	-336	2,248	0	2,248
CBOB .....	949	1,285	-336	2,248	0	2,248
GTAB .....	—	—	—	—	—	—
Other .....	0	0	—	0	0	—
Renewable Fuels .....	0	0	407	0	0	4,307
Fuel Ethanol .....	0	0	354	0	0	3,995
Renewable Diesel Fuel .....	0	0	53	0	0	313
Other Renewable Fuels .....	—	—	—	—	—	—
Finished Motor Gasoline .....	172	634	-462	310	0	310
Reformulated .....	—	—	—	0	0	—
Reformulated Blended with Fuel Ethanol .....	—	—	—	0	0	—
Reformulated Other .....	—	—	—	—	—	—
Conventional .....	172	634	-462	310	0	310
Conventional Blended with Fuel Ethanol .....	0	0	—	0	0	—
Ed55 and Lower .....	0	0	—	0	0	—
Greater than Ed55 .....	0	0	—	0	0	—
Conventional Other .....	172	634	-462	310	0	310
Finished Aviation Gasoline .....	0	0	—	0	0	—
Kerosene-Type Jet Fuel .....	646	22	624	274	0	274
Kerosene .....	0	0	—	0	0	—
Distillate Fuel Oil .....	468	572	-104	791	0	791
15 ppm sulfur and under .....	468	572	-104	791	0	791
Greater than 15 ppm to 500 ppm sulfur .....	0	0	—	0	0	—
Greater than 500 ppm sulfur .....	0	0	—	0	0	—
Residual Fuel Oil .....	0	0	—	0	0	—
Petrochemical Feedstocks .....	—	—	—	0	0	—
Naphtha for Petrochemical Feedstock Use .....	—	—	—	0	0	—
Other Oils for Petrochemical Feedstock Use .....	—	—	—	—	—	—
Special Naphthas .....	—	—	—	0	0	—
Lubricants .....	0	0	—	0	193	-193
Waxes .....	0	0	—	0	0	—
Asphalt and Road Oil .....	0	0	—	0	0	—
Miscellaneous Products .....	0	0	—	0	0	—
<b>Total</b> .....	<b>8,469</b>	<b>25,737</b>	<b>-16,861</b>	<b>12,278</b>	<b>193</b>	<b>16,392</b>

— = No Data Reported.

<sup>1</sup> Includes movements by pipeline, tanker, barge and rail.

<sup>2</sup> Includes movements by pipeline, tanker and barge.

Sources: Energy Information Administration (EIA) Forms EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-817, "Monthly Tanker and Barge Movements Report." Rail net movements estimates based on EIA analysis of data from the Surface Transportation Board and other information.

## District Descriptions and Maps

The following are the Refining Districts which make up the Petroleum Administration for Defense (PAD) Districts.

### PAD District I

**East Coast:** The District of Columbia and the States of Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, Connecticut, New Jersey, Delaware, Maryland, Virginia, North Carolina, South Carolina, Georgia, Florida, and the following counties of the State of New York: Cayuga, Tompkins, Chemung, and all counties east and north thereof. Also the following counties in the State of Pennsylvania: Bradford, Sullivan, Columbia, Montour, Northumberland, Dauphin, York, and all counties east thereof.

**Appalachian No. 1:** The State of West Virginia and those parts of the States of Pennsylvania and New York not included in the East Coast District.

### Sub-PAD District I

**New England:** The States of Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, and Vermont.

**Central Atlantic:** The District of Columbia and the States of Delaware, Maryland, New Jersey, New York, and Pennsylvania.

**Lower Atlantic:** The States of Florida, Georgia, North Carolina, South Carolina, Virginia and West Virginia.

### PAD District II

**Indiana-Illinois-Kentucky:** The States of Indiana, Illinois, Kentucky, Tennessee, Michigan, and Ohio.

**Minnesota-Wisconsin-North and South Dakota:** The States of Minnesota, Wisconsin, North Dakota, and South Dakota.

**Oklahoma-Kansas-Missouri:** The States of Oklahoma, Kansas, Missouri, Nebraska, and Iowa.

### PAD District III

**Texas Inland:** The State of Texas except the Texas Gulf Coast District.

**Texas Gulf Coast:** The following counties of the State of Texas: Newton, Orange, Jefferson, Jasper, Tyler, Hardin, Liberty, Chambers, Polk, San Jacinto, Montgomery, Harris, Galveston, Waller, Fort Bend, Brazoria, Wharton, Matagorda, Jackson, Victoria, Calhoun, Refugio, Aransas, San Patricio, Nueces, Kleberg, Kenedy, Willacy, and Cameron.

**Louisiana Gulf Coast:** The following Parishes of the State of Louisiana: Vernon, Rapides, Avoyelles, Pointe Coupee, West Feliciana, East Feliciana, Saint Helena, Tangipahoa, Washington, and all Parishes south thereof. Also the following counties of the State of Mississippi: Pearl River, Stone, George, Hancock, Harrison, and Jackson. Also the following counties of the State of Alabama: Mobile and Baldwin.

**North Louisiana-Arkansas:** The State of Arkansas and those parts of the States of Louisiana, Mississippi, and Alabama not included in the Louisiana Gulf Coast District.

**New Mexico:** The State of New Mexico.

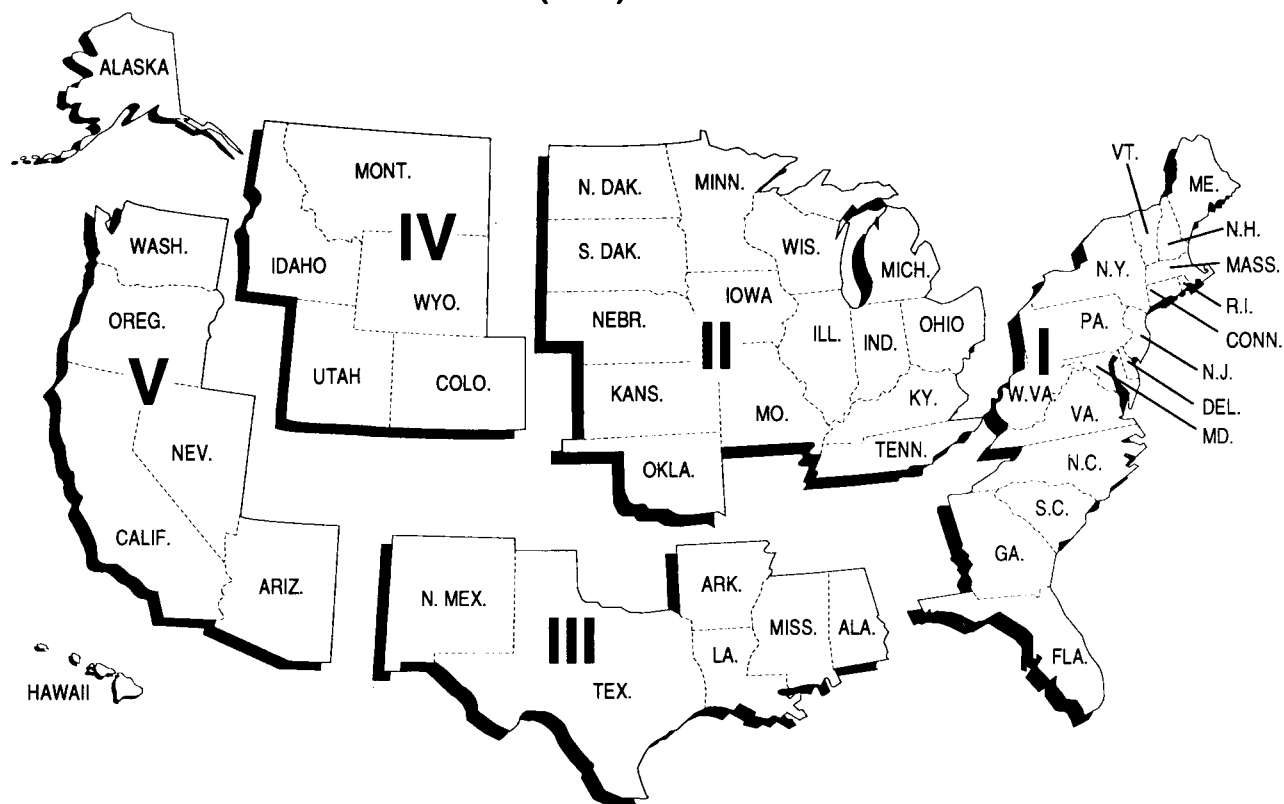
### PAD District IV

**Rocky Mountain:** The States of Montana, Idaho, Wyoming, Utah, and Colorado.

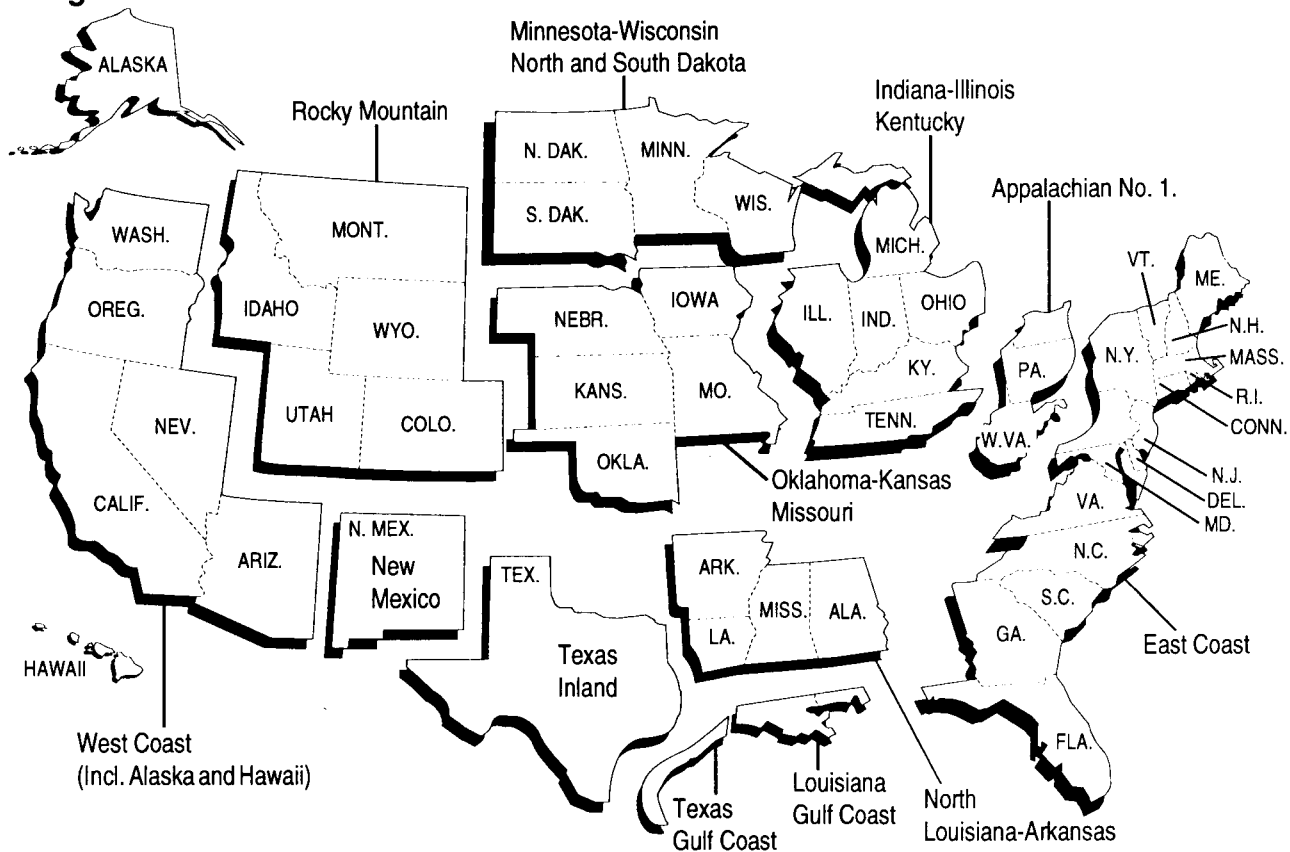
### PAD District V

**West Coast:** The States of Washington, Oregon, California, Nevada, Arizona, Alaska, and Hawaii.

## Petroleum Administration for Defense (PAD) Districts



## Refining Districts



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## Preface

The *Petroleum Supply Monthly* (PSM) is the monthly component of a series of three publications concerning the supply and disposition of crude oil and petroleum products produced by the Petroleum Division of the Energy Information Administration (EIA). The other two components are the *Weekly Petroleum Status Report* (WPSR) and the *Petroleum Supply Annual* (PSA). Together these publications present a comprehensive snapshot of petroleum supply data on a weekly, monthly and yearly basis.

Data presented in the PSM describe the supply and disposition of petroleum products in the United States and major U.S. geographic regions. The data series describe production, imports and exports, inter-Petroleum Administration for Defense (PAD) District movements, and inventories by the primary suppliers of petroleum products in the United States (50 States and the District of Columbia). The reporting universe includes those petroleum sectors in primary supply: petroleum refiners, motor gasoline blenders, operators of natural gas processing plants and fractionators, inter-PAD District transporters, importers, and major inventory holders of petroleum products and crude oil. When aggregated, the data reported by these sectors approximately represent the consumption of petroleum products in the United States.

The PSM tables present statistics for the most current month available as well as year-to-date. In most cases, the statistics are presented for several geographic areas - the United States (50 States and the District of Columbia), five PAD Districts, and 12 Refining Districts. At the U.S. and PAD District level, the total volume and the daily rate of activities are presented. The statistics are developed from monthly survey forms submitted by respondents to the EIA and from data provided from other sources.

Final statistics for the data series published in the PSM are published in the PSA. The PSA is published approximately five months after the end of the report year.

## New in 2010

Several publication changes were implemented beginning with data for January 2010 PSM. The 2010 changes to the PSM include:

- added a new table to consolidate crude oil data
- removed certain crude oil details included in the new crude oil table from existing supply and disposition tables,
- changed motor gasoline product categories
  - Motor gasoline blending components, reformulated blended with ether and reformulated blended with alcohol were collapsed into a single category: Reformulated blendstock (RBOB);
  - Motor gasoline blending components, reformulated and conventional gasoline treated as blendstock (GTAB) categories were collapsed into a single category: GTAB;
  - Finished motor gasoline, reformulated blended with ether and reformulated blended with alcohol were collapsed into a single category: Reformulated blended with fuel ethanol;
  - Finished motor gasoline, conventional blended with fuel ethanol was split into two separate categories: Ed55 and lower and Greater than Ed55.
- changed gasoline adjustment calculations including elimination of the MTBE adjustment,
- added gains and losses at blending terminals to applicable tables
- changed various product labels.

## Appendix B. Explanatory Notes

### 1. Overview

#### A. The Energy Information Administration's Quality Guidelines

The data contained in the *Petroleum Supply Monthly (PSM)* are subject to separate information quality guidelines issued by the Office of Management and Budget (OMB), the Department of Energy (DOE), and Energy Information Administration (EIA). With available resources, EIA continually works to improve its systems in order to provide high quality information needed by public and private policymakers and decision makers. EIA has performance standards to ensure the quality (i.e., objectivity, utility, and integrity) of information it disseminates to the public. Quality is ensured and maximized at levels appropriate to the nature and timeliness of the disseminated information. Information about EIA's quality program is available at <http://www.eia.doe.gov/smg/EIA-IQ-Guidelines.html>.

#### B. Concepts of Product Supply and Demand

Petroleum supply estimates contained in the *PSM* are often interpreted as an approximation of petroleum demand measured as product supplied. Product supplied is often called "implied" demand because it is a measure of demand that is implied by disappearance of petroleum products from facilities and activities in the "primary" supply chain. Facilities and activities in the primary supply chain include refineries and blending terminals, gas processing plants and fractionators, oxygenate producers, biodiesel producers, imports, exports, bulk storage terminals, and pipelines. Total product supplied in the *PSM* at the U.S. level is equal to the sum of field production, plus refinery and blender net production, plus renewable fuels, and oxygenate plant net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports. Net receipts are added as a component of supply at the PAD District level. Crude oil product supplied is normally zero because crude oil is processed in refineries and rarely, if ever, used directly.

The secondary system is that portion of the overall distribution network that falls between producers and end-users. Product typically flows in bulk from the primary supply system into the secondary system before delivery in small quantities to consumers (the tertiary system). The secondary system includes storage at bulk plants; at retail motor fuel outlets, such as service stations, truck stops, and convenience stores; and at retail fuel oil dealers. Bulk plants are wholesale storage facilities that have less than 50,000 barrels of storage capacity and, by definition, receive product only by tank car or truck, not by barge, tanker, or pipeline. Tertiary inventories are held by end users and include fuel in vehicle tanks, heating oil in residential tanks, fuel oil held by utilities, jet fuel stored in facilities operated by end users, and certain proprietary storage of raw materials for the chemical industry (ethylene, propylene, etc.).

Data users sometimes consider demand as sales to the ultimate consumer or as the actual consumption of the product. Since there may be time delays between the movement of product into the primary market and its ultimate purchase or consumption, these definitions of demand require data on changes in secondary and/or tertiary stocks or

the assumption that these values either remain constant or are small compared to primary supply. The most recent study of secondary stocks was done by the National Petroleum Council in 1989. This study revealed that secondary distillate stocks were equal to about 6.9 percent of distillate stocks and 6.7 percent of distillate storage capacity. The study also noted that secondary storage capacity was decreasing due to EPA regulations.

#### C. Components of Supply and Disposition

The detailed statistics tables in the *PSM* provide complete supply and disposition information for the current month and year to date. The tables are organized to locate National and Petroleum Administration for Defense (PAD) District supply and disposition data at the front followed by tables that contain detailed information on supply and disposition. These include tables on crude oil and petroleum product production, import/export data, stocks information, and lastly, data on crude oil and petroleum product movements. To assist in the interpretation of these tables, the following discussion of supply, disposition, and ending stocks as shown in Tables 1– 25 is provided. The categories and products are defined in the EIA Glossary.

##### (1.) Supply

a. Field Production - Total Field Production is the sum of crude oil production and natural gas plant liquids and liquefied refinery gases production.

Crude oil production is an estimate based on data received from State conservation agencies and the Mineral Management Service of the U.S. Department of the Interior. Refer to "Domestic Crude Oil Production" in Section 2C (1) for further details.

Field production of natural gas plant liquids is reported on Form EIA-816 and published on a net basis (i.e., production minus inputs).

b. Renewable Fuels and Oxygenate Plant Net Production - Renewable Fuels and Oxygenate Plant Net Production are reported on Forms EIA-819 and EIA-22M. Production includes oxygenates (fuel ethanol, ETBE, MTBE, and other oxygenates) plus negative production of pentanes plus, finished motor gasoline, and motor gasoline blending components added to fuel ethanol as denaturants as well as biodiesel. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reported as input during the same month.

c. Refinery and Blender Net Production – Refinery and Blender Net Production is reported on Form EIA-810 and EIA-815. Refinery and Blender Net Production equals refinery and blenders production minus refinery and blender net inputs. Negative production of finished petroleum products will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed

(input) or reclassified to become another product during the same month.

d. Imports - Imports include receipts of goods into the 50 States and the District of Columbia from U.S. possessions and territories or from foreign countries.

e. Net Receipts – Net Receipts data are included in tables containing PAD District-level data to account for inter-PAD District movements of crude oil and petroleum products. Net receipts for a PAD District are calculated by subtracting shipments out of the PAD District from receipts into the PAD District. Net Movements of Crude Oil and Petroleum Products by Pipeline, Tanker, and Barge between PAD Districts are shown in Table 60.

Data for inter-PAD District movements of fuel ethanol and biodiesel (included in “Renewable Fuels Except Fuel Ethanol”) by railroad tank cars and trucks are not currently available. Net Receipts are therefore “implied” for fuel ethanol and biodiesel. Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.”

f. Adjustments – This column includes adjustment quantities for crude oil, fuel ethanol, motor gasoline blending components, biodiesel (included in “Renewable Fuels Except Fuel Ethanol”) and distillate fuel oil. Adjustment quantities are derived either to balance supply and disposition for selected products or to reclassify one product to another product. Product supplied is the balancing item for most products and is interpreted as an implied measure of petroleum demand. Adjustments are used in cases where it does not make sense to interpret the balancing item as demand. Reclassifications reported in the adjustments column may be implied by the supply and disposition balance or reported on surveys. Recall that supply at the U.S. level is equal to the sum of field production, renewable fuels and oxygenate plant net production, refinery and blender net production, imports, and adjustments. Disposition at the U.S. level is equal to the sum of stock change, refinery and blender net inputs, exports, and products supplied. At the PAD District level, supply components include net receipts equal to gross receipts from other PAD Districts minus gross shipments to other PAD Districts. In every case, supply must equal disposition. Applicable components of supply and disposition vary depending on the product or product group. Unless otherwise noted in Section 2C, adjustment calculations that balance supply and disposition equal disposition minus supply for the U.S. and for each PAD District.

## (2.) Disposition

a. Stock Change – Stock Change is calculated as the difference between the current month Ending Stocks column and the Ending Stocks column in the prior month’s publication. A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

b. Refinery and Blender Net Inputs – Refinery and Blender

Net Inputs are inputs of crude oil and intermediate materials (unfinished oils, motor and aviation gasoline blending components, liquefied petroleum gases, pentanes plus, hydrogen, oxygenates, renewable fuels, and other hydrocarbons) that are processed at refineries or blended at terminals to produce finished petroleum products.

Crude oil input represents total crude oil (domestic and foreign) input to atmospheric crude oil distillation units and other refinery processing units (e.g. vacuum distillation units).

Inputs of natural gas plant liquids are refinery input of natural gas liquids received from natural gas plants for blending and processing. Published inputs of natural gas plant liquids are reported on a gross basis.

Inputs of unfinished oils, motor gasoline blending components, and aviation gasoline blending components are published on a net basis (i.e., refinery input minus refinery production). Negative inputs of unfinished oils and motor and aviation gasoline blending components will occur when the amount of a product produced during the month is greater than the amount of that same product that is input or reclassified to become another product during the same month.

c. Exports - Exports include shipments from the 50 States and the District of Columbia to Puerto Rico, the Virgin Islands, other U.S. possessions and territories and to foreign countries.

d. Products Supplied - Products supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, (plus net receipts on a PAD District basis), plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

A product supplied value indicates those quantities of petroleum products supplied for domestic consumption. Occasionally, the result for a product is negative because total disposition of the product exceeds total supply. Negative product supplied may occur for a number of reasons: (1) product reclassification has not been reported; (2) data were misreported or reported late; (3) in the case of calculations on a PAD District basis, the figure for net receipts was inaccurate because the coverage of inter-PAD movements was incomplete; and (4) products such as gasoline blending components and unfinished oils have entered the primary supply channels with their production not having been reported, e.g., streams returned to refineries from petrochemical plants.

Beginning with data for January 2010, product supplied for crude oil is assumed equal to zero. Prior to January 1983, crude oil burned on leases and by pipelines as fuel was reported as either distillate or residual fuel oil and was included in product supplied for these products. From January 1983 through December 2009, crude oil product supplied was equal to crude oil used directly as reported on Form EIA-813 “Monthly Crude Oil Report.” Reporting of crude oil used directly was discontinued on Form EIA-813 after December 2009.

### (3.) Ending Stocks

Ending stocks are primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage. Primary stocks of petroleum products also exclude secondary stocks held by dealers and jobbers and tertiary stocks held by consumers. Inventories classified as “Distillate Fuel Oil - Greater than 0.05 percent sulfur” stored in the Northeast Heating Oil Reserve are not considered to be in the commercial sector and therefore are excluded from distillate fuel oil ending stocks. The data are shown in Appendix D, Northeast Heating Oil Reserve.

## 2. Components - Forms Discussions

The data presented in the *PSM* include data collected by the EIA on nine monthly petroleum supply surveys, export data obtained from the U. S. Bureau of the Census, and crude production data obtained from State conservation agencies and the Minerals Management Service of the U. S. Department of Interior.

### A. Petroleum Supply Reporting System

The nine monthly petroleum supply surveys are part of the Petroleum Supply Reporting System (PSRS). The PSRS tracks the supply and disposition of crude oil, petroleum products, and natural gas liquids in the United States. The PSRS is organized into two data collection subsystems: the Weekly Petroleum Supply Reporting System (WPSRS) and the Monthly Petroleum Supply Reporting System (MPSRS). The WPSRS processes the data from the seven weekly surveys. The MPSRS includes nine monthly surveys and one annual survey. The survey forms that comprise the PSRS are:

1. EIA-800, “Weekly Refinery Report,”
2. EIA-801, “Weekly Bulk Terminal Report,”
3. EIA-802, “Weekly Product Pipeline Report,”
4. EIA-803, “Weekly Crude Oil Stocks Report,”
5. EIA-804, “Weekly Imports Report,”
6. EIA-805, “Weekly Terminal Blender Report,”
7. EIA-809, “Weekly Oxygenate Report,”
8. EIA-22M, “Monthly Biodiesel Production Survey,”
9. EIA-810, “Monthly Refinery Report,”
10. EIA-812, “Monthly Product Pipeline Report,”
11. EIA-813, “Monthly Crude Oil Report,”
12. EIA-814, “Monthly Imports Report,”
13. EIA-815, “Monthly Terminal Blender Report,”
14. EIA-816, “Monthly Natural Gas Liquids Report,”
15. EIA-817, “Monthly Tanker and Barge Movement Report,”
16. EIA-819, “Monthly Oxygenate Report,”
17. EIA-820, “Annual Refinery Report.”

Both weekly and monthly surveys are administered at six key points

along the petroleum production and supply chain: (1) refineries, fractionators, and gas processing plants, (2) bulk terminals and blenders, (3) crude oil and product pipelines, (4) crude oil stock holders, (5) importers, and (6) oxygenate and biodiesel plants. Monthly surveys also include inter-PAD District movements by pipelines, tankers, and barges. Weekly surveys do not capture petroleum movements. Data collected weekly using Forms EIA-800 through EIA-805 and EIA-809 are similar to, though less detailed than, the data collected monthly using Forms EIA-810, EIA-812 through EIA-815 and 819. Respondents reporting to the weekly surveys constitute a sample of those reporting on the monthly surveys.

Annual U.S. refinery capacity data are collected on the Form EIA-820, “Annual Refinery Report.” The EIA-820 data are published in the annual “Refinery Capacity Report.”

### B. Monthly Supply Survey Description and Methodology

#### (1.) Description of Surveys Forms

Copies of the survey forms and instructions can be found at: [http://www.eia.doe.gov/oil\\_gas/petroleum/survey\\_forms/pet\\_survey\\_forms.html](http://www.eia.doe.gov/oil_gas/petroleum/survey_forms/pet_survey_forms.html)

The Form EIA-22M “Monthly Biodiesel Production Survey” collects data on biodiesel plant location, operating status, annual production capacity, monthly biodiesel and co-product production, stocks, input of feedstocks, alcohol, and catalysts, and biodiesel sales.

The Form EIA-810, “Monthly Refinery Report,” collects data on refinery input and capacity, sulfur content and API gravity of crude oil, and data on supply (beginning stocks, receipts, and production) and disposition (inputs, shipments, fuel use and losses, and ending stocks) of crude oil and refined products. Working and shell storage capacity for selected products is collected on a semi-annual basis.

The Form EIA-812, “Monthly Product Pipeline Report,” collects data on end-of-month stocks and movements of petroleum products transported by pipeline. Intermediate movements for pipeline systems operating in more than two PAD Districts are included. Product pipeline tank storage capacity for selected products is collected on a semi-annual basis.

The Form EIA-813, “Monthly Crude Oil Report,” collects data on end-of-month stock levels of crude oil held at pipeline and tank farms (associated with the pipelines) and terminals operated by the reporting company. Also, crude oil consumed by pipelines and on leases as pump fuel, boiler fuel, etc., is reported. Data are reported on a PAD District basis. Total Alaskan crude oil stocks in-transit by water (including stocks held at transshipment terminals between Alaska and the continental United States) to the 50 States, the District of Columbia, Puerto Rico, and the Virgin Islands are also reported by the transporting company having custody of the stocks. Inter-PAD District movements of crude oil by pipeline are collected by the shipping and receiving PAD District. Intermediate movements for pipeline systems operating in more than two PAD Districts are not included. Crude oil storage capacity of

tank farms is collected on a semi-annual basis.

The Form EIA-814, “Monthly Imports Report,” collects data on imports of crude oil and petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands, and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), and (3) from Puerto Rico, the Virgin Islands, and other U.S. possessions into the 50 States and the District of Columbia. Imports into Foreign Trade Zones located in the 50 States and the District of Columbia are considered imports into the 50 States and the District of Columbia.

The type of commodity, port of entry, country of origin, quantity (thousand barrels), sulfur percent by weight, API gravity, and name and location of the processing or storage facility are reported. Sulfur percent by weight is requested for crude oil, crude oil burned as fuel, and residual fuel oil only. API gravity is requested for crude oil only. The name and location of the processing or storage facility is requested for crude oil, unfinished oils, and gasoline blending components only.

The Form EIA-815, “Monthly Terminal Blender Report,” collects data on the operations of all bulk terminals located in the 50 States, District of Columbia, Puerto Rico, the Virgin Islands, Guam, and other U. S. possessions. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and fuel use and losses during the month are collected from operators of terminals. Working and shell storage capacity is collected on a semi-annual basis.

The Form EIA-816, “Monthly Natural Gas Liquids Report,” collects data on the operations of natural gas processing plants and fractionators. Beginning and end-of-month stocks, receipts, inputs, production, shipments, and plant fuel use and losses during the month are collected from operators of natural gas processing plants. End-of-month stocks are collected from fractionators.

The Form EIA-817, “Monthly Tanker and Barge Movement Report,” collects data on the movements of crude oil and petroleum products between PAD Districts. Data are reported by shipping and receiving PAD District and sub-PAD District. Shipments to and from the Panama Canal are also included if the shipment was delivered to the Canal.

The Form EIA-819, “Monthly Oxygenate Report” collects facility-level data on oxygenate inputs, production, gasoline blending at ethanol plants, and end-of-month stocks. Data on end-of-month stocks are reported on a custody basis regardless of ownership. Fuel ethanol storage capacity is collected on a semi-annual basis.

## (2.) Frame

EIA maintains complete lists of respondents to its monthly surveys. Each survey has a list of companies and facilities required to submit petroleum activity data. This list is known as the survey frame. Frame maintenance procedures are used to monitor the status of petroleum companies and facilities currently contained in each survey frame as well as to identify

new members to be added to the frame. As a result, all known petroleum supply organizations falling within the definition of “Who Must Submit” participate in the survey.

The activities for frames maintenance are conducted on an ongoing basis. Monthly frames maintenance procedures focus on examining industry periodicals that report changes in status (births, deaths, sales, mergers, and acquisitions) of petroleum facilities producing, transporting, importing, and/or storing crude oil and petroleum products. Augmenting these sources are articles in newspapers, notices from respondents, and information received from survey systems operated by other offices. Survey managers review these sources regularly to monitor changes in company operations and to develop lists of potential respondents. These activities assure coverage of the reporting universe and maintain accurate facility information on addresses and ownership.

Respondents to Form EIA-22M “Monthly Biodiesel Production Survey” include operators of plants that produce biodiesel meeting ASTM D 6751-07B specifications and used for commercial purposes.

Respondents to Form EIA-810, “Monthly Refinery Report” include operators of all operating and idle petroleum refineries located in the 50 States, the District of Columbia, Puerto Rico, the Virgin Islands, Guam and other U.S. possessions.

Respondents to Form EIA-812, “Monthly Product Pipeline Report” include all product pipeline companies that carry petroleum products (including interstate, intrastate, and intra-company pipelines) in the 50 States and the District of Columbia.

Respondents to Form EIA-813, “Monthly Crude Oil Report” include all companies which carry or store 1,000 barrels or more of crude oil. Included in this survey are gathering and trunk pipeline companies (including interstate, intrastate, and intra-company pipelines), crude oil producers, terminal operators, storers of crude oil (except refineries), and companies transporting Alaskan crude oil by water in the 50 States and the District of Columbia.

Respondents to Form EIA-814, “Monthly Imports Report” include each importer of record (or Ultimate consignee in some situations regarding Canadian imports) that import crude oil or petroleum products (1) into the 50 States and the District of Columbia, (2) into Puerto Rico, the Virgin Islands and other U.S. possessions (Guam, Midway Islands, Wake Island, American Samoa, and Northern Mariana Islands), (3) into Foreign Trade Zones located in the 50 States and the District of Columbia and (4) from Puerto Rico, the Virgin Islands and other U.S. possessions into the 50 States and the District of Columbia. A report is required only if there has been an import during the month unless the importer has been selected as part of a sample to report every month regardless of activity.

Respondents to Form EIA-815, “Monthly Terminal Blender Report” include operators of all bulk terminals located in the 50 States, District of Columbia, Puerto Rico, the Virgin Islands,

Guam, and other U. S. possessions must report. A bulk terminal is primarily used for storage, marketing, and often blending of petroleum products and has a total bulk storage capacity of 50,000 barrels or more, and/or receives petroleum products by tanker, barge, or pipeline. Bulk terminal facilities associated with a product pipeline are included.

Respondents to Form EIA-816, "Monthly Natural Gas Liquids Report" include operators of all facilities that extract liquid hydrocarbons from a natural gas stream (natural gas processing plant) and/or separate a liquid hydrocarbon stream into its component products (fractionator).

Respondents to Form EIA-817, "Monthly Tanker and Barge Movement Report" include all companies that have custody of crude oil or petroleum products transported by tanker or barge between Petroleum Administration for Defense Districts and all companies that have custody of crude oil or petroleum products originating from a PAD District and transported to the Panama Canal with the intent that the crude oil or petroleum products be further transported to another PAD District.

For purposes of this report, custody is defined as physical possession of crude oil or petroleum products on a company-owned tanker or barge. Also, companies that lease vessels or contract for the movement of crude oil or petroleum products on a tanker or barge between PAD Districts are considered to have custody.

Respondents to Form EIA-819, "Monthly Oxygenate Report" include all operators of facilities that produce (manufacture or distill) oxygenates (including MTBE plants, petrochemical plants, and refineries that produce oxygenates as part of their operations located in the 50 States and the District of Columbia.)

### (3.) Collection

Survey data for the MPSRS are collected by facsimile, email, Internet using secure file transfer, and electronic transmission. All respondents must submit their data by the 20th calendar day following the end of the report month. Receipt of the reports is monitored using an automated respondent mailing list. Telephone follow-up calls are made to nonrespondents prior to the publication deadline. Respondents who are chronically late (i.e., 3 consecutive months) are notified by EIA by certified letter.

### (4.) Processing and Micro Editing

Upon receipt, all reported data are transformed into a standard format and sent through a log-in and prescreening process to validate respondent control information and resolve any discrepancies. The data are then processed using generalized edit and imputation procedures. Automated editing procedures check current data for consistency with past data and for internal consistency (e.g., totals equal to the sums of the parts). After the edit failures are resolved and imputation performed for nonrespondents, preliminary tables are produced and used to identify anomalies. These tables show U.S. and PAD District estimates for the current month and the prior 4 years.

Anomalies result in further review of respondent data which in turn may result in additional flagged data and imputation.

### (5.) Estimation and Imputation

The nine monthly supply surveys are census surveys. As such, the estimates using these data are the sum of the edited, reported data. Imputation is performed for companies that fail to file Forms EIA-22M, 810, 812, 813, 815, 816, and 819. For these companies, previous monthly values and values reported on the weekly survey forms are used if available. Data for nonrespondents to the Forms EIA-814 and 817 are not imputed because respondent-level data for these surveys are highly variable.

Adjustments are made to aggregate data from time to time. For example, unusual industry conditions, including fuel transitions, business practice shifts, or hurricane dislocations, may generate reporting anomalies and require adjustments. Measurement error and frame deficiencies may occasionally result in inconsistencies when individual respondent data are aggregated to publication levels and require adjustment. Monthly supply data are reviewed throughout the year and some estimates may be replaced with newly available or resubmitted respondent data in the Petroleum Supply Annual (PSA).

### (6.) Macro Editing

Monthly data are compared to weekly data on a regular basis. Discrepancies between weekly and monthly data are documented and respondents are called when discrepancies are either large (usually over 300 thousand barrels) or consistent (e.g., weekly data are always lower than monthly data). In addition, a comparison of the data collected on the PSRS with other similar data series from sources outside of the EIA is performed on an ongoing basis. Results of selected data comparisons are published once a year in the feature article, "Comparison of Independent Statistics on Petroleum Supply." Additional comparisons are made between survey data and model results. Data reported in the Petroleum Supply Monthly and Petroleum Supply Annual are routinely imputed to correct for cases where comparison with other data suggests errors in survey data.

### (7.) Dissemination

The *PSM* data are normally released within 60 days of the close of the reference month. The *PSM* is available on the web at:

[http://www.eia.doe.gov/oil\\_gas/petroleum/data\\_publications/petroleum\\_supply\\_monthly/psm.html](http://www.eia.doe.gov/oil_gas/petroleum/data_publications/petroleum_supply_monthly/psm.html)

Customers who do not have access to the Internet may call the National Energy Information Center (NEIC) to request a single print-on-demand copy (a black and white bound printed document). To take advantage of this service, call the NEIC at 202-586-8800 or email them at [infoctr@eia.doe.gov](mailto:infoctr@eia.doe.gov). This service is provided free of charge for a single copy. NEIC will not accept or print multiple copy orders.

Much of the *PSM* data are available on the web product, Petroleum Navigator. Petroleum Navigator provides an interface for accessing a comprehensive set of EIA's petroleum data. Features include: downloadable spreadsheets containing complete data history, data tables which "pivot" to present different perspectives, and selection boxes to easily change the product, area, process, period, and unit of measure. Petroleum Navigator can be accessed at:

[http://tonto.eia.doe.gov/dnav/pet/pet\\_sum\\_top.asp](http://tonto.eia.doe.gov/dnav/pet/pet_sum_top.asp)

The Petroleum Supply and Disposition table displaying all the components of supply and disposition for all products on one page in a given period can be found at:

[http://tonto.eia.doe.gov/dnav/pet/pet\\_sum\\_snd\\_d\\_nus\\_mdbl\\_m\\_cur.htm](http://tonto.eia.doe.gov/dnav/pet/pet_sum_snd_d_nus_mdbl_m_cur.htm)

Annual petroleum supply statistics compiled from the latest monthly data, Census export, and MMS crude oil production data are released in two volumes. The *PSA, Volume 1* contains final annual data for the supply and disposition of crude oil and petroleum products.

[http://www.eia.doe.gov/oil\\_gas/petroleum/data\\_publications/petroleum\\_supply\\_annual/psa\\_volume1/psa\\_volume1.html](http://www.eia.doe.gov/oil_gas/petroleum/data_publications/petroleum_supply_annual/psa_volume1/psa_volume1.html)

The *PSA, Volume 2* contains final monthly statistics for the supply and disposition of crude oil and petroleum products.

[http://www.eia.doe.gov/oil\\_gas/petroleum/data\\_publications/petroleum\\_supply\\_annual/psa\\_volume2/psa\\_volume2.html](http://www.eia.doe.gov/oil_gas/petroleum/data_publications/petroleum_supply_annual/psa_volume2/psa_volume2.html)

### C. Derived Data

Due to the time constraints in publishing monthly petroleum supply statistics and the desire to reduce industry response burden, some of the statistics published in the *PSM* are obtained from sources other than the monthly supply surveys. These other sources include models to data and data from supplemental sources such as the Bureau of the Census.

#### (1.) Domestic Crude Oil Production

The interim estimate of U.S., PAD District, and State oil production for the current reference month, published in Tables 1 through 26 of the *PSM*, are based on:

- (a.) crude oil production data from State Government agencies and the Department of the Interior, Bureau of Safety and Environmental Enforcement;
- (b.) first purchase data reported on Form EIA-182, "Domestic Crude Oil First Purchase Report;" For some States, EIA uses current reported production from the State. For most States EIA calculates an estimate by using the lagged average ratio of the State reported data to EIA-182 data, applied to the current EIA-182 data. Estimates have to be made for crude oil production because complete and correct data from States may take from a few months

to a few years.

State-level production estimates are published in Table 26, "Production of Crude Oil by PAD District and State." Table 26 contains estimates for crude oil production for State and Federal offshore areas reported by State Agencies and the Bureau of Safety and Environmental Enforcement or estimated by the EIA. Every month, the monthly crude oil production estimates are updated in Table 26 of the Petroleum Supply Monthly (<http://www.eia.gov/petroleum/supply/monthly/>) using reports from State agencies and the Bureau of Safety and Environmental Enforcement. The estimates are reported in the Petroleum Navigator and the Petroleum Supply Monthly roughly 60 days after the production month.

#### (2.) Exports

The U.S. Bureau of the Census compiles the official U.S. export statistics. Exporters are required to file a "Shipper's Export Declaration Document" with the U.S. Census Bureau. Each month the EIA receives aggregated export statistics from the U.S. Bureau of the Census (EM-522 and EM-594). Census export statistics used in the *PSM* reflect both government and non-governmental exports of domestic and foreign merchandise from the United States (the 50 States and the District of Columbia) to foreign countries and U.S. possessions, without regard to whether or not the exportation involves a commercial transaction. The following types of transactions are excluded from the statistics:

- Merchandise shipped in transit through the United States from one foreign country to another, when documented as such with U.S. Customs.
- Bunker fuels and other supplies and equipment for use on departing vessels, planes, or other carriers engaged in foreign trade.

The country of destination is defined as the country of ultimate destination or the country where the goods are to be consumed, further processed, or manufactured, as known to the shipper at the time of exportation. If the shipper does not know the country of ultimate destination, the shipment is credited to the last country to which the shipper knows that the merchandise will be shipped in the same form as it was when exported.

#### (3.) Movements of crude oil by railroad

The volume of crude oil moving by railroad is calculated using a combination of the Quarterly Commodity Statistics and Waybill sample data from the Surface Transportation Board, data from the National Energy Board of Canada, data in EIA's Oil and Gas Supply Module within the National Energy Modeling system, and an estimation procedure developed by EIA for months in which data these data are not available. Once the data necessary for calculating rail movements become available, which may take as long as 60 days after the end of a calendar quarter, EIA will revise the estimates made.

Movements of crude oil by rail are based on EIA analysis of carload data from the U.S. Surface Transportation Board (STB). Carload data are from the Quarterly Commodity Statistics and Waybill sample. Additional data from the National Energy Board of Canada, and the Oil and Gas Supply Module of the EIA National Energy Modeling System are used for estimating factors for converting carloads to barrels of crude oil.

Carload data from the STB are available approximately 60 days after the end of each quarter. For example, carload data for the first quarter of each year are typically available by about June 1. Therefore, crude oil movements by rail reported by EIA in the Petroleum Supply Monthly and Petroleum Navigator are modeled by predicting recent-month rail movements based on historical correlations of rail movements derived from actual carload data with other regional crude oil supply data either collected by EIA or from other sources including field production, imports, refinery inputs, movements other than rail, refinery input, exports and crude oil adjustments (unaccounted-for crude oil).

Estimates of crude oil movements by rail are subject to revision on a monthly basis as new, more complete, and more accurate data become available. Monthly revisions will typically affect data available through Petroleum Navigator on the EIA web site for the current year and up to two prior years. To the extent that revisions are needed to data more than 2 years in the past, these revisions will be made once a year at the time when Petroleum Navigator tables are updated with final data for a year from the Petroleum Supply Annual. Petroleum Supply Monthly and Petroleum Supply Annual tables released as PDF files will not be revised.

#### (4.) Stocks of Crude Oil on Leases

This adjustment corrects for incomplete survey coverage of companies that store crude oil on leases. Up until 1983, monthly state government data on lease stocks were substituted for EIA data wherever possible in order to rectify the understatement of lease crude oil stocks. State data were available from three states - Texas, New Mexico, and Montana. To calculate the "lease adjustment," a comparison between EIA reported data and the state government data was made and the difference added to the EIA data for the respective states.

In 1983, the EIA modified the Form EIA-813 to eliminate state data on crude oil stocks and began collecting crude oil stock data by Petroleum Administration for Defense (PAD) District. With this change, the "lease adjustment" could no longer be calculated on a state basis and was changed to a PAD District level. To adjust for this incomplete coverage, 10,300 thousand barrels of crude oil are added to PAD District 3 stocks and 330 thousand barrels are added to PAD District 4 stocks.

#### (5.) Trans-Alaska Pipeline System (TAPS) Natural Gas Plant Liquids (NGPL Adjustment)

The TAPS-NGPL adjustment corrects for overstatement of crude oil receipts and input at refineries due to NGPL injection

into Alaskan crude oil transported in TAPS. Natural gas processing plants in Alaska produce substantial volumes of NGPL that are added to crude oil transported through TAPS. Refiners have been unable to separate the volume of NGPL from Alaskan crude oil when reporting crude oil receipts and inputs to EIA. The TAPS-NGPL adjustment subtracts Alaskan NGPL production reported by selected gas processing plant operators from crude oil receipts and inputs reported by refiners. Adjusted NGPL production is added to refinery receipts and inputs of NGPL. The adjusted NGPL barrels are allocated to PAD Districts based on the regional distribution of receipts of Alaskan crude oil. Data most affected by the TAPS-NGPL adjustment are receipts and inputs of crude oil in PAD District 5 and receipts, inputs, and product supplied of butane and pentanes plus also in PAD District 5.

NGPL injections into crude oil transported in the TAPS started in 1987. The TAPS-NGPL adjustment was first applied to revised data reported in the Petroleum Supply Annual (PSA) for 1988.

#### (6.) Finished Motor Gasoline Adjustment

Adjustment quantities for finished motor gasoline are the sum of motor gasoline blending components, fuel ethanol, and methyl tertiary butyl ether (MTBE) adjustments reclassified to finished motor gasoline. Finished motor gasoline adjustment quantities are assumed to reflect gasoline blending activity that was not reported on surveys.

**Note on MTBE Adjustment:** The MTBE portion of the gasoline adjustment described in this section was only applied to Petroleum Supply Monthly (PSM) data for 2009. The MTBE portion of the gasoline adjustment was discontinued after further examination of the issue made clear the MTBE adjustment was not helpful in forming an accurate statistical representation of U.S. and regional gasoline supplies. The MTBE adjustment was not applied to gasoline supply and disposition data in years prior to 2009, nor was it applied to revised data for 2009 published in the Petroleum Supply Annual or in years after 2009. This note only applies to MTBE adjustments. MTBE blending that was reported on EIA surveys is reflected in U.S. and regional gasoline supply and disposition data. Other adjustments to gasoline supply and disposition data to account for motor gasoline blending components and fuel ethanol remain as described in this section.

- Adjustment quantities for finished reformulated motor gasoline include adjustments for reformulated blendstock for oxygenate blending (RBOB) plus a percentage of gasoline treated as blendstock (GTAB), "other" motor gasoline blending components, fuel ethanol, and MTBE. The quantity of GTAB and "other" motor gasoline blending components adjustments reclassified to finished reformulated motor gasoline is based on the ratio of finished reformulated motor gasoline net production divided by total finished motor gasoline net production reported on surveys by refiners and blenders in each



PAD District. Motor gasoline blending components adjustments reclassified to finished reformulated motor gasoline are further classified as blended with alcohol (i.e. fuel ethanol), blended with ether (i.e. MTBE), or non-oxygenated during 2009.

Starting with data for January 2010, motor gasoline blending component adjustment quantities were classified only as blended with fuel ethanol and “other”. During 2009, RBOB adjustment quantities were classified based on the product description that included reference to the oxygenate to be blended. Beginning with data for January 2010, all RBOB is reported in one product category without reference to specific oxygenates, and all RBOB adjustment quantities are assumed blended with fuel ethanol. During 2009, adjustment quantities for GTAB and “other” motor gasoline blending components reclassified to finished reformulated gasoline were further classified as blended with ether, blended with alcohol, or non-oxygenated based on the ratio of production of these products in reported survey data. After determining adjustment quantities of motor gasoline blending components reclassified to each type of finished reformulated motor gasoline, portions of the fuel ethanol and MTBE adjustments were reclassified to reformulated motor gasoline. The fuel ethanol quantity reclassified to finished reformulated motor gasoline was determined using the ratio of fuel ethanol blended into finished motor gasoline calculated from fuel ethanol blending data reported on survey forms by PAD District. For example, if the calculated volumetric fuel ethanol blend ratio was 10%, then a quantity of the fuel ethanol adjustment sufficient to make a 10% blend with the available motor gasoline blending components is reclassified to finished reformulated motor gasoline, but the quantity of fuel ethanol cannot exceed the total quantity of the fuel ethanol adjustment. During 2009, a similar process was followed for allocating the MTBE adjustment to reformulated motor gasoline except the blend ratio was assumed to be 12% in all PAD Districts. Starting with data for January 2010, the entire MTBE adjustment quantity is assumed to be blended with finished conventional motor gasoline.

- Adjustment quantities for finished conventional motor gasoline include adjustments for conventional blendstock for oxygenate blending (CBOB) plus the portion of GTAB, “other” motor gasoline blending components, fuel ethanol and MTBE adjustments that were not reclassified to finished reformulated motor gasoline. The total adjustment to finished conventional motor gasoline is further classified as finished conventional gasoline blended with fuel ethanol and “other” finished conventional motor gasoline. The quantity of the finished conventional motor gasoline adjustment reclassified as finished conventional motor gasoline blended with fuel ethanol is determined using the quantity of the fuel ethanol

adjustment allocated to finished conventional motor gasoline and the fuel ethanol blend ratio calculated from fuel ethanol blending reported on surveys by PAD District. For example, if the fuel ethanol blend ratio calculated from survey data was 10% in a PAD District, then the total adjustment quantity of finished conventional motor gasoline in that PAD District would be 10 times the fuel ethanol adjustment quantity allocated to finished conventional gasoline (i.e. the adjustment to finished conventional motor gasoline blended with fuel ethanol includes 10% fuel ethanol and 90% gasoline from the motor gasoline blending components adjustment). The MTBE adjustment allocated to finished conventional motor gasoline is simply added to the adjustment for “other” finished conventional motor gasoline.

- Fuel ethanol adjustment quantities frequently exceed the volume of fuel ethanol needed to achieve a blend ratio implied by blending activity reported by refiners and blenders on surveys when considering only the gasoline barrels available from the motor gasoline blending components adjustment. In this case, “other” finished conventional motor gasoline is reclassified by the adjustment to finished conventional motor gasoline blended with alcohol in order to maintain an ethanol blend ratio equal to the fuel ethanol blend ratio reported by refiners and blenders in each PAD District.

#### (7.) Motor Gasoline Blending Components Adjustment

Adjustment quantities for motor gasoline blending components at the U.S. level equal the sum of stock change, refinery and blender net input, and exports minus the sum of imports and renewable fuels and oxygenate plant net production (i.e. motor gasoline blending components use as denaturant for fuel ethanol production). Adjustment quantities by PAD District equal the sum of stock change, refinery and blender net input, and exports minus the sum of imports, renewable fuels and oxygenate plant net production, and net receipts. Motor gasoline blending components adjustments are calculated for reformulated blendstock for oxygenate blending (RBOB), conventional blendstock for oxygenate blending (CBOB), gasoline treated as blendstock (GTAB), and “other” motor gasoline blending components. Product supplied for motor gasoline blending components is assumed to always equal zero because there is no end-user demand for motor gasoline blending components as anything other than finished motor gasoline. Motor gasoline blending components adjustment quantities are assumed to reflect finished motor gasoline blending implied by the supply and disposition balance but not reported on surveys. Adjustment quantities for motor gasoline blending components are reclassified to finished motor gasoline and added to the finished motor gasoline adjustment.

#### (8.) Renewable Fuels including Fuel Ethanol Adjustment

Adjustment quantities for renewable fuels (including fuel ethanol) at the U.S. level equal the sum of stock change,

refinery and blender net input, and exports minus the sum of renewable fuels and oxygenate plant net production and imports. Calculation of adjustment quantities by PAD District depends on the product. Individual products include fuel ethanol, biomass based diesel fuel (including biodiesel), “other” renewable diesel fuel, and “other” renewable fuels (e.g. bio-jet fuel). Product supplied for renewable fuels (including fuel ethanol) is assumed equal to zero. Adjustments for fuel ethanol and “other” renewable fuels are discussed separately below.

- Fuel ethanol adjustment quantities at the U.S. level equal the sum of stock change, refinery and blender net input, and exports minus the sum of renewable fuels and oxygenate plant net production and imports. There are no survey data available for rail movements of fuel ethanol between PAD Districts, and so allocation of fuel ethanol adjustments to PAD Districts is based on the ratio of fuel ethanol blending reported on surveys in each PAD District divided by fuel ethanol blending reported on surveys for the entire U.S. In this case, Fuel ethanol implied net receipts are calculated for each PAD District as the sum of stock change, refinery and blender net input, and exports minus the sum of renewable fuels and oxygenate plant net production, imports, and adjustments. Fuel ethanol implied net receipts are the balancing item between total supply and disposition in each PAD District. Fuel ethanol adjustment quantities are assumed to reflect blending of fuel ethanol into finished motor gasoline that is implied by the available supply of fuel ethanol but not reported on surveys. Fuel ethanol adjustment volumes are reclassified to finished reformulated motor gasoline and finished conventional motor gasoline through finished motor gasoline adjustments.

- The product category called “renewable fuels except fuel ethanol” includes biomass-based diesel fuel (including biodiesel), “other” renewable diesel fuel, and “other” renewable fuels (e.g. bio-jet fuel). For PSM data prior to January 2012, renewable fuels except fuel ethanol adjustment quantities at the U.S. and PAD District levels were calculated as the sum of stock change, refinery and blender net input, and exports minus imports. Data for production of Renewable Fuels except Fuel Ethanol was unavailable and was excluded from Renewable Fuels and Oxygenate Plant Net Production. Therefore the calculation of adjustments to Renewable Fuels except Fuel Ethanol caused production to be included in the adjustment. Similarly, the calculation caused net inter-PAD District movements (i.e. net receipts) by rail and truck to also be included in adjustments to renewable fuels except fuel ethanol.

- Beginning with PSM data for January 2012, production of biodiesel reported on Form EIA-22M was included under the heading of “renewable fuels

and oxygenate plant net production” in petroleum supply and disposition balances for “renewable fuels except fuel ethanol”. As a result, the adjustment for “renewable fuels except fuel ethanol” no longer includes production of biodiesel. This change will also be made to revised monthly data for January-December 2011 when the 2011 Petroleum Supply Annual is released.

- Biodiesel adjustment quantities at the U.S. level equal the sum of stock change, refinery and blender net input, and exports minus the sum of renewable fuels and oxygenate plant net production and imports. There are no survey data available for rail movements of biodiesel between PAD Districts, and so allocation of fuel biodiesel adjustments to PAD Districts is based on the ratio of biomass-based diesel blending reported on surveys in each PAD District divided by biomass-based diesel fuel blending reported on surveys for the entire U.S. Biodiesel implied net receipts are calculated for each PAD District as the sum of stock change, refinery and blender net input, and exports minus the sum of renewable fuels and oxygenate plant net production, imports, and adjustments. Biodiesel implied net receipts are the balancing item between total supply and disposition in each PAD District. Biodiesel adjustment quantities are assumed to reflect blending of biodiesel into distillate fuel oil that is implied by the available supply of biodiesel but not reported as input on surveys. Biodiesel adjustment volumes are reclassified to distillate fuel oil (15 ppm sulfur and under) through distillate fuel oil adjustments.

#### (9.) Distillate Fuel Oil Adjustment

Adjustment quantities for distillate fuel oil show reclassification by pipeline operators of distillate fuel oil with sulfur content of 15 ppm and under to distillate fuel oil with sulfur content greater than 15 ppm to 500 ppm (inclusive). Reclassification may occur when distillate product with sulfur content of 15 ppm and under becomes mixed with products having higher sulfur content during pipeline transportation, storage, or handling. Adjustment quantities are reported by pipeline operators on Form EIA-812 “Monthly Product Pipeline Report.” This adjustment was discontinued after publication of data for December 2010.

Beginning with PSM data for January 2012, distillate fuel oil adjustments equal the opposite of biodiesel adjustments described above in section 7. Biodiesel adjustments are added to distillate fuel oil (15 ppm sulfur and under) and to total distillate fuel oil. Distillate fuel oil adjustment quantities are assumed to reflect biodiesel blending activity implied by biodiesel supply and disposition but not reported on surveys. Distillate fuel oil adjustments for biodiesel will also be added to revised data for January-December 2011 when the 2011 Petroleum Supply Annual is released.

### (10.) Crude Oil Adjustment

Adjustment quantities for crude oil are derived to balance crude oil supply and disposition. Crude oil product supplied was equal to crude oil used directly as reported on Form EIA-813 “Monthly Crude Oil Report” in data through December 2009. Reporting crude oil used directly was discontinued on Form EIA-813 after collection of data for December 2009. Crude oil product supplied is assumed equal to zero beginning with data for January 2010. Undercounting crude oil imports in survey data is one example of a typical cause of crude oil adjustments. This results in a positive crude oil adjustment because crude oil disposition (i.e. the sum of stock change, refiner inputs, and exports) will exceed available supply (i.e. the sum of field production and imports) due to import undercounting. Crude oil losses are included in crude oil adjustment quantities. The crude oil adjustment was formerly called unaccounted-for crude oil. The name change was effective with data for January 2005.

### (11.) Other Hydrocarbon Adjustment

Adjustment quantities for “other” hydrocarbons equal the sum of stock change, refinery and blender net inputs and exports minus imports. “Other” hydrocarbons product supplied is assumed equal to zero. Adjustment quantities account for “other” hydrocarbons produced outside of refineries. There are no movements data collected on surveys for “other” hydrocarbons. Therefore, adjustment quantities include any net receipts of “other” hydrocarbons resulting from inter-PAD District movements.

### (12.) Hydrogen Adjustment

Adjustment quantities for hydrogen equal refinery and blender net input of hydrogen. Hydrogen product supplied is assumed equal to zero. Adjustment quantities account for hydrogen supplied to U.S. refineries from non-refinery sources. There are no movements data collected on surveys for hydrogen. Therefore, adjustment quantities at the PAD District level include any net receipts of hydrogen resulting from inter-PAD District movements.

### (13.) Oxygenates (excluding fuel ethanol) Adjustment

Adjustment quantities for oxygenates (excluding fuel ethanol) equal the sum of stock change, refinery and blender net inputs, and exports minus the sum of renewable fuels and oxygenate plant net production and imports. Product supplied for oxygenates (excluding fuel ethanol) is assumed equal to zero. Methyl tertiary butyl ether (MTBE) is the single largest component of oxygenates (excluding fuel ethanol). Adjustments calculated for MTBE are reclassified to finished motor gasoline and are added to finished motor gasoline supply through the finished motor gasoline adjustment. There are no survey data available for movements of MTBE between PAD Districts. MTBE adjustment quantities are allocated to PAD Districts using ratios equal to the sum of MTBE input and export for each PAD District divided by the sum of MTBE

input and export for the U.S. MTBE implied net receipts are calculated for each PAD District as the sum of stock change, refinery and blender net input, and exports minus the sum of renewable fuels and oxygenate plant net production, imports, and adjustments. MTBE implied net receipts are the balancing item between total supply and disposition in each PAD District.

## 3. Quality

### A. General Discussion

#### (1.) Response Rates

The response rate is generally 98 to 100 percent. Average response rates for the monthly and weekly surveys are published in the annual PSM article “Accuracy of Petroleum Supply Data.” Chronic nonrespondents and late filing respondents are contacted in writing and reminded of their requirement to report. Companies that file late or fail to file are subject to criminal fines, civil penalties, and other sanctions as provided by Section 13(i) of the Federal Energy Administration (FEA) Act.

#### (2.) Non-sampling Errors

There are two types of errors usually associated with data produced from a survey; sampling errors and nonsampling errors. Because the estimates for the monthly surveys are based on a complete census of the frame, there is no sampling error in the data presented. The data, however, are subject to non-sampling errors. Non-sampling errors may arise from a number of sources including: (1) the inability to obtain data from all companies in the frame (non-response) and the method used to account for non-response, (2) response errors, (3) differences in the interpretation of questions or definitions, (4) mistakes in recording or coding of the data obtained from respondents, and (5) other errors of collection, response, coverage, processing, and estimation.

#### (3.) Resubmissions

Throughout the year, EIA accepts data revisions of monthly data. If a revision to a monthly submission is made after the PSM has been published, it is referred to as a resubmission. The final monthly values for the previous year are published in the PSA. These values reflect all PSM resubmissions and other data corrections. The values contained in the PSA are EIA’s most accurate measure of petroleum supply activity.

#### (4.) Revision Policy

EIA will publish revised monthly crude oil production estimates going back to the Previously published Petroleum Supply Annual every month in the Petroleum Supply Navigator (<http://www.eia.gov/petroleum/supply/monthly/>). Once a year with the release of the Petroleum Supply Annual, EIA will revise up to 10 years of historical production estimates in the Petroleum Supply Navigator.

## **B. Data Assessment**

The principal objective of the PSRS is to provide an accurate picture of petroleum industry activities and of the availability of petroleum products nationwide from primary distribution channels. The PSM preliminary monthly data serve as leading indicators of the final monthly data published in the PSA. The PSM monthly data are not expected to have the same level of accuracy as the final monthly data published in the PSA. However, the preliminary monthly data are expected to exhibit like trends and product flow characteristic of the final monthly data.

To assess the accuracy of monthly statistics, initial monthly estimates published in the PSM are compared with the final monthly aggregates published in the PSA. Although final monthly data are still subject to error, they have been thoroughly reviewed and edited, they reflect all revisions made during the year, and they are considered to be the most accurate data available. The mean absolute percent error provides a measure of the average revisions relative to the aggregates being measured for a variable. The mean absolute percent error for 2007 monthly data was less than 1 percent for 50 of the 66 major petroleum variables analyzed.

### **4. Provisions Regarding Disclosure of Information**

All PSRS survey forms, with the exception of the Form EIA-814, "Monthly Imports Report," have the same general disclosure information statement. The information reported on Form EIA-814 will be considered "public information" and may be publicly released in company or individually identifiable form, and will not be protected from disclosure in identifiable form.

The information reported on Forms EIA-810 through 813, 815 through 817, 819, and 820 will be protected and not disclosed to the

public to the extent that it satisfies the criteria for exemption under the Freedom of Information Act (FOIA), 5 U.S.C. §552, the Department of Energy (DOE) regulations, 10 C.F.R. §1004.11, implementing the FOIA, and the Trade Secrets Act, 18 U.S.C. §1905.

The Federal Energy Administration Act requires the EIA to provide company-specific data to other Federal agencies when requested for official use. The information reported on this form may also be made available, upon request, to another DOE component; to any Committee of Congress, the Government Accountability Office, or other Federal agencies authorized by law to receive such information. A court of competent jurisdiction may obtain this information in response to an order. The information may be used for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Disclosure limitation procedures are not applied to the statistical data published from this survey's information. Thus, there may be some statistics that are based on data from fewer than three respondents, or that are dominated by data from one or two large respondents. In these cases, it may be possible for a knowledgeable person to estimate the information reported by a specific respondent.

In addition to the use of the information by EIA for statistical purposes, the information may be made available, upon request, to other Federal agencies authorized by law to receive such information for any nonstatistical purposes such as administrative, regulatory, law enforcement, or adjudicatory purposes.

Company specific data are also provided to other DOE offices for the purpose of examining specific petroleum operations in the context of emergency response planning and actual emergencies.

**Table B1. Finished Motor Gasoline Product Supplied and Gasoline Supply Added by Adjustments to Motor Gasoline Blending Components and Fuel Ethanol, 1997 - 2008**  
(Thousand Barrels per Day)

Item/Year	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
<b>1997</b>													
Fuel Ethanol Adj.	39	50	51	46	48	38	59	37	47	69	50	61	50
Motor Gas Blending	-20	61	-27	87	73	113	89	95	115	107	165	80	78
Products Supplied	7,301	7,668	7,796	8,064	8,139	8,288	8,496	8,233	8,023	8,141	7,965	8,065	8,017
<b>1998</b>													
Fuel Ethanol Adj.	66	55	61	55	42	50	49	58	62	71	55	75	58
Motor Gas Blending	84	39	117	140	142	246	111	88	171	89	145	205	132
Products Supplied	7,618	7,711	8,004	8,312	8,279	8,520	8,680	8,568	8,310	8,378	8,167	8,451	8,253
<b>1999</b>													
Fuel Ethanol Adj.	57	52	52	53	50	59	43	54	55	64	66	72	56
Motor Gas Blending	81	-13	20	134	46	214	192	128	102	212	156	165	120
Products Supplied	7,701	8,031	8,128	8,506	8,420	8,886	8,942	8,579	8,305	8,542	8,240	8,859	8,431
<b>2000</b>													
Fuel Ethanol Adj.	60	47	62	62	76	52	68	73	66	74	73	76	66
Motor Gas Blending	255	208	178	158	198	125	80	158	155	107	83	319	169
Products Supplied	7,653	8,291	8,305	8,375	8,661	8,824	8,642	8,921	8,518	8,417	8,384	8,670	8,472
<b>2001</b>													
Fuel Ethanol Adj.	80	65	61	59	64	40	96	52	71	93	63	58	67
Motor Gas Blending	264	121	289	303	196	210	213	245	196	193	175	252	222
Products Supplied	8,099	8,234	8,532	8,575	8,706	8,690	9,023	8,953	8,557	8,655	8,677	8,585	8,610
<b>2002</b>													
Fuel Ethanol Adj.	60	68	40	75	78	66	66	48	56	58	80	62	63
Motor Gas Blending	184	214	174	233	339	287	269	252	177	172	208	235	229
Products Supplied	8,227	8,607	8,655	8,766	9,078	9,140	9,143	9,313	8,687	8,814	8,829	8,893	8,848
<b>2003</b>													
Fuel Ethanol Adj.	13	49	8	45	38	31	29	44	31	35	41	22	32
Motor Gas Blending	109	174	209	265	354	399	314	375	298	324	281	194	275
Products Supplied	8,414	8,525	8,602	8,838	9,042	9,170	9,192	9,411	8,926	9,108	8,946	9,011	8,935
<b>2004</b>													
Fuel Ethanol Adj.	17	21	7	36	36	53	25	32	37	29	25	27	29
Motor Gas Blending	217	393	469	574	464	609	466	493	489	372	347	265	429
Products Supplied	8,705	8,838	9,024	9,126	9,179	9,322	9,357	9,327	9,015	9,097	9,055	9,206	9,105
<b>2005</b>													
Fuel Ethanol Adj.	37	31	24	32	39	54	47	55	40	45	50	47	42
Motor Gas Blending	357	251	200	222	337	310	460	455	382	360	239	436	335
Products Supplied	8,775	8,798	8,996	9,130	9,257	9,380	9,451	9,454	8,897	9,013	9,079	9,246	9,125
<b>2006</b>													
Fuel Ethanol Adj.	33	37	48	36	23	40	27	44	51	32	52	37	38
Motor Gas Blending	278	226	406	486	714	207	663	432	649	539	645	689	497
Products Supplied	8,727	8,836	9,129	9,140	9,312	9,440	9,583	9,585	9,222	9,286	9,160	9,335	9,233
<b>2007</b>													
Fuel Ethanol Adj.	68	51	58	62	67	73	84	95	51	93	100	113	76
Motor Gas Blending	512	462	607	674	608	473	627	553	544	534	689	535	569
Products Supplied	8,891	9,025	9,169	9,232	9,429	9,510	9,622	9,592	9,244	9,250	9,249	9,249	9,290
<b>2008</b>													
Fuel Ethanol Adj.	117	118	118	163	134	117	99	107	156	93	76	108	117
Motor Gas Blending	223	259	246	138	402	371	331	448	376	171	417	77	288
Products Supplied	8,814	8,842	9,069	9,117	9,216	9,071	9,072	9,090	8,469	8,986	8,889	8,921	8,964

Adjustments to finished motor gasoline, motor gasoline blending components, fuel ethanol, and Methyl Tertiary Butyl Ether (MTBE) are available in Petroleum Navigator.

[http://tonto.eia.doe.gov/dnav/pet/pet\\_sum\\_snd\\_d\\_nus\\_mbbldpd\\_m\\_cur.htm](http://tonto.eia.doe.gov/dnav/pet/pet_sum_snd_d_nus_mbbldpd_m_cur.htm)

Note: Totals may not equal sum of components due to independent rounding.

Sources: Annual Averages, 1997 – 2007, Energy Information Administration (EIA) Petroleum Supply Annual, Volume 1 (table 2), Monthly Data, 1997-2007, Petroleum Supply Annual, Volume 2 (table 2), Annual Average, 2008, Petroleum Supply Monthly, February 2009 issue (table 4), Monthly Data, 2008, Petroleum Supply Monthly, (table 3).

## Northeast Reserves

Reserves inventories are not considered to be in the commercial sector and are excluded from EIA's commercial motor gasoline and distillate fuel oil supply and disposition statistics, such as those reported in the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and *This Week In Petroleum*.

### Northeast Home Heating Oil Reserve classified as ultra-low sulfur distillate (15 parts per million)

Terminal Operator	Location	Thousand Barrels
Buckeye Partners LP	Groton, CT	500
Global Companies LLC	Revere, MA	500

Source: U. S. Energy Information Administration

### Northeast Regional Refined Petroleum Product Reserve motor gasoline products

Terminal Operator	Location	Thousand Barrels
BP Products North America	Carteret, NJ	200
Buckeye Terminals LLC	Port Reading, NJ	0
Buckeye Terminals LLC	Raritan Bay, NJ	500
Global Companies LLC	Revere, MA	200
South Portland Terminal LLC	South Portland, ME	99

Source: U. S. Energy Information Administration

Other reserves information from the U.S. Department of Energy, Office of Petroleum Reserves can be found at <http://energy.gov/fe/services/petroleum-reserves/>

## State of New York's Strategic Fuels Reserve Program

State reserve inventories are also not considered to be in the commercial sector and are excluded from EIA's commercial inventories and are excluded from supply and disposition statistics, such as those reported in the *Weekly Petroleum Status Report*, *Petroleum Supply Monthly*, and *This Week In Petroleum*.

Product	Location	Thousand Barrels
Motor Gasoline Blending Components	NY	86
Fuel Ethanol	NY	9
Distillate Fuel Oil, 15 ppm Sulfur and Under	NY	34

Source: New York State Energy Research & Development Authority

# Definitions of Petroleum Products and Other Terms

(Revised May 2010)

**Alcohol.** The family name of a group of organic chemical compounds composed of carbon, hydrogen, and oxygen. The series of molecules vary in chain length and are composed of a hydrocarbon plus a hydroxyl group;  $\text{CH}_3\text{-(CH}_2\text{)}_n\text{-OH}$  (e.g., methanol, ethanol, and tertiary butyl alcohol).

**Alkylate.** The product of an alkylation reaction. It usually refers to the high octane product from alkylation units. This alkylate is used in blending high octane gasoline.

**Alkylation.** A refining process for chemically combining isobutane with olefin hydrocarbons (e.g., propylene, butylene) through the control of temperature and pressure in the presence of an acid catalyst, usually sulfuric acid or hydrofluoric acid. The product, alkylate, an isoparaffin, has high octane value and is blended with motor and aviation gasoline to improve the antiknock value of the fuel.

**All Other Motor Gasoline Blending Components. See Motor Gasoline Blending Components.**

**API Gravity.** An arbitrary scale expressing the gravity or density of liquid petroleum products. The measuring scale is calibrated in terms of degrees API; it may be calculated in terms of the following formula:

$$\text{Degrees API} = \frac{141.5}{\text{sp. gr. @ } 60^\circ \text{ F}} - 131.5$$

The higher the API gravity, the lighter the compound. Light crudes generally exceed 38 degrees API and heavy crudes are commonly labeled as all crudes with an API gravity of 22 degrees or below. Intermediate crudes fall in the range of 22 degrees to 38 degrees API gravity.

**Aromatics.** Hydrocarbons characterized by unsaturated ring structures of carbon atoms. Commercial petroleum aromatics are benzene, toluene, and xylene (BTX).

**Asphalt.** A dark-brown-to-black cement-like material containing bitumens as the predominant constituent obtained by petroleum processing; used primarily for road construction. It includes crude asphalt as well as the following finished products: cements, fluxes, the asphalt content of emulsions (exclusive of water), and petroleum distillates blended with asphalt to make cutback asphalts. Note: The conversion factor for asphalt is 5.5 barrels per short ton.

**ASTM.** The acronym for the American Society for Testing and Materials.

**Atmospheric Crude Oil Distillation.** The refining process of separating crude oil components at atmospheric pressure by heating to temperatures of about 600 degrees Fahrenheit to 750 degrees Fahrenheit (depending on the nature of the crude oil and desired products) and subsequent condensing of the fractions by cooling.

**Aviation Gasoline (Finished).** A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in aviation reciprocating

engines. Fuel specifications are provided in ASTM Specification D 910 and Military Specification MIL-G-5572. Note: Data on blending components are not counted in data on finished aviation gasoline.

**Aviation Gasoline Blending Components.** Naphthas which will be used for blending or compounding into finished aviation gasoline (e.g., straight-run gasoline, alkylate, reformat, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus. Oxygenates are reported as other hydrocarbons, hydrogen, and oxygenates.

**Barrel.** A unit of volume equal to 42 U.S. gallons.

**Barrels Per Calendar Day.** The amount of input that a distillation facility can process under usual operating conditions. The amount is expressed in terms of capacity during a 24-hour period and reduces the maximum processing capability of all units at the facility under continuous operation (see **Barrels per Stream Day**) to account for the following limitations that may delay, interrupt, or slow down production:

the capability of downstream facilities to absorb the output of crude oil processing facilities of a given refinery. No reduction is made when a planned distribution of intermediate streams through other than downstream facilities is part of a refinery's normal operation;

the types and grades of inputs to be processed;

the types and grades of products expected to be manufactured;

the environmental constraints associated with refinery operations;

the reduction of capacity for scheduled downtime due to such conditions as routine inspection, maintenance, repairs, and turnaround; and

the reduction of capacity for unscheduled downtime due to such conditions as mechanical problems, repairs, and slowdowns.

**Barrels Per Stream Day.** The maximum number of barrels of input that a distillation facility can process within a 24-hour period when running at full capacity under optimal crude and product slate conditions with no allowance for downtime.

**Benzene ( $\text{C}_6\text{H}_6$ ).** An aromatic hydrocarbon present in small proportion in some crude oils and made commercially from petroleum by the catalytic reforming of naphthenes in petroleum naphtha. Also made from coal in the manufacture of coke. Used as a solvent, in manufacturing detergents, synthetic fibers, and petrochemicals and as a component of high-octane gasoline.

**Biomass-Based Diesel Fuel.** Biodiesel and other renewable diesel fuel or diesel fuel blending components derived from biomass, but excluding renewable diesel fuel coprocessed with petroleum

feedstocks.

**Blending Components.** See *Motor or Aviation Gasoline Blending Components*.

**Blending Plant.** A facility which has no refining capability but is either capable of producing finished motor gasoline through mechanical blending or blends oxygenates with motor gasoline.

**Bonded Petroleum Imports.** Petroleum imported and entered into Customs bonded storage. These imports are not included in the import statistics until they are: (1) withdrawn from storage free of duty for use as fuel for vessels and aircraft engaged in international trade; or (2) withdrawn from storage with duty paid for domestic use.

**BTX.** The acronym for the commercial petroleum aromatics benzene, toluene, and xylene. See individual categories for definitions.

**Bulk Station.** A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of less than 50,000 barrels and receives its petroleum products by tank car or truck.

**Bulk Terminal.** A facility used primarily for the storage and/or marketing of petroleum products which has a total bulk storage capacity of 50,000 barrels or more and/or receives petroleum products by tanker, barge, or pipeline.

**Butane ( $C_4H_{10}$ ).** A normally gaseous straight-chain or branch-chain hydrocarbon extracted from natural gas or refinery gas streams. It includes normal butane and refinery-grade butane and is designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial butane.

**Normal Butane ( $C_4H_{10}$ ).** A normally gaseous straight-chain hydrocarbon that is a colorless paraffinic gas which boils at a temperature of 31.1 degrees Fahrenheit and is extracted from natural gas or refinery gas streams.

**Refinery-Grade Butane ( $C_4H_{10}$ ).** A refinery-produced stream that is composed predominantly of normal butane and/or isobutane and may also contain propane and/or natural gasoline. These streams may also contain significant levels of olefins and/or fluorides contamination.

**Butylene ( $C_4H_8$ ).** An olefinic hydrocarbon recovered from refinery processes.

**Captive Refinery Oxygenate Plants.** Oxygenate production facilities located within or adjacent to a refinery complex.

**Catalytic Cracking.** The refining process of breaking down the larger, heavier, and more complex hydrocarbon molecules into simpler and lighter molecules. Catalytic cracking is accomplished by the use of a catalytic agent and is an effective process for increasing the yield of gasoline from crude oil. Catalytic cracking processes fresh feeds and recycled feeds.

**Fresh Feeds.** Crude oil or petroleum distillates which are being fed to processing units for the first time.

**Recycled Feeds.** Feeds that are continuously fed back for additional processing.

**Catalytic Hydrocracking.** A refining process that uses hydrogen and catalysts with relatively low temperatures and high pressures for converting middle boiling or residual material to high-octane gasoline, reformer charge stock, jet fuel, and/or high grade fuel oil. The process uses one or more catalysts, depending upon product output, and can handle high sulfur feedstocks without prior desulfurization.

**Catalytic Hydrotreating.** A refining process for treating petroleum fractions from atmospheric or vacuum distillation units (e.g., naphthas, middle distillates, reformer feeds, residual fuel oil, and heavy gas oil) and other petroleum (e.g., cat cracked naphtha, coker naphtha, gas oil, etc.) in the presence of catalysts and substantial quantities of hydrogen. Hydrotreating includes desulfurization, removal of substances (e.g., nitrogen compounds) that deactivate catalysts, conversion of olefins to paraffins to reduce gum formation in gasoline, and other processes to upgrade the quality of the fractions.

**Catalytic Reforming.** A refining process using controlled heat and pressure with catalysts to rearrange certain hydrocarbon molecules, thereby converting paraffinic and naphthenic type hydrocarbons (e.g., low-octane gasoline boiling range fractions) into petrochemical feedstocks and higher octane stocks suitable for blending into finished gasoline. Catalytic reforming is reported in two categories. They are:

**Low Pressure.** A processing unit operating at less than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

**High Pressure.** A processing unit operating at either equal to or greater than 225 pounds per square inch gauge (PSIG) measured at the outlet separator.

**Charge Capacity.** The input (feed) capacity of the refinery processing facilities.

**Coal.** A readily combustible black or brownish-black rock whose composition, including inherent moisture, consists of more than 50 percent by weight and more than 70 percent by volume of carbonaceous material. It is formed from plant remains that have been compacted, hardened, chemically altered, and metamorphosed by heat and pressure over geologic time.

**Commercial Kerosene-Type Jet Fuel.** See *Kerosene-Type Jet Fuel*.

**Conventional Blendstock for Oxygenate Blending (CBOB).** See *Motor Gasoline Blending Components*.

**Conventional Gasoline.** See *Motor Gasoline (Finished)*.

**Crude Oil.** A mixture of hydrocarbons that exists in liquid phase in natural underground reservoirs and remains liquid at atmospheric pressure after passing through surface separating facilities. Depending upon the characteristics of the crude stream, it may also include:

Small amounts of hydrocarbons that exist in gaseous phase in natural underground reservoirs but are liquid at atmospheric pressure after being recovered from oil well (casinghead) gas in lease separators and are subsequently commingled



with the crude stream without being separately measured. Lease condensate recovered as a liquid from natural gas wells in lease or field separation facilities and later mixed into the crude stream is also included;

Small amounts of nonhydrocarbons produced from oil, such as sulfur and various metals;

Drip gases, and liquid hydrocarbons produced from tar sands, oil sands, gilsonite, and oil shale.

Liquids produced at natural gas processing plants are excluded. Crude oil is refined to produce a wide array of petroleum products, including heating oils; gasoline, diesel and jet fuels; lubricants; asphalt; ethane, propane, and butane; and many other products used for their energy or chemical content.

Crude oil is considered as either domestic or foreign, according to the following:

**Domestic.** Crude oil produced in the United States or from its Outer continental shelf as defined in 43 USC 1331.

**Foreign.** Crude oil produced outside the United States. Imported Athabasca hydrocarbons (tar sands from Canada) are included.

**Crude Oil, Refinery Receipts.** Receipts of domestic and foreign crude oil at a refinery. Includes all crude oil in transit except crude oil in transit by pipeline. Foreign crude oil is reported as a receipt only after entry through customs. Crude oil of foreign origin held in bonded storage is excluded.

**Crude Oil Losses.** Represents the volume of crude oil reported by petroleum refineries as being lost in their operations. These losses are due to spills, contamination, fires, etc. as opposed to refinery processing losses.

**Crude Oil Production.** The volume of crude oil produced from oil reservoirs during given periods of time. The amount of such production for a given period is measured as volumes delivered from lease storage tanks (i.e., the point of custody transfer) to pipelines, trucks, or other media for transport to refineries or terminals with adjustments for (1) net differences between opening and closing lease inventories, and (2) basic sediment and water (BS&W).

**Crude Oil Qualities.** Refers to two properties of crude oil, the sulfur content and API gravity, which affect processing complexity and product characteristics.

**Delayed Coking.** A process by which heavier crude oil fractions can be thermally decomposed under conditions of elevated temperatures and pressure to produce a mixture of lighter oils and petroleum coke. The light oils can be processed further in other refinery units to meet product specifications. The coke can be used either as a fuel or in other applications such as the manufacturing of steel or aluminum.

**Desulfurization.** The removal of sulfur, as from molten metals, petroleum oil, or flue gases. Petroleum desulfurization is a process that removes sulfur and its compounds from various streams during the refining process. Desulfurization processes include catalytic hydrotreating and other chemical/physical processes such

as adsorption. Desulfurization processes vary based on the type of stream treated (e.g., naphtha, distillate, heavy gas oil, etc.) and the amount of sulfur removed (e.g., sulfur reduction to 10 ppm). See *Catalytic Hydrotreating*.

**Disposition.** The components of petroleum disposition are stock change, crude oil losses, refinery inputs, exports, and products supplied for domestic consumption.

**Distillate Fuel Oil.** A general classification for one of the petroleum fractions produced in conventional distillation operations. It includes diesel fuels and fuel oils. Products known as No. 1, No. 2, and No. 4 diesel fuel are used in on-highway diesel engines, such as those in trucks and automobiles, as well as off-highway engines, such as those in railroad locomotives and agricultural machinery. Products known as No. 1, No. 2, and No. 4 fuel oils are used primarily for space heating and electric power generation.

**No. 1 Distillate.** A light petroleum distillate that can be used as either a diesel fuel or a fuel oil.

**No. 1 Diesel Fuel.** A light distillate fuel oil that has a distillation temperature of 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high speed diesel engines generally operated under frequent speed and load changes, such as those in city buses and similar vehicles. See *No. 1 Distillate*.

**No. 1 Fuel Oil.** A light distillate fuel oil that has distillation temperatures of 400 degrees Fahrenheit at the 10-percent recovery point and 550 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used primarily as fuel for portable outdoor stoves and portable outdoor heaters. See *No. 1 Distillate*.

**No. 2 Distillate.** A petroleum distillate that can be used as either a diesel fuel or a fuel oil.

**No. 2 Diesel Fuel.** A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 975. It is used in high-speed diesel engines that are generally operated under uniform speed and load conditions, such as those in railroad locomotives, trucks, and automobiles. See *No. 2 Distillate*.

**Low Sulfur No. 2 Diesel Fuel.** No. 2 diesel fuel that has a sulfur level no higher than 0.05 percent by weight. It is used primarily in motor vehicle diesel engines for on-highway use.

**High Sulfur No. 2 Diesel Fuel.** No. 2 diesel fuel that has a sulfur level above 0.05 percent by weight.

**No. 2 Fuel Oil (Heating Oil).** A distillate fuel oil that has a distillation temperature of 640 degrees Fahrenheit at the 90-percent recovery point and meets the specifications defined in ASTM Specification D 396. It is used in

atomizing type burners for domestic heating or for moderate capacity commercial/industrial burner units. See **No. 2 Distillate**.

**No. 4 Fuel.** A distillate fuel oil made by blending distillate fuel oil and residual fuel oil stocks. It conforms to ASTM Specification D 396 or Federal Specification VV-F-815C and is used extensively in industrial plants and in commercial burner installations that are not equipped with preheating facilities. It also includes No. 4 diesel fuel used for low- and medium-speed diesel engines and conforms to ASTM Specification D 975.

**No. 4 Diesel Fuel.** See **No. 4 Fuel**.

**No. 4 Fuel Oil.** See **No. 4 Fuel**.

**Electricity (Purchased).** Electricity purchased for refinery operations that is not produced within the refinery complex.

**Ending Stocks.** Primary stocks of crude oil and petroleum products held in storage as of 12 midnight on the last day of the month. Primary stocks include crude oil or petroleum products held in storage at (or in) leases, refineries, natural gas processing plants, pipelines, tank farms, and bulk terminals that can store at least 50,000 barrels of petroleum products or that can receive petroleum products by tanker, barge, or pipeline. Crude oil that is in-transit by water from Alaska, or that is stored on Federal leases or in the Strategic Petroleum Reserve is included. Primary Stocks exclude stocks of foreign origin that are held in bonded warehouse storage.

**ETBE (Ethyl tertiary butyl ether) (CH<sub>3</sub>)<sub>3</sub>COC<sub>2</sub>H<sub>5</sub>.** An oxygenate blend stock formed by the catalytic etherification of isobutylene with ethanol.

**Ethane (C<sub>2</sub>H<sub>6</sub>).** A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 127.48 degrees Fahrenheit. It is extracted from natural gas and refinery gas streams.

**Ether.** A generic term applied to a group of organic chemical compounds composed of carbon, hydrogen, and oxygen, characterized by an oxygen atom attached to two carbon atoms (e.g., methyl tertiary butyl ether).

**Ethylene (C<sub>2</sub>H<sub>4</sub>).** An olefinic hydrocarbon recovered from refinery processes or petrochemical processes. Ethylene is used as a petrochemical feedstock for numerous chemical applications and the production of consumer goods.

**Exports.** Shipments of crude oil and petroleum products from the 50 States and the District of Columbia to foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

**Field Production.** Represents crude oil production on leases, natural gas liquids production at natural gas processing plants, new supply of other hydrocarbons/oxygenates and motor gasoline blending components, and fuel ethanol blended into finished motor gasoline.

**Flexicoking.** A thermal cracking process which converts heavy

hydrocarbons such as crude oil, tar sands bitumen, and distillation residues into light hydrocarbons. Feedstocks can be any pumpable hydrocarbons including those containing high concentrations of sulfur and metals.

**Fluid Coking.** A thermal cracking process utilizing the fluidized-solids technique to remove carbon (coke) for continuous conversion of heavy, low-grade oils into lighter products.

**Fresh Feed Input.** Represents input of material (crude oil, unfinished oils, natural gas liquids, other hydrocarbons and oxygenates or finished products) to processing units at a refinery that is being processed (input) into a particular unit for the first time.

Examples:

(1.) Unfinished oils coming out of a crude oil distillation unit which are input into a catalytic cracking unit are considered fresh feed to the catalytic cracking unit.

(2.) Unfinished oils coming out of a catalytic cracking unit being looped back into the same catalytic cracking unit to be reprocessed are not considered fresh feed.

**Fuel Ethanol (C<sub>2</sub>H<sub>5</sub>OH).** An anhydrous alcohol (ethanol with less than 1% water) intended for gasoline blending as described in Oxygenates definition.

**Fuels Solvent Deasphalting.** A refining process for removing asphalt compounds from petroleum fractions, such as reduced crude oil. The recovered stream from this process is used to produce fuel products.

**Gas Oil.** A liquid petroleum distillate having a viscosity intermediate between that of kerosene and lubricating oil. It derives its name from having originally been used in the manufacture of illuminating gas. It is now used to produce distillate fuel oils and gasoline.

**Gasohol.** A blend of finished motor gasoline containing alcohol (generally ethanol but sometimes methanol) at a concentration of 10 percent or less by volume. Data on gasohol that has at least 2.7 percent oxygen, by weight, and is intended for sale inside carbon monoxide nonattainment areas are included in data on oxygenated gasoline. See **Oxygenates**.

**Gasoline Blending Components.** Naphthas which will be used for blending or compounding into finished aviation or motor gasoline (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, and xylene). Excludes oxygenates (alcohols, ethers), butane, and pentanes plus.

**Gasoline Treated as Blendstock (GTAB).** See **Motor Gasoline Blending Components**.

**Gross Input to Atmospheric Crude Oil Distillation Units.** Total input to atmospheric crude oil distillation units. Includes all crude oil, lease condensate, natural gas plant liquids, unfinished oils, liquefied refinery gases, slop oils, and other liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

**Heavy Gas Oil.** Petroleum distillates with an approximate boiling

range from 651 degrees Fahrenheit to 1000 degrees Fahrenheit.

**High-Sulfur Distillate Fuel Oil.** Distillate fuel oil having sulfur content greater than 500 ppm.

**Hydrogen.** The lightest of all gases, occurring chiefly in combination with oxygen in water; exists also in acids, bases, alcohols, petroleum, and other hydrocarbons.

**Idle Capacity.** The component of operable capacity that is not in operation and not under active repair, but capable of being placed in operation within 30 days; and capacity not in operation but under active repair that can be completed within 90 days.

**Imported Crude Oil Burned As Fuel.** The amount of foreign crude oil burned as a fuel oil, usually as residual fuel oil, without being processed as such. Imported crude oil burned as fuel includes lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and oil shale.

**Imports.** Receipts of crude oil and petroleum products into the 50 States and the District of Columbia from foreign countries, Puerto Rico, the Virgin Islands, and other U.S. possessions and territories.

**Isobutane ( $C_4H_{10}$ ).** A normally gaseous branch-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of 10.9 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams.

**Isobutylene ( $C_4H_8$ ).** An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

**Isohexane ( $C_6H_{14}$ ).** A saturated branch-chain hydrocarbon. It is a colorless liquid that boils at a temperature of 156.2 degrees Fahrenheit.

**Isomerization.** A refining process which alters the fundamental arrangement of atoms in the molecule without adding or removing anything from the original material. Used to convert normal butane into isobutane ( $C_4$ ), an alkylation process feedstock, and normal pentane and hexane into isopentane ( $C_5$ ) and isohexane ( $C_6$ ), high-octane gasoline components.

**Isopentane.** See *Natural Gasoline and Isopentane*.

**Kerosene.** A light petroleum distillate that is used in space heaters, cook stoves, and water heaters and is suitable for use as a light source when burned in wick-fed lamps. Kerosene has a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point, a final boiling point of 572 degrees Fahrenheit, and a minimum flash point of 100 degrees Fahrenheit. Included are No. 1-K and No. 2-K, the two grades recognized by ASTM Specification D 3699 as well as all other grades of kerosene called range or stove oil, which have properties similar to those of No. 1 fuel oil. See *Kerosene-Type Jet Fuel*.

**Kerosene-Type Jet Fuel.** A kerosene-based product having a maximum distillation temperature of 400 degrees Fahrenheit at the 10-percent recovery point and a final maximum boiling point of 572 degrees Fahrenheit and meeting ASTM Specification D 1655 and Military Specifications MIL-T-5624P and MIL-T-83133D (Grades JP-5 and JP-8). It is used for commercial and military turbojet and turboprop aircraft engines.

**Commercial.** Kerosene-type jet fuel intended for use in commercial aircraft.

**Military.** Kerosene-type jet fuel intended for use in military aircraft.

**Lease Condensate.** A mixture consisting primarily of pentanes and heavier hydrocarbons which is recovered as a liquid from natural gas in lease separation facilities. This category excludes natural gas liquids, such as butane and propane, which are recovered at downstream natural gas processing plants or facilities. See *Natural Gas Liquids*.

**Light Gas Oils.** Liquid Petroleum distillates heavier than naphtha, with an approximate boiling range from 401 degrees Fahrenheit to 650 degrees Fahrenheit.

**Liquefied Petroleum Gases (LPG).** A group of hydrocarbon-based gases derived from crude oil refining or natural gas fractionation. They include: ethane, ethylene, propane, propylene, normal butane, butylene, isobutane, and isobutylene. For convenience of transportation, these gases are liquefied through pressurization.

**Liquefied Refinery Gases (LRG).** Liquefied petroleum gases fractionated from refinery or still gases. Through compression and/or refrigeration, they are retained in the liquid state. The reported categories are ethane/ethylene, propane/propylene, normal butane/butylene, and isobutane/isobutylene. Excludes still gas.

**Low-Sulfur Distillate Fuel Oil.** Distillate fuel oil having sulfur content greater than 15 ppm to 500 ppm. Low sulfur distillate fuel oil also includes product with sulfur content equal to or less than 15 ppm if the product is intended for pipeline shipment and the pipeline has a sulfur specification below 15 ppm.

**Lubricants.** Substances used to reduce friction between bearing surfaces or as process materials either incorporated into other materials used as processing aids in the manufacture of other products, or used as carriers of other materials. Petroleum lubricants may be produced either from distillates or residues. Lubricants include all grades of lubricating oils from spindle oil to cylinder oil and those used in greases.

**Merchant Oxygenate Plants.** Oxygenate production facilities that are not associated with a petroleum refinery. Production from these facilities is sold under contract or on the spot market to refiners or other gasoline blenders.

**Methanol ( $CH_3OH$ ).** A light, volatile alcohol intended for gasoline blending as described in Oxygenate definition.

**Middle Distillates.** A general classification of refined petroleum products that includes distillate fuel oil and kerosene.

**Military Kerosene-Type Jet Fuel.** See *Kerosene-Type Jet Fuel*.

**Miscellaneous Products.** Includes all finished products not classified elsewhere (e.g., petrolatum, lube refining byproducts (aromatic extracts and tars), absorption oils, ram-jet fuel, petroleum rocket fuels, synthetic natural gas feedstocks, and specialty oils). Note:

Beginning with January 2004 data, naphtha-type jet fuel is included in Miscellaneous Products.

**Motor Gasoline (Finished).** A complex mixture of relatively volatile hydrocarbons with or without small quantities of additives, blended to form a fuel suitable for use in spark-ignition engines. Motor gasoline, as defined in ASTM Specification D 4814 or Federal Specification VV-G-1690C, is characterized as having a boiling range of 122 to 158 degrees Fahrenheit at the 10 percent recovery point to 365 to 374 degrees Fahrenheit at the 90 percent recovery point. "Motor Gasoline" includes conventional gasoline; all types of oxygenated gasoline, including gasohol; and reformulated gasoline, but excludes aviation gasoline. Volumetric data on blending components, such as oxygenates, are not counted in data on finished motor gasoline until the blending components are blended into the gasoline. Note: E85 is included only in volumetric data on finished motor gasoline production and other components of product supplied.

**Conventional Gasoline.** Finished motor gasoline not included in the oxygenated or reformulated gasoline categories. Note: This category excludes reformulated gasoline blendstock for oxygenate blending (RBOB) as well as other blendstock.

**Ed 55 and Lower.** Finished conventional motor gasoline blended with a maximum of 55 volume percent denatured fuel ethanol.

**Greater than Ed55.** Finished conventional motor gasoline blended with denatured fuel ethanol where the volume percent of denatured fuel ethanol exceeds 55%.

**OPRG.** "Oxygenated Fuels Program Reformulated Gasoline" is reformulated gasoline which is intended for use in an oxygenated fuels program control area.

**Oxygenated Gasoline (Including Gasohol).** Oxygenated gasoline includes all finished motor gasoline, other than reformulated gasoline, having oxygen content of 2.0 percent or higher by weight. Gasohol containing a minimum 5.7 percent ethanol by volume is included in oxygenated gasoline. Oxygenated gasoline was reported as a separate product from January 1993 until December 2003 inclusive. Beginning with monthly data for January 2004, oxygenated gasoline is included in conventional gasoline. Historical data for oxygenated gasoline excluded Federal Oxygenated Program Reformulated Gasoline (OPRG). Historical oxygenated gasoline data also excluded other reformulated gasoline with a seasonal oxygen requirement regardless of season.

**Reformulated Gasoline.** Finished gasoline formulated for use in motor vehicles, the composition and properties of which meet the requirements of the reformulated gasoline regulations promulgated by the U.S. Environmental Protection Agency under Section 211(k) of the Clean Air Act. It includes gasoline produced to meet or exceed emissions performance and benzene content standards of federal-program reformulated gasoline even though the gasoline

may not meet all of the composition requirements (e.g., oxygen content) of federal-program reformulated gasoline. Note: This category includes Oxygenated Fuels Program Reformulated Gasoline (OPRG). Reformulated gasoline excludes Reformulated Blendstock for Oxygenate Blending (RBOB) and Gasoline Treated as Blendstock (GTAB).

**Reformulated (Blended with Alcohol).** Reformulated gasoline blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content.

**Reformulated (Blended with Ether).** Reformulated gasoline blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content.

**Reformulated (Non-Oxygenated).** Reformulated gasoline without added ether or alcohol components.

**Motor Gasoline Blending.** Mechanical mixing of motor gasoline blending components, and oxygenates when required, to produce finished motor gasoline. Finished motor gasoline may be further mixed with other motor gasoline blending components or oxygenates, resulting in increased volumes of finished motor gasoline and/or changes in the formulation of finished motor gasoline (e.g., conventional motor gasoline mixed with MTBE to produce oxygenated motor gasoline).

**Motor Gasoline Blending Components.** Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. These components include reformulated gasoline blendstock for oxygenate blending (RBOB) but exclude oxygenates (alcohols, ethers), butane, and pentanes plus. Note: Oxygenates are reported as individual components and are included in the total for other hydrocarbons, hydrogens, and oxygenates.

**Conventional Blendstock for Oxygenate Blending (CBOB).** Conventional gasoline blendstock intended for blending with oxygenates downstream of the refinery where it was produced. CBOB must become conventional gasoline after blending with oxygenates. Motor gasoline blending components that require blending other than with oxygenates to become finished conventional gasoline are reported as All Other Motor Gasoline Blending Components. Excludes reformulated blendstock for oxygenate blending (RBOB).

**Gasoline Treated as Blendstock (GTAB).** Non-certified Foreign Refinery gasoline classified by an importer as blendstock to be either blended or reclassified with respect to reformulated or conventional gasoline. GTAB was classified on EIA surveys as either reformulated or conventional based on emissions performance and the intended end use in data through the end of December 2009. Designation of GTAB as reformulated or conventional was discontinued beginning with data for January 2010. GTAB was reported as a single product beginning with data for January 2010. GTAB data for January 2010 and later months is presented as conventional

motor gasoline blending components when reported as a subset of motor gasoline blending components.

**Reformulated Blendstock for Oxygenate Blending (RBOB).** Specially produced reformulated gasoline blendstock intended for blending with oxygenates downstream of the refinery where it was produced. Includes RBOB used to meet requirements of the Federal reformulated gasoline program and other blendstock intended for blending with oxygenates to produce finished gasoline that meets or exceeds emissions performance requirements of Federal reformulated gasoline (e.g., California RBOB and Arizona RBOB). Excludes conventional gasoline blendstocks for oxygenate blending (CBOB).

**RBOB for Blending with Alcohol.** Motor gasoline blending components intended to be blended with an alcohol component (e.g., fuel ethanol) at a terminal or refinery to raise the oxygen content. RBOB product detail by type of oxygenate was discontinued effective with data for January 2010. Beginning with data for January 2010, RBOB was reported as a single product.

**RBOB for Blending with Ether.** Motor gasoline blending components intended to be blended with an ether component (e.g., methyl tertiary butyl ether) at a terminal or refinery to raise the oxygen content. RBOB product detail by type of oxygenate was discontinued effective with data for January 2010. Beginning with data for January 2010, RBOB was reported as a single product.

**All Other Motor Gasoline Blending Components.** Naphthas (e.g., straight-run gasoline, alkylate, reformate, benzene, toluene, xylene) used for blending or compounding into finished motor gasoline. Includes receipts and inputs of Gasoline Treated as Blendstock (GTAB). Excludes conventional blendstock for oxygenate blending (CBOB), reformulated blendstock for oxygenate blending, oxygenates (e.g. fuel ethanol and methyl tertiary butyl ether), butane, and pentanes plus.

**MTBE (Methyl tertiary butyl ether)  $(CH_3)_3COCH_3$ .** An ether intended for gasoline blending as described in Oxygenate definition.

**Naphtha.** A generic term applied to a petroleum fraction with an approximate boiling range between 122 degrees Fahrenheit and 400 degrees Fahrenheit.

**Naphtha Less Than 401° F.** See *Petrochemical Feedstocks*.

**Naphtha-Type Jet Fuel.** A fuel in the heavy naphtha boiling range having an average gravity of 52.8 degrees API, 20 to 90 percent distillation temperatures of 290 degrees to 470 degrees Fahrenheit, and meeting Military Specification MIL-T-5624L (Grade JP-4). It is used primarily for military turbojet and turboprop aircraft engines because it has a lower freeze point than other aviation fuels and meets engine requirements at high altitudes and speeds. Note: Beginning with January 2004 data, naphtha-type jet fuel is included in *Miscellaneous Products*.

**Natural Gas.** A gaseous mixture of hydrocarbon compounds, the primary one being **methane**.

**Natural Gas Field Facility.** A field facility designed to process natural gas produced from more than one lease for the purpose of recovering condensate from a stream of natural gas; however, some field facilities are designed to recover propane, normal butane, pentanes plus, etc., and to control the quality of natural gas to be marketed.

**Natural Gas Liquids.** Those hydrocarbons in natural gas that are separated from the gas as liquids through the process of absorption, condensation, adsorption, or other methods in gas processing or cycling plants. Generally such liquids consist of propane and heavier hydrocarbons and are commonly referred to as lease condensate, natural gasoline, and liquefied petroleum gases. Natural gas liquids include natural gas plant liquids (primarily ethane, propane, butane, and isobutane; see *Natural Gas Plant Liquids*) and lease condensate (primarily pentanes produced from natural gas at lease separators and field facilities; see *Lease Condensate*).

**Natural Gas Plant Liquids.** Those hydrocarbons in natural gas that are separated as liquids at natural gas processing plants, fractionating and cycling plants, and, in some instances, field facilities. Lease condensate is excluded. Products obtained include ethane; liquefied petroleum gases (propane, butanes, propane-butane mixtures, ethane-propane mixtures); isopentane; and other small quantities of finished products, such as motor gasoline, special naphthas, jet fuel, kerosene, and distillate fuel oil.

**Natural Gas Processing Plant.** Facilities designed to recover natural gas liquids from a stream of natural gas that may or may not have passed through lease separators and/or field separation facilities. These facilities control the quality of the natural gas to be marketed. Cycling plants are classified as gas processing plants.

**Natural Gasoline and Isopentane.** A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas, that meets vapor pressure, end-point, and other specifications for natural gasoline set by the Gas Processors Association. Includes isopentane which is a saturated branch-chain hydrocarbon,  $(C_5H_{12})$ , obtained by fractionation of natural gasoline or isomerization of normal pentane.

**Net Receipts.** The difference between total movements into and total movements out of each PAD District by pipeline, tanker, and barge.

**Normal Butane.** See *Butane*.

**OPEC.** An intergovernmental organization whose stated objective is to coordinate and unify petroleum policies of member countries. It was created at the Baghdad Conference on September 10–14, 1960. Current members (with years of membership) include Algeria (1969-present), Angola (2007-present), Ecuador (1973-1992 and 2007-present), Iran (1960-present), Iraq (1960-present), Kuwait (1960-present), Libya (1962-present), Nigeria (1971-present), Qatar (1961-present), Saudi Arabia (1960-present), United Arab Emirates (1967-present), and Venezuela (1960-present). Countries no longer members of OPEC include Gabon (1975-1994) and Indonesia (1962-2008).

**Operable Capacity.** The amount of capacity that, at the beginning of the period, is in operation; not in operation and not under active repair, but capable of being placed in operation within 30 days; or not in operation but under active repair that can be completed within 90 days. Operable capacity is the sum of the operating and idle capacity and is measured in barrels per calendar day or barrels per stream day.

**Operable Utilization Rate.** Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operable refining capacity of the units.

**Operating Capacity.** The component of operable capacity that is in operation at the beginning of the period.

**Operating Utilization Rate.** Represents the utilization of the atmospheric crude oil distillation units. The rate is calculated by dividing the gross input to these units by the operating refining capacity of the units.

**Other Hydrocarbons.** Materials received by a refinery and consumed as a raw material. Includes hydrogen, coal tar derivatives, gilsonite, and natural gas received by the refinery for reforming into hydrogen. Natural gas to be used as fuel is excluded.

**Other Oils Equal To or Greater Than 401° F.** See *Petrochemical Feedstocks*.

**Other Oxygenates.** Other aliphatic alcohols and aliphatic ethers intended for motor gasoline blending (e.g., isopropyl ether (IPE) or n-propanol).

**Oxygenated Gasoline.** See *Motor Gasoline (Finished)*.

**Oxygenates.** Substances which, when added to gasoline, increase the amount of oxygen in that gasoline blend. Fuel Ethanol, Methyl Tertiary Butyl Ether (MTBE), Ethyl Tertiary Butyl Ether (ETBE), and methanol are common oxygenates.

**Fuel Ethanol.** Blends of up to 10 percent by volume anhydrous ethanol (200 proof) (commonly referred to as the “gasohol waiver”).

**Methanol.** Blends of methanol and gasoline-grade tertiary butyl alcohol (GTBA) such that the total oxygen content does not exceed 3.5 percent by weight and the ratio of methanol to GTBA is less than or equal to 1. It is also specified that this blended fuel must meet ASTM volatility specifications (commonly referred to as the “ARCO” waiver).

Blends of up to 5.0 percent by volume methanol with a minimum of 2.5 percent by volume cosolvent alcohols having a carbon number of 4 or less (i.e., ethanol, propanol, butanol, and/or GTBA). The total oxygen must not exceed 3.7 percent by weight, and the blend must meet ASTM volatility specifications as well as phase separation and alcohol purity specifications (commonly referred to as the “DuPont” waiver).

**MTBE (Methyl tertiary butyl ether).** Blends up to 15.0

percent by volume MTBE which must meet the ASTM D4814 specifications. Blenders must take precautions that the blends are not used as base gasolines for other oxygenated blends (commonly referred to as the “Sun” waiver).

**Pentanes Plus.** A mixture of hydrocarbons, mostly pentanes and heavier, extracted from natural gas. Includes isopentane, natural gasoline, and plant condensate.

**Persian Gulf.** The countries that comprise the Persian Gulf are: Bahrain, Iran, Iraq, Kuwait, Qatar, Saudi Arabia, and the United Arab Emirates.

**Petrochemical Feedstocks.** Chemical feedstocks derived from petroleum principally for the manufacture of chemicals, synthetic rubber, and a variety of plastics. The categories reported are “Naphtha Less Than 401° F” and “Other Oils Equal To or Greater Than 401° F.”

**Naphtha Less Than 401° F.** A naphtha with a boiling range of less than 401 degrees Fahrenheit that is intended for use as a petrochemical feedstock.

**Other Oils Equal To or Greater Than 401° F.** Oils with a boiling range equal to or greater than 401 degrees Fahrenheit that are intended for use as a petrochemical feedstock.

**Petroleum Administration for Defense (PAD) Districts.** Geographic aggregations of the 50 States and the District of Columbia into five districts by the Petroleum Administration for Defense in 1950. These districts were originally defined during World War II for purposes of administering oil allocation.

**Petroleum Coke.** A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion is 5 barrels (of 42 U.S. gallons each) per short ton. Coke from petroleum has a heating value of 6.024 million Btu per barrel.

**Catalyst Coke.** In many catalytic operations (e.g., catalytic cracking) carbon is deposited on the catalyst, thus deactivating the catalyst. The catalyst is reactivated by burning off the carbon, which is used as a fuel in the refining process. This carbon or coke is not recoverable in a concentrated form.

**Marketable Coke.** Those grades of coke produced in delayed or fluid cokers which may be recovered as relatively pure carbon. This “green” coke may be sold as is or further purified by calcining.

**Petroleum Products.** Petroleum products are obtained from the processing of crude oil (including lease condensate), natural gas, and other hydrocarbon compounds. Petroleum products include unfinished oils, liquefied petroleum gases, pentanes plus, aviation gasoline, motor gasoline, naphtha-type jet fuel, kerosene-type jet fuel, kerosene, distillate fuel oil, residual fuel oil, petrochemical feedstocks, special naphthas, lubricants, waxes, petroleum coke, asphalt, road oil, still gas, and miscellaneous products.

**Pipeline (Petroleum).** Crude oil and product pipelines used to transport crude oil and petroleum products respectively, (including

interstate, intrastate, and intracompany pipelines) within the 50 States and the District of Columbia.

**Plant Condensate.** One of the natural gas liquids, mostly pentanes and heavier hydrocarbons, recovered and separated as liquids at gas inlet separators or scrubbers in processing plants.

**Processing Gain.** The volumetric amount by which total output is greater than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a lower specific gravity than the crude oil processed.

**Processing Loss.** The volumetric amount by which total refinery output is less than input for a given period of time. This difference is due to the processing of crude oil into products which, in total, have a higher specific gravity than the crude oil processed.

**Product Supplied, Crude Oil.** Crude oil burned on leases and by pipelines as fuel.

**Production Capacity.** The maximum amount of product that can be produced from processing facilities.

**Products Supplied.** Approximately represents consumption of petroleum products because it measures the disappearance of these products from primary sources, i.e., refineries, natural gas processing plants, blending plants, pipelines, and bulk terminals. In general, product supplied of each product in any given period is computed as follows: field production, plus refinery production, plus imports, plus unaccounted for crude oil, (plus net receipts when calculated on a PAD District basis), minus stock change, minus crude oil losses, minus refinery inputs, minus exports.

**Propane ( $C_3H_8$ ).** A normally gaseous straight-chain hydrocarbon. It is a colorless paraffinic gas that boils at a temperature of - 43.67 degrees Fahrenheit. It is extracted from natural gas or refinery gas streams. It includes all products designated in ASTM Specification D1835 and Gas Processors Association Specifications for commercial propane and HD-5 propane.

**Propylene ( $C_3H_6$ ).** An olefinic hydrocarbon recovered from refinery processes or petrochemical processes.

**Propylene ( $C_3H_6$ ) (nonfuel use).** Propylene that is intended for use in nonfuel applications such as petrochemical manufacturing. Nonfuel use propylene includes chemical-grade propylene, polymer-grade propylene, and trace amounts of propane. Nonfuel use propylene also includes the propylene component of propane/propylene mixes where the propylene will be separated from the mix in a propane/propylene splitting process. Excluded is the propylene component of propane/propylene mixes where the propylene component of the mix is intended for sale into the fuel market.

**Refinery.** An installation that manufactures finished petroleum products from crude oil, unfinished oils, natural gas liquids, other hydrocarbons, and oxygenates.

**Refinery-Grade Butane.** See *Butane*.

**Refinery Input, Crude Oil.** Total crude oil (domestic plus foreign) input to crude oil distillation units and other refinery processing units (cokers, etc.).

**Refinery Input, Total.** The raw materials and intermediate materials processed at refineries to produce finished petroleum products. They include crude oil, products of natural gas processing plants, unfinished oils, other hydrocarbons and oxygenates, motor gasoline and aviation gasoline blending components and finished petroleum products.

**Refinery Production.** Petroleum products produced at a refinery or blending plant. Published production of these products equals refinery production minus refinery input. Negative production will occur when the amount of a product produced during the month is less than the amount of that same product that is reprocessed (input) or reclassified to become another product during the same month. Refinery production of unfinished oils, and motor and aviation gasoline blending components appear on a net basis under refinery input.

**Refinery Yield.** Refinery yield (expressed as a percentage) represents the percent of finished product produced from input of crude oil and net input of unfinished oils. It is calculated by dividing the sum of crude oil and net unfinished input into the individual net production of finished products. Before calculating the yield for finished motor gasoline, the input of natural gas liquids, other hydrocarbons and oxygenates, and net input of motor gasoline blending components must be subtracted from the net production of finished motor gasoline. Before calculating the yield for finished aviation gasoline, input of aviation gasoline blending components must be subtracted from the net production of finished aviation gasoline.

**Reformulated Blendstock for Oxygenate Blending (RBOB).** See *Motor Gasoline Blending Components*.

**Reformulated Gasoline.** See *Motor Gasoline (Finished)*.

**Renewable Fuels (Other).** Fuels and fuel blending components, except biomass-based diesel fuel, renewable diesel fuel, and fuel ethanol, produced from renewable biomass.

**Residual Fuel Oil.** A general classification for the heavier oils, known as No. 5 and No. 6 fuel oils, that remain after the distillate fuel oils and lighter hydrocarbons are distilled away in refinery operations. It conforms to ASTM Specifications D 396 and D 975 and Federal Specification VV-F-815C. No. 5, a residual fuel oil of medium viscosity, is also known as Navy Special and is defined in Military Specification MIL-F-859E, including Amendment 2 (NATO Symbol F-770). It is used in steam-powered vessels in government service and inshore power plants. No. 6 fuel oil includes Bunker C fuel oil and is used for the production of electric power, space heating, vessel bunkering, and various industrial purposes.

**Residuum.** Residue from crude oil after distilling off all but the heaviest components, with a boiling range greater than 1000 degrees Fahrenheit.

**Road Oil.** Any heavy petroleum oil, including residual asphaltic oil used as a dust palliative and surface treatment on roads and highways. It is generally produced in six grades from 0, the most liquid, to 5, the most viscous.

**Shell Storage Capacity.** The design capacity of a petroleum storage tank which is always greater than or equal to working storage capacity. Special Naphthas. All finished products within the naphtha boiling range that are used as paint thinners, cleaners, or solvents. These products are refined to a specified flash point. Special naphthas include all commercial hexane and cleaning solvents conforming to ASTM Specification D1836 and D484, respectively. Naphthas to be blended or marketed as motor gasoline or aviation gasoline, or that are to be used as petrochemical and synthetic natural gas (SNG) feedstocks are excluded.

**Steam (Purchased).** Steam, purchased for use by a refinery, that was not generated from within the refinery complex.

**Still Gas (Refinery Gas).** Any form or mixture of gases produced in refineries by distillation, cracking, reforming, and other processes. The principal constituents are methane, ethane, ethylene, normal butane, butylene, propane, propylene, etc. Still gas is used as a refinery fuel and a petrochemical feedstock. The conversion factor is 6 million BTU's per fuel oil equivalent barrel.

**Stock Change.** The difference between stocks at the beginning of the reporting period and stocks at the end of the reporting period. Note: A negative number indicates a decrease (i.e., a drawdown) in stocks and a positive number indicates an increase (i.e., a buildup) in stocks during the reporting period.

**Strategic Petroleum Reserve (SPR).** Petroleum stocks maintained by the Federal Government for use during periods of major supply interruption.

**Sulfur.** A yellowish nonmetallic element, sometimes known as "brimstone." It is present at various levels of concentration in many fossil fuels whose combustion releases sulfur compounds that are considered harmful to the environment. Some of the most commonly used fossil fuels are categorized according to their sulfur content, with lower sulfur fuels usually selling at a higher price. Note: No. 2 Distillate fuel is currently reported as having either a 0.05 percent or lower sulfur level for on-highway vehicle use or a greater than 0.05 percent sulfur level for off-highway use, home heating oil, and commercial and industrial uses. Residual fuel, regardless of use, is classified as having either no more than 1 percent sulfur or greater than 1 percent sulfur. Coal is also classified as being low-sulfur at concentrations of 1 percent or less or high-sulfur at concentrations greater than 1 percent.

**Supply.** The components of petroleum supply are field production, refinery production, imports, and net receipts when calculated on a PAD District basis.

**TAME (Tertiary amyl methyl ether)  $(CH_3)_2(C_2H_5)COCH_3$ .** An oxygenate blend stock formed by the catalytic etherification of isoamylene with methanol.

**Tank Farm.** An installation used by gathering and trunk pipeline companies, crude oil producers, and terminal operators (except refineries) to store crude oil.

**Tanker and Barge.** Vessels that transport crude oil or petroleum products. Data are reported for movements between PAD Districts;

from a PAD District to the Panama Canal; or from the Panama Canal to a PAD District.

**TBA (Tertiary butyl alcohol)  $(CH_3)_3COH$ .** An alcohol primarily used as a chemical feedstock, a solvent or feedstock for isobutylene production for MTBE; produced as a co-product of propylene oxide production or by direct hydration of isobutylene.

**Thermal Cracking.** A refining process in which heat and pressure are used to break down, rearrange, or combine hydrocarbon molecules. Thermal cracking includes gas oil, visbreaking, fluid coking, delayed coking, and other thermal cracking processes (e.g., flexicoking). See individual categories for definition.

**Toluene  $(C_6H_5CH_3)$ .** Colorless liquid of the aromatic group of petroleum hydrocarbons, made by the catalytic reforming of petroleum naphthas containing methyl cyclohexane. A high-octane gasoline-blending agent, solvent, and chemical intermediate, base for TNT.

**Ultra-Low Sulfur Distillate Fuel Oil.** Distillate fuel oil having sulfur content of 15 ppm or lower. Ultra-low sulfur distillate fuel oil that will be shipped by pipeline must satisfy the sulfur specification of the shipping pipeline if the pipeline specification is below 15 ppm. Distillate fuel oil intended for pipeline shipment that fails to meet a pipeline sulfur specification that is below 15 ppm will be classified as low-sulfur distillate fuel oil.

**Unaccounted for Crude Oil.** Represents the arithmetic difference between the calculated supply and the calculated disposition of crude oil. The calculated supply is the sum of crude oil production plus imports minus changes in crude oil stocks. The calculated disposition of crude oil is the sum of crude oil input to refineries, crude oil exports, crude oil burned as fuel, and crude oil losses.

**Unfinished Oils.** All oils requiring further processing, except those requiring only mechanical blending. Unfinished oils are produced by partial refining of crude oil and include naphthas and lighter oils, kerosene and light gas oils, heavy gas oils, and residuum.

**Unfractionated Streams.** Mixtures of unsegregated natural gas liquid components excluding those in plant condensate. This product is extracted from natural gas.

**United States.** The United States is defined as the 50 States and the District of Columbia.

**Vacuum Distillation.** Distillation under reduced pressure (less the atmospheric) which lowers the boiling temperature of the liquid being distilled. This technique with its relatively low temperatures prevents cracking or decomposition of the charge stock.

**Visbreaking.** A thermal cracking process in which heavy atmospheric or vacuum-still bottoms are cracked at moderate temperatures to increase production of distillate products and reduce viscosity of the distillation residues.

**Wax.** A solid or semi-solid material at 77 degrees Fahrenheit consisting of a mixture of hydrocarbons obtained or derived from petroleum fractions, or through a Fischer-Tropsch type process, in which the straight-chained paraffin series predominates. This includes



all marketable wax, whether crude or refined, with a congealing point (ASTM D 938) between 80 (or 85) and 240 degrees Fahrenheit and a maximum oil content (ASTM D 3235) of 50 weight percent.

**Working Storage Capacity.** The difference in volume between the maximum safe fill capacity and the quantity below which pump suction is ineffective (bottoms).

**Xylene ( $C_6H_4(CH_3)_2$ ).** Colorless liquid of the aromatic group of hydrocarbons made the catalytic reforming of certain naphthenic petroleum fractions. Used as high-octane motor and aviation gasoline blending agents, solvents, chemical intermediates. Isomers are metaxylene, orthoxylene, paraxylene.